30

4-<u>060700</u>

TO:	API Number: 15 9-23-43		
STATE CORPORATION COMMISSION			
CONSERVATION DIVISION - PLUGGING			<u>17</u> , <u>20</u> S, <u>11</u> W
130 SOUTH MARKET, SUITE 2078			S section line
WICHITA, KANSAS 67202 .	1980	feet from	E section line
Operator license#	Lease:	Herter "A"	Well # <u>_2</u>
Operator: State of Kansas - Fee Fund	County:	Barton	
Address: Kansas Corporation Commission District #4 - Hays, Kansas 67601 R&D Oil & Gas Company #3286	Conductor 1	Pipe:0 i	3306 feet nch @ feet 300 feet
Aband. oil well, Gas well, Input well_	, SWD	, D & A	
Plugging contractor: D.S.& W. Well Servicing	, Inc.	Lice	nse#
Address:			
Company to plug at: Hour: 10:00A.M. Day: 23	_ Month	June	Year: 1995
Plugging proposal received from: District #4 - 1	Hays, Kansa	s 67601	
Company: Kansas Corporation Commission	P1	hone: 913-62	8-1200
Were: Order 300 sxs. 60/40 posmix - 10% gel and		S	MIL 2 1900
			MILE TORRESTON
		7-71-95	MATIONED
	<u> </u>	/ 2/ /3	Sign COMMUNICATION
		94 x	190r - 90k
		- 1 ₁	1.75 10.35 Martinatus
	<u>-</u>	•	4 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
Plugging Proposal Received by: Herb Deines	1 2 1		Michigan Mags
Plugging operations attended by agent? All[x]], Part[j, Nonel j	
Completed: Hour: 12:00 P.M., Day: 23 , Mon	nth: June		_, Year: <u>1995</u> _
Actual plugging report: 8 5/8" to 300'. 5 1/2" to	3206'. Dug	out well head	and found surface
pipe orange peeled and welded to 5 1/2". Had weld			
well at 325' - 525' - 1350'. Run tubing to 2650'			
hulls. Pulled tubing to 1325'. Pumped 70 sxs.ce			
Pulled tubing and tied onto production casing.			
cement to surface in annulas. No pressure due	to weak c	asing at surfa	ice. Hole full of
cement to surface.	-		
Remarks: Allied Cementing.			
Condition of casing(in hole): GOODBAD			
Bottom plug(in place): YES, CALCX_, No			
Plugged through TUBING X , CASING	. Elevat:	20n:	GL
I $\operatorname{did}[\ \mathbf{x}\]$ / did $\operatorname{not}[$] observe the plugging.	· -/	Arthe &	
		AH	(agent) Form CP-2/3