

2-15-38

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STATE OF KANSAS
STATE CORPORATION COMMISSION

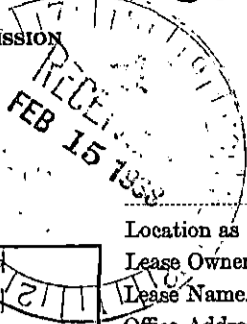
WELL PLUGGING RECORD

OR

FORMATION PLUGGING RECORD

Strike out upper line
when reporting plugging
off formations.

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Biting Building
Wichita, Kansas



Barton County. Sec. 10 Twp. 20 S Rge. (E) 11 (W)

Location as "NE 1/4 NW 1/4 SW 1/4" or footage from lines. 330' from east line & 1320 from

Lease Owner. Stanolind Oil and Gas Company / north line - NE 1/4

Lease Name. W. M. Panning Well No. 9

Office Address. Ellinwood, Kansas

Character of Well (Completed as Oil, Gas or Dry Hole) Dry Hole

Date, well completed. 2-4 1938

Application for plugging filed. 2-4 (Verbal) 1938

Application for plugging approved. 2-4 (Verbal) 1938

Plugging Commenced. 2-4 1938

Plugging Completed. 2-4 1938

Reason for abandonment of well or producing formation. Non-producer

If a producing well is abandoned, date of last production. 1938

Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well. C. T. Alexander

Producing formation. Siliceous Depth to top. 3360 Bottom. 3410 Total Depth of Well. 3410 Feet.

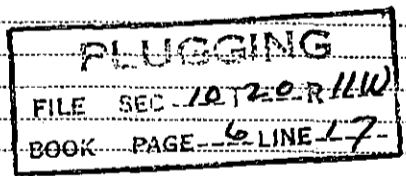
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
Siliceous Lime	Dry	3360	3365	13" OD	192-6 (Threads off)	None
Secondary Arbuckle	Dry	3365	3410			

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Hole was filled from 3410 to surface with heavy mud. Hole was bridged at 192' 6" with wooden plug and cemented with 15 sacks to 173' 6". Pipe filled with heavy mud. Wooden plug driven to a depth of 8' and capped to surface with 15 sacks of cement.



(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to H. G. Nething
Address. Ellinwood, Kansas

STATE OF Kansas, COUNTY OF Barton, ss.

H. G. Nething (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) H. G. Nething
Ellinwood, Kansas
(Address)

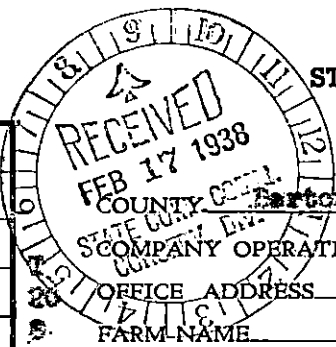
SUBSCRIBED AND SWORN to before me this 11th day of February, 1938

My commission expires May 2, 1941
John H. Wilcox
Notary Public.

640 Acres
N R 11 E

160					160
		10			
160					160

Locate Well Correctly



STANOLIND OIL AND GAS COMPANY
WELL RECORD

Section 10, TWP 20S, RGE 11E
Stanolind Oil and Gas Company

OFFICE ADDRESS P. O. Box 591 - Tulsa, Oklahoma

FARM NAME W. M. Fanning WELL NO. 9

DRILLING STARTED 1-14 1934, DRILLING FINISHED 2-4 1935

WELL LOCATED NE 1/4, 1/4, 1/4 1520 ft. North of South Line and 2310 ft. East of West Line of Quarter Section.

ELEVATION (Relative to sea level) DERRICK FLR. 1763 GROUND 1760

CHARACTER OF WELL (Oil, gas or dry hole) Dry Hole

OIL OR GAS SANDS OR ZONES

Name	From	To	Name	From	To
1 Siliceous lime	3360	3365			
2 Secondary Arbuckle	3365	3410			
3					

WATER SANDS

Name	From	To	Water Level	Name	From	To	Water Level
1							
2							
3							

CASING RECORD

Size	Wt.	Thds.	Make	Amount Set		Amount Pulled		Packer Record			
				Ft.	In.	Ft.	In.	Size	Length	Depth Set	Make
1 3/4 in	40#	6	Beth'l.	192	6	(Threads off - landed at 192' - 6")					

Liner Record: Amount Kind Top Bottom

CEMENTING AND MUDDING RECORD

Size	Amount Set		Sacks Cement	Chemical		Method Cementing	Amount	Mudding Method	Results (See Note)
	Feet	In.		Gal.	Make				
1 3/4 in	195	0	200	Gilmax		Ballburton			

NOTE: What method was used to protect sands when outer strings were pulled?

NOTE: Were bottom hole plugs used? If so, state kind, depth set and results obtained

TOOLS USED

Rotary tools were used from 0 feet to 2310 feet, and from feet to feet to
 Cable tools were used from feet to feet, and from feet to feet to
 Type Rig OH! Steel

PRODUCTION DATA

Production first 24 hours _____ bbls. Gravity _____, Emulsion _____ per cent., Water _____ per cent
 Production second 24 hours _____ bbls. Gravity _____, Emulsion _____ per cent., Water _____ per cent
 If gas well, cubic feet per 24 hours _____ Rock Pressure, lbs. per square inch _____

I, the undersigned, being first duly sworn upon oath, state that this well record is true, correct and complete according to the records of this office to the best of my knowledge and belief.

W. G. [Signature]
Name and Title

Subscribed and sworn to before me this the _____ day of _____, 193_____

My commission expires _____

Notary Public.



FORMATION RECORD

Give detailed description and thickness of all formations drilled through and contents of sand, whether dry, water, oil or gas.

Formation	Top	Bottom	Formation	Top	Bottom
Surface sand, clay, sand rock	0	183	<u>Core #6 - 3/8" Recovery</u>		
Shale & shells	183	193	1' - Lms, little dol.	3365	
Red rock & red bed	193	500	1' - shale - lime & dol. interbedded at a 30° angle off vert.		
Ashyrite	500	540	1' - Dolomite, gray w/ ls. along fissures		3375 1/2
Red rock	540	883	<u>Core #7 - 5/16" Recovery</u>		
Shale & shells	883	1045	2' Dol. & red ls. interbedded	3375 1/2	
Salt & shells	1045	1260	3' Cherty dol. - shaly pyritic		3392
Broken lime	1260	1360	<u>Core #8 - 3/16" Recovery</u>		
Shale & shells	1360	1483	3' - dolomite - cherty	3392	3410
lime shells & lime	1483	1575	fair porosity solution cavities		
Lime	1575	1653	<u>Total Depth</u>	3410	
Lime & shale	1653	1761			
Broken lime	1761	1868	Date first work	12-27-37	
Lime & shale	1868	2160	Date drilling commenced	1-14-38	
Lime	2160	2265	Date drilling completed	2-4-38	
Broken lime & shale breaks	2265	2332	Completed, as dry hole	2-4-38	
Broken lime	2332	2405	Date plugged & abandoned	2-4-38	
Lime	2405	2460			
Broken lime	2460	2545			
Lime	2545	2572			
Broken lime	2572	2791			
Lime	2791	2859			
Broken lime	2859	3078			
Lime	3078	3163			
Lime & shale	3163	3219			
Broken lime	3219	3270			
<u>Rotary Core #1 4/16 Recovery</u>					
Lime	3270	3275 1/2			
Lime & shale	3275 1/2	3283 1/2			
Lime & shale	3283 1/2	3285			
<u>Core #2 - 15/16 Recovery</u>					
Shale - green gray, soft	3285	3386			
Lime, light gray	3286	3300			
Shale - gray, little brown	3300	3301			
<u>Top - Red Conglomerate</u>	3303				
<u>Core #3 - 4/16 Recovery</u>					
Shale - green	3301	3303			
Red Conglomerate	3303	3319			
Shale	3319	3321			
<u>Core #4 - 3/16 Recovery</u>					
Conglomerate Red	3321	3339			
Shale - red & green	3339	3345			
<u>Core #5 - 3/16 Recovery</u>					
Conglomeratic lime					
red shale	3345	3363			
<u>Top Fillicous</u>	3360				
Lime & shale	3363	3365			
<u>Top Secondary Arkuckle</u>	3365				