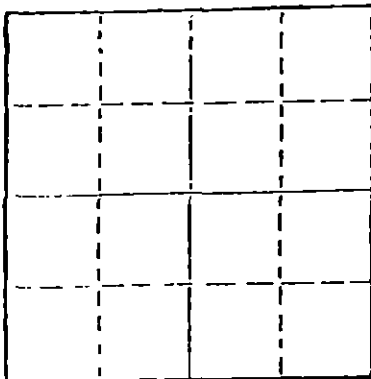


STATE OF KANSAS
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to
Conservation Division
State Corporation Comm.
245 North Water
Wichita, KS 67202

Locate well correctly on above
Section Plat

Barton County, Sec. 24 Twp. 20 Rge. 11 E/W
Location as "NE/CNW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines
SW NW NW

Lease Owner Lario Oil & Gas
Lease Name Peter #6 Well No. _____
Office Address Wichita, Kansas 67202
Character of Well (Completed as Oil, Gas or Dry Hole) _____

Date Well completed _____ 19____
Application for plugging filed _____ 19____
Application for plugging approved _____ 19____
Plugging commenced 12/18/76 _____ 19____
Plugging completed 12/23/76 _____ 19____
Reason for abandonment of well or producing formation
depleted. _____

If a producing well is abandoned, date of last production
_____ 19____

Was permission obtained from the Conservation Division or
its agents before plugging was commenced? yes _____

Name of Conservation Agent who supervised plugging of this well Rankin
Producing formation _____ Depth to top _____ Bottom _____ Total Depth of Well 3270
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				20"	78'	none
				7"	3261'	1833'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid
was placed and the method or methods used in introducing it into the hold. If cement or other
plugs were used, state the character of same and depth placed, from _____ feet to
_____ feet for each plug set.

Sanded to 3240' and ran 6 sacks cement. Shot pipe at 2810', 2500', 2015', 1825', pulled
2 joints. Spotted 25 sacks cement at 1765', pulled 5 joints and circulated 25 sacks gel
at 1600', pulled 37 joints and spotted 180 sacks cement, at 490'. Pulled 5 joints and
spotted 75 sacks cement at 340', pulled 10 joints and tallied pipe. Checked hole and
found cement at 63', ran 2 joints of 2" tubing and circulated hole with 125 sacks
posmix to base of cellar. Pulled tubing.

PLUGGING COMPLETE.

RECEIVED
STATE CORPORATION COMMISSION

(If additional description is necessary, use BACK of this sheet) 1976 12-29-76

Name of Plugging Contractor KELSO CASING PULLING
CHASE, KANSAS
Conservation Division
Wichita, Kansas

STATE OF KANSAS COUNTY OF RICE, ss.
R. DARRELL KELSO (employee of owner) or (owner or operator)
of the above-described well, being first duly sworn on oath, says: That I have knowledge of
the facts, statements, and matters herein contained and the log of the above-described well
as filed and that the same are true and correct. So help me God.

(Signature) R. Darrell Kelso
CHASE, KANSAS

(Address)

SUBSCRIBED AND SWORN TO before me this 27th day of December, 1976

My commission expires _____



Margaret Melcher
Notary Public.

15.009.14694.0000

LARIO O. G. CO.
Poter No. 6.

SEC. 24 T. 20 R. 11W
SW NW NW

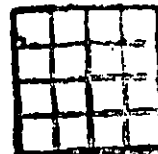
Total Depth. 3270'
Comm. 5-3-37 Camp. 6-17-37
Shot or Treated.
Contractor. Broadwater Drlg. Co.
Issued. 8-7-37

County. Barton

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OCT 18 1976

CONSERVATION DIVISION
Wichita, Kansas



CASING:

20 " 78'
15 1/2 " 587'
12 " 1360'
10 " 1916'
8 " 2420'; WR 2610 1/2
6 " 3261'

Elevation.

Production. Pot. 2376

Figures Indicate Bottom of Formations.

clay	8	lime	1730	lime	2553
sand	70	shale	1735	shale	2585
shale	75	shale & shells	1797	HFV 2595	
shale blue	90	lime	1805	lime	2650
shale	115	shale red	1830	shale	2652
shale grey	135	lime	1860	lime	2695
shale red	267	shale	1865	shale	2705
shale red & sand	345	lime	1876	lime	2770
shale red	440	shale red	1885	shale	2780
gypsum	450	lime	1890	lime	2865
lime	457	shale red	1895	shale	2870
anhydrite	460	lime	1911	lime	2875
shale red	505	shale red	1916	shale	2879
shale	515	lime	1920	lime	2890
shale red	550	shale	1925	shale red	2910
shale	560	lime	1941	shale blue	2929
gypsum	568	shale	1945	shale	2980
shale	571	lime	1965	lime	2985
5 BW 220 7 BW 310		shale	1982	shale	3000
10 BW 415		lime	2020	lime	3210
no log	578	shale	2030	shale	3215
shale red	600	lime	2035	lime	3264
gypsum	605	3 BW 2000-10		dolomite	3268
shale red	630	shale	2045	SIM 3268-63	
lime	635	lime	2058	1 BW 3095	
shale red	657	shale	2070	Top Arbuckle 3259	
shale	790	lime	2085	dolomite	3270
lime	800	shale	2090	Total Depth.	
shale red	830	lime	2105		
shale	935	shale	2135		
salt	967	lime	2150	Top Lansing 3015	
shale	980	shale	2190		
salt 10 BW 940	1245	lime	2205		
shale	1265	shale	2225		
lime	1275	lime	2241		
shale	1308	shale	2275		
gypsum	1323	lime	2300		
shale	1352	shale	2310		
lime	1365	1 BW 2315			
shale	1370	sm sh oil & gas 2310-15			
lime	1385	sand	2320		
shale	1400	shale	2340		
lime	1440	lime	2345		
shale	1445	shale	2353		
brkn lime	1495	lime	2375		
shale	1510	shale	2378		
sm sh gas 1461		lime	2390		
shale red	1525	shale	2418		
lime	1635	lime	2425		
brkn lime	1655	shale	2435		
1 BW 1550		lime & shells	2445		
2 BW 1650-55		shale	2490		
lime	1665	lime	2500		
shale	1675	shale	2505		
lime	1690	lime	2515		
shale & shells	1710	shale	2525		