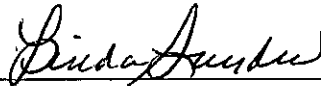


KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form CDP-1
July 2014
Form must be Typed

APPLICATION FOR SURFACE PIT # 15-015-20642-00-00

Submit in Duplicate

Operator Name: Jim Snyder Inc		License Number: 35164	
Operator Address: P O Box 109		Hamilton KS 66853	
Contact Person: Linda Snyder		Phone Number: 620-344-6283	
Lease Name & Well No.: Drumm 11		Pit Location (QQQQ): NW - NE - NW -	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small>		Pit is: <input type="checkbox"/> Proposed <input checked="" type="checkbox"/> Existing If Existing, date constructed: 2/10/2018 Pit capacity: 60 (bbls)	
		Sec. 29 Twp. 26 R. 8 <input checked="" type="checkbox"/> East <input type="checkbox"/> West 158 Feet from <input checked="" type="checkbox"/> North / <input type="checkbox"/> South Line of Section 1,569 Feet from <input type="checkbox"/> East / <input checked="" type="checkbox"/> West Line of Section Butler County	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>	
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
How is the pit lined if a plastic liner is not used? clay			
Pit dimensions (all but working pits): <u>20</u> Length (feet) <u>10</u> Width (feet) <input type="checkbox"/> N/A: Steel Pits		Depth from ground level to deepest point: <u>4</u> (feet) <input type="checkbox"/> No Pit	
If the pit is lined give a brief description of the liner material, thickness and installation procedure. <div style="text-align: center; border: 1px solid black; padding: 5px; width: fit-content; margin: 0 auto;"> KCC WICHITA FEB 14 2018 RECEIVED </div>		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.	
Distance to nearest water well within one-mile of pit: <u>5280</u> feet Depth of water well <u>100</u> feet		Depth to shallowest fresh water <u>100</u> feet. Source of information: <input type="checkbox"/> measured <input checked="" type="checkbox"/> well owner <input type="checkbox"/> electric log <input checked="" type="checkbox"/> KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: <u>fresh water</u> Number of working pits to be utilized: <u>1</u> Abandonment procedure: <u>Pit will be filled with material removed.</u> Drill pits must be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.			
_____ Date		 Signature of Applicant or Agent	

KCC OFFICE USE ONLY			
		<input type="checkbox"/> Liner <input type="checkbox"/> Steel Pit <input type="checkbox"/> RFAC <input type="checkbox"/> RFAS	
Date Received: <u>2/14/18</u>	Permit Number: <u>15-015-20642-00-00</u>	Permit Date: <u>2/15/18</u>	Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No