15.000 -24834.000

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

#5-009-24838-00-00

Submit in Duplicate

Operator Address: P.O. BOX 33, RUSSELL, KS. 67665 Contact Person: ALLEN BANGERT	Operator Name: MAI OIL OPERATIONS, INC.			License Number: 5259	
Lease Name & Well No.: TALBOT #1 Type of Pit: Pit is: 30 W N N N SW	Operator Address: P.O. BOX 33, RUSSELL, KS. 67665				
Pit is: Settling Pit Bum Pit				Phone Number: (785) 483-2169	
Emergency Pit Burn Pit Burn Pit Existing Attended Existing Sec. 3 Twp16 R12 East West West Settling Pit Drilling Pit Drilling Pit Pit capacity: Pit capacity: 500 (bbls) East / West Line of Section 1290 Feet from Bart / South Line of Section 1290 Feet from East / West Line of Section 1290 Feet from Bart / West Line of Section 1290 Feet	Lease Name & Well No.: TALBOT #1			Pit Location (QQQQ):	
Settling Pit	Type of Pit:	Pit is:		30'W - N½ - N½ - SW	
Worktover Pit	Emergency Pit Burn Pit	X Proposed Existing		Sec. 3 Twp. 16 R. 12 East X West	
Pit capacity: 500 SARTON County	Settling Pit X Drilling Pit	If Existing, date constructed:		2310 Feet from North / X South Line of Section	
SOO (bbls) BARTON County		Pit capacity:		1290 Feet from East / X West Line of Section	
Steel Pits Ste	(If WP Supply API No. or Year Drilled)	l '. '	(bbis)	BARTON County	
Is the bottom below ground level?	Is the pit located in a Sensitive Ground Water Area? Yes Yes			· · · · · · · · · · · · · · · · · · ·	
Depth from ground level to deepest point:3	l			How is the pit lined if a plastic liner is not used?	
Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. RECEIVED APR 0 8 2005 KCC WICHITA Distance to nearest water well within one-mile of pit L632 feet Depth of water well 43 feet measured well owner electric log KDWR Emergency, Settling and Burn Pits ONLY: Producing Formation: Number of producing wells on lease: Barrels of fluid produced daily: Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. RECEIVED APR 0 8 2005 KCC WICHITA Depth to shallowest fresh water 19 feet. Source of information: Producing Formation: Type of material utilized in drilling/workover: Number of working pits to be utilized: Abandonment procedure: LET DRY AND BACKFILL Drill pits must be closed within 365 days of spud date. I hereby certify that the above statements are true and correct to the best of my knowledge and belief. Allow Barnagual	Pit dimensions (all but working pits): 75 Length (feet) 75 Width (feet) N/A: Steel Pits				
Iner integrity, including any special monitoring. RECEIVED	Depth from ground level to deepest point:3(feet)				
APR 0 8 2005 KCC WICHITA Distance to nearest water well within one-mile of pit Loss Loss Loss Loss Loss	, , ,			naludina pru gagoial manitorina	
Distance to nearest water well within one-mile of pit Depth to shallowest fresh water!3feet. Source of information: well owner electric log KDWR Emergency, Settling and Burn Pits ONLY: Producing Formation: Type of material utilized in drilling/workover: DRILLING MUD Number of producing wells on lease: Number of working pits to be utilized: Abandonment procedure: LET .DRY AND BACKFILL Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No I hereby certify that the above statements are true and correct to the best of my knowledge and belief. Allow Barnayut			RECEIVED		
Distance to nearest water well within one-mile of pit			APR 0 8 2005		
Source of information:			KCC WICHITA		
Emergency, Settling and Burn Pits ONLY: Producing Formation: Number of producing wells on lease: Barrels of fluid produced daily: Does the slope from the tank battery allow all spilled fluids to flow into the pit? I hereby certify that the above statements are true and correct to the best of my knowledge and belief. Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: DRILLING MUD Number of working pits to be utilized: 3 Abandonment procedure: LET ·DRY AND BACKFILL Drill pits must be closed within 365 days of spud date. Uhereby certify that the above statements are true and correct to the best of my knowledge and belief. Allow Barrey	Distance to nearest water well within one-mile of pit				
Producing Formation:			measured well owner electric log KDWR		
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4-7-2005 Allen Bangut	1 — — —		Drill pits must be closed within 365 days of spud date.		
	I hereby certify that the above statements are true and correct to the best of my knowledge and belief.				
	4-7-2005 Allen Bassint				
			s	Signature of Applicant or Agent	
KCC OFFICE USE ONLY					
Date Received: 4 8 CS Permit Number: Permit Date: 4 8 CS Lease Inspection: Yes No.					