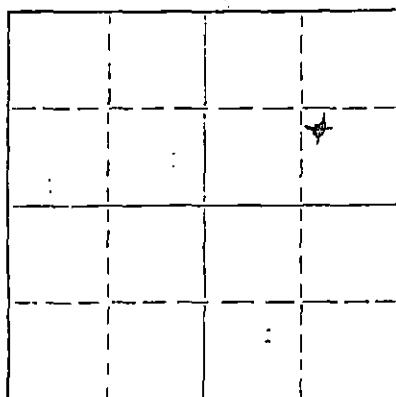


STATE OF KANSAS
STATE CORPORATION COMMISSION

Form CP-4

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
212 No. Market
Wichita, Kansas 67202

WELL PLUGGING RECORD



Locate well correctly on above
Section Plat

Barton

County, Sec. 24 Twp. 20S Rge. 11 (W)Location as "NE/CNW/SW" or footage from lines NW SE NELease Owner Mobil Oil CorporationLease Name H. J. Roetzel "A" Well No. 24Office Address P. O. Box 1934, Oklahoma City, Oklahoma 73101Character of Well (completed as Oil, Gas or Dry Hole) OilDate well completed December 3 1973Application for plugging filed November 16 1973Application for plugging approved November 20 1973Plugging commenced February 2 1974Plugging completed February 26 1974Reason for abandonment of well or producing formation Uneconomical to produce.T.A. 2-1-70.If a producing well is abandoned, date of last production 19Was permission obtained from the Conservation Division or its agents before plugging was commenced? YesName of Conservation Agent who supervised plugging of this well Donald TruanProducing formation Lansing-Kansas City Depth to top 3038' Bottom 3076' Total Depth of Well 3251' Feet

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
Arbuckle	Oil & Water	3246'	3251'	8-5/8"	242'	None
Lansing-Kansas City	Oil & Water	3038'	3076'	5 1/2"	3251'	1802'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Set plug at 2980' and cap plug with 5 sacks cement. Shot 5 1/2" casing at 1802' and recovered casing from that point. Plugged hole with 25 sacks gel mud and 100 sacks cement.

RECEIVED
STATE CORPORATION COMMISSION
MAR 1 1 1974
CONSERVATION DIVISION
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)
Name of Plugging Contractor Ralph Glenn Casing Pulling
Address 204 E. 6th, Ellinwood, Kansas 67526

STATE OF Oklahoma, COUNTY OF Oklahoma, ss.

Paul K. Langenberg

(employee of owner) or (owner or operator) of the above-described

well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature)

Paul K. LangenbergP. O. Box 1934, Okla. City, Okla. 73101

(Address)

SUBSCRIBED AND SWORN TO before me this 5th day of March, 19 74

My commission expires 11-17-77

Richard N. Squibb
Notary Public.

KANSAS GEOLOGICAL SOCIETY
KANSAS LOG BUREAU - KANSAS WELL SAM BUREAU
KANSAS GEOLOGICAL SOCIETY BUILDING
508 EAST MURDOCK - WICHITA, KANSAS

15.009.14719.0000

COMPANY Magnolia Petroleum Company

SEC. 24 T. 20S R. 11W

FARM H. J. Roetzel NO. 24

LOC. NW SE NE

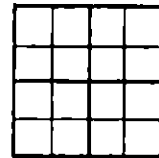
TOTAL DEPTH 3251
COMM. 11/11/53

COMP. 12/11/53

SHOT OR TREATED
CONTRACTOR Bud Edwards Drilling Company
ISSUED

COUNTY Barton

KANSAS



CASING

20 10
15 5/8" @ 242' & cem. w/150 sacks
12 6
13 5 1/2" @ 3251' & cem. w/250 sacks

ELEVATION 1748 D.F.

PRODUCTION State Pot.
124 BOPD

FIGURES INDICATE BOTTOM OF FORMATIONS

surface	7
sand	80
shale w/shells	120
gravel & sand	165
clay & shale	235
lime	240
lime	250
red rock	435
anhydrite & lime	455
shale	1000
shale & shells	1140
salt	1270
sand & lime	1365
lime w/shale breaks	1460
lime	1800
shale	1865
lime w/shale breaks	1990
lime & shale	2185
shale w/lime streaks	2340
lime	2360
lime w/cherty streaks	2445
shale	2550
silt & sand	2606
shale & silt	2618
lime	2751
lime	2780
lime & shale	2895
lime w/shale breaks	2940
lime & shale	3090
lime w/shale breaks	3225
lime	3251

Total Depth 3251

Heebner 2839
Lansing 2988
Arbuckle 3246

RECEIVED
STATE CORPORATION COMMISSION
NOV 19 1953
CONSERVATION DIVISION
Wichita, Kansas