

New Application
 Reauthorization
(Permit No. _____)

KANSAS CORPORATION COMMISSION
CONSERVATION DIVISION
202 West First
200 Colorado Derby Building
Wichita, Kansas 67202-1286

Form CDP-1
12/91

15-009-24535-00-00 *MM*

APPLICATION FOR SURFACE POND

FORM MUST BE TYPED

Submit in Duplicate

Operator Name <u>Hoppe Oil & Gas Co., Inc.</u>		License No. <u>5472</u>
Operator Address <u>212 N. Market, Ste 315, Wichita, KS 67202-2016</u>		
Contact Person <u>Rick A. Hoppe</u>		Phone No. <u>(316) 265-4654</u>
Lease Name <u>Kaiser #1</u>	Pit is <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If existing, date constructed _____	Pit Location <u>NE</u> qtr. Sec. <u>22</u> Twp. <u>18S</u> Rge. <u>11W</u> E/W <u>1650</u> Ft from <u>NS</u> (circle one) Line of Sec <u>1650</u> Ft from <u>EW</u> (circle one) Line of Sec <u>Barton</u> County
Type of Pond: <input type="checkbox"/> Burn Pit <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Treatment Pit <input type="checkbox"/> Workover Pit* <input checked="" type="checkbox"/> Drilling Pit (* Supply API No. or year drilled)	Pit capacity <u>800</u> (bbls)	Chloride concentration: _____ mg/l (For Emergency Pits and Treatment Pits only)
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Artificial liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	How is pit lined if a plastic liner is not used? <u>Drilling Fluid Additives</u>
Is Pit bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		
Pit dimensions (all but working pits): <u>50</u> Length (ft) <u>50</u> Width (ft) Depth from ground level to deepest point <u>3</u> (ft)		
If the pit is lined give a brief description of the liner material, thickness and installation procedure. _____ _____	Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. _____ _____	
Distance to nearest water well within one-mile of pit <u>1340</u> ft. Depth of water well <u>60</u> ft.	Depth to shallowest fresh water <u>60</u> feet. Source of information: <input checked="" type="checkbox"/> measured <input checked="" type="checkbox"/> well owner <input type="checkbox"/> electric log <input type="checkbox"/> other	
EMERGENCY, TREATMENT AND BURN PITS ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pond? <input type="checkbox"/> Yes <input type="checkbox"/> No	DRILLING AND WORKOVER PITS ONLY: Type of material utilized in drilling/workover <u>Fresh Mud</u> Number of working pits to be utilized <u>Steel Pits Utilized</u> Abandonment procedure: <u>Back fill when dry</u> Drill pits must be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief. <u>September 28, 1992</u> Date <u>[Signature]</u> Signature of Applicant or Agent		
KCC OFFICE USE ONLY		
<u>15-009-24535-00-00</u>		
Date Rec'd <u>9/29/92</u>	Permit No. _____	Permit Date <u>9/29/92</u> Lease Inspection <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

#15-009-24535

Kansas Corporation Commission Pit Inspection Report

- New Application
- Re-Authorization
- Random Inspection
- Other

Date: 6-17-94

Operator License No.

Hoppe Oil + Gas Co., Inc

5472

Lease Name County

Kaiser #1

Barton

Location Incorrect spot location on Application

NE SW NE Sec. 22 Twp. 18 Rge. 11 E/W

Footage Incorrect Footage on Application

1650 FROM N S Line
1650 FROM E W Line

Type of Pond:	<input type="checkbox"/> Bum Pit <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Treatment Pit	<input type="checkbox"/> Workover Pit <input checked="" type="checkbox"/> Drilling Pit	Located in SGA Area? <input checked="" type="checkbox"/> N Depth to Water _____	Distance to nearest Water Well? <u>Unknown</u>
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Pit Size Incorrect pit size on Application

70 long, 20 wide, 5 Deep

Volume: _____ bbls.

Is pit lined? N Will Native Materials Hold Fluid? Y

- Plastic (___ mil)
- Cement
- Compacted Clay
- Bentonite

LITHOLOGY:

Is pit at SWD or Oil Tanks? Is pit inside dike? Y / N

Pit Condition:

Clean ___ Dry ___ Weeds ___ Oil ___ Water ___ Refuse ___

Walls Worn Down ___ Salt Residue ___ Oil Stains ___

Tank Bottoms ___ Cracks in Cement ___ Tears in Liner ___

Recommendations: Approve Deny
 Conditional Approval

Remarks and Reasons:

Landowner wanted pits closed period.
Operator hired big unit w 30' backhoe
To close Reserve pit. Will level
area when dried out. Use Inspection 6-17-94
Pits closed but area rough.

Report By: Herb Dembs



Dozer on Order

#15-009-24535-00-00

copy

Kansas Corporation Commission

Joan Finney, Governor Jim Robinson, Chairman F.S. Jack Alexander, Commissioner Rachel C. Lipman, Commissioner
Judith McConnell, Executive Director Brian Moline, General Counsel

6-9-94

April 1, 1994

Robert Kaiser
5/2 - NE 1/4
22-18-11
Barton, Co

RICK HOPPE
HOPPE OIL & GAS CO INC
315 LANDMARK SQUARE
212 N MARKET
WICHITA KS 67202-2016

Re: LEASE NAME: KAISER 1
LEGAL: 1650'FNL-1650'FEL 22-18-11W
COUNTY: BARTON
API NO. 15009245350000

will drilled 18 Mo
ago - pits open -
will not dry up
Kaiser wants them closed
with sand they will not
dry out. (Big Mex - cattle
getting pits)

Dear Mr. Hoppe:

This letter is written to inform you that you have been granted an additional extension of time in which to close the drilling pits associated with the drilling of the Kaiser 1 well.

Your original 365 days for closure expired October 12, 1993. This extension will expire on July 15, 1994. I urge you to make every effort to close these pits within this time frame. In the event there is water standing in these pits, please dewater and dispose of fluids in an authorized disposal facility to expedite closure. Extension of this time frame automatically extends the time period for filing the surface pond closure form.

If you have any questions in this regard, please do not hesitate to contact Jonelle Rains at (316) 263-3238.

Very sincerely yours,

William R. Bryson

William R. Bryson
Director

cc: Jonelle Rains
District Office #4

6-17-94
PIT covered but not
completely leveled.
Extremely soft in middle;
Needs to dry some yet before leveling

Ext Exp 7/1/94

Kansas Corporation Commission Pit Inspection Report

Date: 4-7-94

- New Application
- Re-Authorization
- Random Inspection
- Other

Operator: Hoppe Oil + Gas Co., Inc. License No.: 5472
 Lease Name: Kaiser #1 County: Barton
 316-265-4654
 Rich Hoppe pres.

Location: NE SW NE Sec. 22 Twp. 18s Rge. 11 W Incorrect spot location on Application

Footage: 1650 FROM N Line Incorrect Footage on Application
1650 FROM E Line

Type of Pond: Burn Pit Emergency Pit Treatment Pit
 Workover Pit Drilling Pit
 Located in SGA Area? N
 Distance to nearest Water Well? UNKNOWN
 Depth to Water 2

Pit Size: Reserve Pit Incorrect pit size on Application
 ___ long, ___ wide, ___ Deep
 Volume: ___ bbls.

Is pit lined? N Will Native Materials Hold Fluid? Y

___ Plastic (___ mil) LITHOLOGY: clays
 ___ Cement
 Compacted Clay
 ___ Bentonite

Is pit at SWD or Oil Tanks? Is pit inside dike? Y / N

Pit Condition:
 Clean ___ Dry ___ Weeds ___ Oil ___ Water Refuse ___
 Walls Worn Down ___ Salt Residue ___ Oil Stains ___
 Tank Bottoms ___ Cracks in Cement ___ Tears in Liner ___

Recommendations: Approve Deny
 Conditional Approval

Remarks and Reasons:
Rise in water Table due to wet 1993 summer sends water into bottom & sides of pit. Pit refills as water is pumped out. landowner may want pit as stock water pit. Operator to call back in couple of weeks on status.