

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form GDP-1
April 2004
Form must be Typed

APPLICATION FOR SURFACE PIT #

15-009-24838-00-00

Submit in Duplicate

Operator Name: MAI OIL OPERATIONS, INC.		License Number: 5259
Operator Address: P.O. BOX 33, RUSSELL, KS. 67665		
Contact Person: ALLEN BANGERT		Phone Number: (785) 483-2169
Lease Name & Well No.: TALBOT #1		Pit Location (QQQQ): 30'W - N $\frac{1}{2}$ - N $\frac{1}{2}$ - SW
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small>	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: 500 (bbbls)	Sec. 3 Twp. 16 R. 12 <input type="checkbox"/> East <input checked="" type="checkbox"/> West 2310 Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section 1290 Feet from <input type="checkbox"/> East / <input checked="" type="checkbox"/> West Line of Section BARTON County
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	How is the pit lined if a plastic liner is not used? DRILLING MUD
Pit dimensions (all but working pits): 75 Length (feet) 75 Width (feet) N/A: Steel Pits Depth from ground level to deepest point: 3 (feet)		
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. RECEIVED APR 08 2005 KCC WICHITA
Distance to nearest water well within one-mile of pit 1632 feet Depth of water well 43 feet		Depth to shallowest fresh water 13 feet. Source of information: LHX63 ① _____ measured _____ well owner _____ electric log _____ KDWR
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: DRILLING MUD Number of working pits to be utilized: 3 Abandonment procedure: LET DRY AND BACKFILL Drill pits must be closed within 365 days of spud date.
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		
4-7-2005 Date		<i>Allen Bangert</i> Signature of Applicant or Agent

15-009-24838-0000

KCC OFFICE USE ONLY			
Date Received: 4/8/05	Permit Number: _____	Permit Date: 4/8/05	Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202