

STATE OF KANSAS
STATE CORPORATION COMMISSION
200 Colorado Derby Building
Wichita, Kansas 67202

WELL PLUGGING RECORD
K.A.R.-82-3-117

API NUMBER 15.009.10884.0001

LEASE NAME West Silica

WELL NUMBER 2

TYPE OR PRINT
NOTICE: Fill out completely
and return to Cons. Div.
office within 30 days.

1320 Ft. from S Section Line

2310 Ft. from ^W Section Line

SEC. 10 TWP. 20S RGE. 11 (E) or (W)

COUNTY Barton

Date Well Completed 2/4/38 (DRY)

Plugging Commenced 11/29/88

Plugging Completed 11/30/88

LEASE OPERATOR Quinoco Petroleum, Inc.

ADDRESS 915 Patton Road, Great Bend, KS 67530

PHONE# (316) 792-2756 OPERATORS LICENSE NO. 03613

Character of Well SWD

(Oil, Gas, D&A, SWD, Input, Water Supply Well)

The plugging proposal was approved on October 12, 1988 (date)

by Shari Feist (KCC District Agent's Name).

Is ACO-1 filed? Yes If not, is well log attached? _____

Producing Formation P & A Depth to Top _____ Bottom _____ T.D. 3922

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled out
Dry hole converted to SWD		Liner from	3390 to 3518			
		Liner from	surface to 3378			
		No casing to be removed.				

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet each set.

Please see reverse side.

(If additional description is necessary, use BACK of this form.)

Name of Plugging Contractor Halliburton Services License No. 5287

Address P.O. Box 579, Great Bend, Kansas 67530

STATE OF Colorado COUNTY OF Denver, ss.

Janet Wilkerson (Employee of Operator) or (Operator) of above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed that the same are true and correct, so help me God.

(Signature) Janet Wilkerson

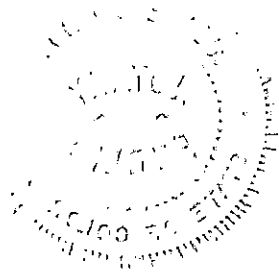
(Address) P.O. Box 378111, Denver, CO 80237

SUBSCRIBED AND SWORN TO before me this 20th day of December, 1988

Judy E. Atkins
Notary Public

My Commission Expires: 4/19/89

RU Halco. Hook onto 6" csg. Pump 50 sx com cmt tailed in w/200 sx 60/40 poz
containing 6% gel, 3% CaCl_2 and 1000# cotton seed. Well treated on a vacuum.
RU Halliburton ML. Found cmt top @ 7'. RD Halco. Could not establish rate at
500 psig. State approved abandonment.



STANOLIND OIL AND GAS COMPANY

RECOMPLETION ~~WELL~~ RECORD

A 10x10 grid with the following content:

100							160		
160							160		

Additional features: Two dark smudges are located at the intersection of the 3rd row and 8th column, and the 4th row and 9th column. The number '10' is written in the center of the grid, between the 5th and 6th columns and the 5th and 6th rows.

Locate Well Correctly

COUNTY Barton, SEC. 10, TWP. 20-S, RGE. 11-W
COMPANY OPERATING Stanolind Oil & Gas Company
OFFICE ADDRESS P. O. Box 591, Tulsa, Oklahoma
FARM NAME Mr. Penning WELL NO. 9
DERRICKS STARTED 4-26 19 43, DRILLING FINISHED 5-14 19 43
WELL LOCATED SE $\frac{1}{4}$ NE $\frac{1}{4}$ NE $\frac{1}{4}$ 1320 ft. North of South
Line and 2310 ft. East of West Line of Quarter Section
ELEVATION (Relative to sea level) DERRICK FLR. 1763 GROUND 1760
CHARACTER OF WELL Producing Salt Water Input

OIL OR GAS BANDS OR ZONES

Name	From	To	Name	From	To
1 Siliceous Limb	3360	3365	4		
2 Secondary Arborescence	3365	3410	5		
3 Top Solid Arborescence	3453		6		

WATER SANDS

Name	From	To	Water Level	Name	From	To	Water Level
1				4			
2				5			
3				6			

CASING RECORD

[illegible]

<u>Liner Record:</u>	<u>Amount</u>	<u>Kind</u>	<u>Top</u>	<u>Bottom</u>
----------------------	---------------	-------------	------------	---------------

CEMENTING AND MUDDING RECORD

Size	Amount Set		Bags Cement	Chemical		Method Cementing	Amount	Mudding Method	Results (See Note)
	Feet	In.		Quantity	Make				
1 1/2" OD	175	0	200	Monomethanol	Halliburton				
2 1/2" OD	247	20	200	Mr. Portland	Halliburton				
3 1/2" OD									
4 1/2" OD									
5 1/2" OD									
6 1/2" OD									

NOTE: What method was used to protect sands when outer strings were pulled?

NOTE Were bottom hole plugs used?_____ If so, state kind, depth set and results obtained

TOOLS USED

TOOLS USED

Rotary tools were used from 0 feet to 2110 feet, and from 2110 feet to 3922 feet to clean out

Cable tools were used from last feet to _____ feet, and from _____ feet to _____ feet.

Non-Producing

PRODUCTION DATA

Production first 24 hours _____ bbls. Gravity _____, Emulsion _____ per cent., Water _____ per cent.

Production second 24 hours _____ bbls. Gravity _____, Emulsion _____ per cent., Water _____ per cent.

If gas well, cubic feet per 24 hours _____ Rock Pressure, lbs. per square inch _____

I, the undersigned, being first duly sworn upon oath, state that this well record is true, correct and complete according to the records of this office and to the best of my knowledge and belief.

Field Syst.

Subscribed and sworn to before me this the 22 day of June, 1943

My commission expires 3-14-45

Notary Public.