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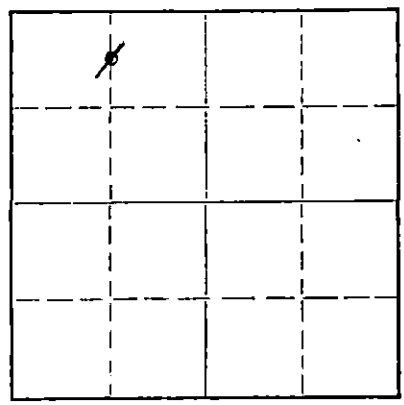
STATE OF KANSAS
STATE CORPORATION COMMISSION

Form CP-4

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
211 No. Broadway
Wichita, Kansas

WELL PLUGGING RECORD

NORTH



Locate well correctly on above
Section Plat

Barton County. Sec. 24 Twp. 20 Rge. 11W (E) 11W (W)
Location as "NE/CNW/SW" or footage from lines. Gen. N/2 N/2 NW
Lease Owner Lario Oil & Gas Company
Lease Name Peter Well No. 2
Office Address 301 S. Market, Wichita, Kansas 67202
Character of Well (completed as Oil, Gas or Dry Hole) Oil Well
Date well completed October 6 19 36
Application for plugging filed August 2 19 66
Application for plugging approved August 4 19 66
Plugging commenced August 30 19 66
Plugging completed September 8 19 66
Reason for abandonment of well or producing formation Depleted

If a producing well is abandoned, date of last production December 21 1965
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Donald Truan
Producing formation Arbuckle Depth to top 3265 1/2 Bottom _____ Total Depth of Well 3274 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				12 1/2"	160'	None
				7"	3266'	1348'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Sand from 3274' to 3260'. Run 5 sacks of cement from 3260' to 3235'. Mud from 3235' to 170'. Rock bridge from 170' to 160'. Run 4 sacks of cement in bailer from 160' to 154'. Run 31 sacks of cement from 154' to 114'. Mud from 114' to 20'. Run 15 sacks of cement to base of cellar.

RECEIVED
CORPORATION COMMISSION
9-15-66 SEP 15 1966
CONSERVATION DIVISION
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)
Name of Plugging Contractor Glenn & Smith Pipe Pulling Co.
Address Box 156, Ellinwood, Kansas (Permit No. 396)

STATE OF Kansas, COUNTY OF Sedgwick, ss.
G. R. Kelsey (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) G. R. Kelsey
301 S. Market, Wichita, Kansas 67202 (Address)

SUBSCRIBED AND SWORN to before me this 13th day of September, 19 66

My commission expires July 21, 1970
Frances Leslie Notary Public.

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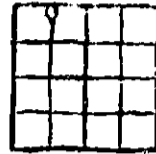
WELL LOG BUREAU - KANSAS GEOLOGICAL SOCIETY.
412 Union National Bk Bldg., Wichita, Kansas.

LARIO OIL & GAS CO. ATLANTIC
Peters No. 2.

SEC. 24 T. 20 R. 11W
CNL NW/4

Total Depth. 3274'
Coma. 9-6-36 Comp. 10-6-36
Shot or Treated.
Contractor. Broadwater Drlg. Co.
Issued. 10-31-36

County. Barton



CASING:

12 1/8" 160'
6 5/8" 3266'

Elevation. 1756

Production. Pot. 2034 B.
Pump.

Figures Indicate Bottom of Formations.

soil	10	shale	2773
sand	60	lime	2857
shale	90	shale	2892
red rock	160	brkn lime	2897
shale & shells	455	shale & shells	2930
brkn lime	495	shale	2980
red rock & shells	585	shale & shells	3050
shale & shells	895	lime	3090
shale	915	sdv lime	3105
shale & salt	1110	brkn lime	3117
shale & salt	1210	shale	3130
brkn lime	1470	lime	3172
shale & shells	1485	shale & shells	3197
lime	1505	shale & shells	3266
shale	1555	lime	3274
lime	1575	Total Depth	
sdv lime	1646		
shale, shells & iron	1660		
lime hrd	1698		
lime	1725		
shale & lime	1767		
lime & shale	1831		
shale	1880		
lime	1942		
lime & shale	2052		
lime	2090		
lime & shale	2154		
shale & shells	2195		
shale	2207		
lime	2213		
brkn lime	2266		
sdv shale	2272		
lime	2284		
shale	2306		
sdv shale	2338		
shale	2350		
shale & lime	2397		
shale & shells	2415		
brkn lime	2433		
shale	2438		
shale & shells	2491		
lime	2529		
shale	2593		
lime	2602		
shale	2617		
brkn lime	2660		
shale	2679		
lime	2705		
shale	2716		
lime	2744		

Cored from 2295-2306
Cored from 3260-3266

Standardized.

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STATE CORPORATION COMMISSION

AUG 4 1966

CONSERVATION DIVISION
Wichita, Kansas