

(Permit No. _____)

202 West First
200 Colorado Derby Building
Wichita, Kansas 67202-1286

15-009-24630-00-00

APPLICATION FOR SURFACE POND

FORM MUST BE TYPED

Submit in Duplicate

Operator Name TE-PE OIL & GAS		License No. 5920
Operator Address P. O. Box 522, Canton, Kansas 67428-0522		
Contact Person Terry P. Bandy		Phone No. (316) 628-4428
Lease Name SEYFERT #4	Pit is <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If existing, date constructed _____	Pit Location NE Qtr. Sec. 3 Twp. 17S Rge. 13W E/W 1320 Ft from <u>N/2</u> (circle one) Line of Sec 1980 Ft from <u>E/4</u> (circle one) Line of Sec Barton County
Type of Pond: <input type="checkbox"/> Burn Pit <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Treatment Pit <input type="checkbox"/> Workover Pit* <input checked="" type="checkbox"/> Drilling Pit (* Supply API No. or year drilled)	Pit capacity _____ (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l (For Emergency Pits and Treatment Pits only)
Is Pit bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	How is pit lined if a plastic liner is not used?
Pit dimensions (all but working pits): <u>80</u> Length (ft) <u>80</u> Width (ft) Depth from ground level to deepest point <u>4</u> (ft)		
If the pit is lined give a brief description of the liner material, thickness and installation procedure. _____ _____		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. _____ _____
Distance to nearest water well within one-mile of pit ... <u>2513</u> ft. Depth of water well <u>15</u> ft.		Depth to shallowest fresh water <u>no</u> feet. (10) Source of information: <u>measured</u> well owner <u>KKKDNE</u> electric log <u>other</u>
EMERGENCY, TREATMENT AND BURN PITS ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pond? <input type="checkbox"/> Yes <input type="checkbox"/> No		DRILLING AND WORKOVER PITS ONLY: Type of material utilized in drilling/workover <u>fresh</u> Number of working pits to be utilized <u>3</u> Abandonment procedure: <u>Jet into reserve pit to evaporate then backfill.</u> Drill pits must be closed within 365 days of spud date.
I hereby certify that the above statements are true and correct to the best of my knowledge and belief. <u>April 10, 1997</u> Date <u>Terry P. Bandy</u> Signature of Applicant or Agent		
KANSAS CORPORATION COMMISSION APR 11 1997 RECEIVED REASAC		
XCC OFFICE USE ONLY		
Date Rec'd <u>4/11/97</u>	Permit No. _____	Permit Date <u>4/11/97</u> Lease Inspection <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

15-009-24630-0000



15-009-24636-00-00

Kansas Corporation Commission

Bill Graves, Governor Timothy E. McKee, Chair Susan M. Seltsam, Commissioner John Wine, Commissioner
Judith McConnell, Executive Director David J. Heinemann, General Counsel

April 11, 1997

Mr. Terry Bandy
Te-Pe Oil & Gas
PO Box 522
Canton, KS 67428

RE: Drilling Pit Application
Seyfert Lease Well No. 4
NE/4 Sec. 03-17S-13W
Barton County, Kansas

Dear Mr. Bandy:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed without slots, the bottom shall be flat and reasonably level, and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as the Hutchinson Salt section has been drilled through and displacement of the fluids into the reserve pit has occurred. The fluids should be removed again as soon as practical after drilling operations have ceased.

If production casing is set all completion fluids shall be removed on a daily basis.

The fluids should be taken to an authorized disposal well. Please call the District Office at (316) 225-6760 when the fluids have been removed. Also please file the enclosed CDP-5 form, Surface Pond Waste Transfer, within 30 days of fluid removal.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill. If you have any questions or concerns please feel free to contact the undersigned at the above address.

Sincerely,

Jonelle Rains

Jonelle Rains, Supervisor
Environmental Protection and Remediation Department

cc: H Deines