

TO: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
266 N. Main St., Ste. 220
Wichita, KS 67202-1513

API Well Number: 15-153-20892-00-00
Spot: NWSWSW Sec/Twnshp/Rge: 25-5S-33W
990 feet from S Section Line, 330 feet from W Section Line
Lease Name: SCHROEDER Well #: 1-25
County: RAWLINS Total Vertical Depth: 4725 feet

Operator License No.: 30606 String Size Depth (ft) Pulled (ft) Comments
Op Name: MURFIN DRILLING CO., INC. PROD 5.5 4720 175 SX
Address: 250 N WATER STE 300 SURF 8.625 267 210 SX
WICHITA, KS 67202

Well Type: OIL UIC Docket No: Date/Time to Plug: 04/27/2018 10:00 AM
Plug Co. License No.: 34059 Plug Co. Name: HURRICANE SERVICES, INC.
Proposal Rcvd. from: JOHN TURNER Company: MURFIN DRILLING CO., INC. DBA Phone: (785) 443-1031

Proposed Plugging Method: Ordered 450 sx 60/40 pozmix 4% gel cement, 1100 # gel and 500 # hulls.
8 5/8" surface casing set at 267' w/210 sx cement.
5 1/2" production casing set at 4720' w/175 sx cement.
Stage collar set at 2756' w/300 sx cement. Lost circulation. Top of cement near base of surface casing.
TD 4725', PBTD 4694'.
Perforations: 4466' - 4472'.

Plugging Proposal Received By: CASE MORRIS WitnessType: COMPLETE (100%)
Date/Time Plugging Completed: 04/27/2018 2:00 PM KCC Agent: DARREL DIPMAN

Actual Plugging Report:

Ran tubing to 4400' and pumped 1100 # gel followed by 65 sx cement w/250 # hulls. Pulled tubing to 2780' and pumped 135 sx cement w/100 # hulls. Pulled tubing to 1390' and pumped 158 sx cement w/50 # hulls. Cement circulated to surface. Pulled tubing to surface. Connected to 5 1/2" production casing and pumped 47 sx cement. Connected to 8 5/8" surface casing and pumped 40 sx cement. Pressured to 90 #.

GPS: 39.58538N -101.98173W

Perfs:

Top	Bot	Thru	Comments
4466	4472		

INVOICED

JUL 17 2018

Remarks: HURRICANE SERVICES INC. PULLING UNIT AND HURRICANE SERVICES INC. CEMENT TICKET # 100.910

Plugged through: TBG

District: 04

Signed Darrel Dipman
KCC WICHITA (TECHNICIAN) CM

MAY 17 2018
RECEIVED

MAY 03 2018