

6-050133

4-6

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TO:
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

API number: 15- - 12/14/58

<u>NW NW SW</u>	<u>/4 SEC. 12, 20 S, 12 W</u>
<u>2310</u>	feet from S section line
<u>4950</u>	feet from E section line

Operator license# 5652Lease Schwartz D well # 1Operator: Mustang Oil & GasCounty Barton

Address: 100 S. Main
Suite 300
Wichita, Kansas 67202

Well total depth 3354 feet
Conductor Pipe: inch @ feet
Surface pipe 8 5/8 Inch @ 190 feet

109.00

Aband. oil well XXX, Gas well , Input well , SWD , D & A Plugging contractor: Mustang Oil & Gas License# 5652Address: 100 S. Main, Suite 300, Wichita, KansasCompany to plug at: Hour: PM Day: 6 Month: April Year: 1994Plugging proposal received from: Al HammersmithCompany: Mustang Oil & Gas phone: 316-792-7323

Were: CIBP @ 3010'. 5 1/2" set at 3346' w 125 sx. Perf at 1375', 572',
240'. Order 320 sx 60/40 poz, 10% gel.

Plugging Proposal Received by: Dennis HamelPlugging operations attended by agent? All[XXX], Part[], None[]Completed: Hour: 3:35 PM, Day: 6, Month: April, Year: 1994

Actual plugging report: Ran tubing to 2960'. Pumped 90 sx 60/40 poz, 10%
gel. Pulled tubing to 1960. Pumped 90 sx 60/40 poz, 10% gel. Pulled
tubing to 960'. Pumped 100 sx 60/40 poz, 10% gel. Pulled tubing to 400'
Pumped 40 sx 60/40 poz, 10% gel. Circulated cement. Pulled tubing out
of hole. Down 5 1/2" pumped 10 sx 60/40 poz, 10% gel. 100# Maximum
pressure, 50# shut in. Down 5 1/2" X 8 5/8" annulus pumped 3 sx 60/40
poz, 10% gel. 200# Maximum, 50# shut in.

RECEIVED

STATE CORPORATION COMMISSION

Remarks: Allied cementing on location

APR 11 1994

Condition of casing(in hole): GOOD BAD X Any. plug: YES X NO
Bottom plug(in place): YES X, CALC, NO Dakota plug: YES X NO
Plugged through TUBING X, CASING Elevation: 1792 ft

I did [XXX] / did not [] observe the plugging.

Bruce D. Basye
(agent)

Form CP-2/3

INVOICED

DATE 4-25-94INV. NO. 40333