

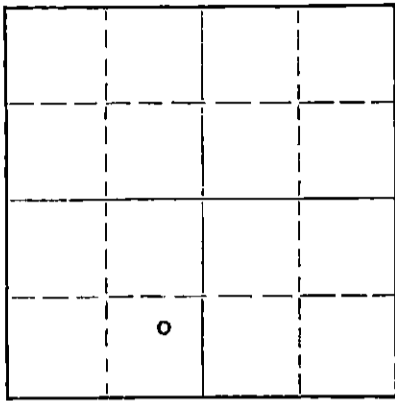
STATE OF KANSAS  
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
211 No. Broadway  
Wichita, Kansas

Barton County. Sec. 10 Twp. 20 Rge. 11 ~~XXX~~ (W)  
Location as "NE/CNW%SW%" or footage from lines NE SE SW  
Lease Owner Pan American Petroleum Corporation  
Lease Name Wm. Panning "F" Well No. 23  
Office Address Box 1654, Oklahoma City, Oklahoma  
Character of Well (completed as Oil, Gas or Dry Hole) Oil  
Date well completed 4-12- 19 40  
Application for plugging filed 9-26- 19 57  
Application for plugging approved 9-27- 19 57  
Plugging commenced 10-18- 19 57  
Plugging completed 10-19- 19 57  
Reason for abandonment of well or producing formation Economically Depleted

NORTH



Locate well correctly on above  
Section Plat

If a producing well is abandoned, date of last production 7-15- 19 57  
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well R. M. Brundege  
Producing formation Arbuckle Depth to top 3277 Bottom 3284 Total Depth of Well 3284 Feet  
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
Arbuckle	---	3277	3284	8-5/8	228	None
				5-1/2	3300	107

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from \_\_\_\_\_ feet to \_\_\_\_\_ feet for each plug set.

Dumped Sand	3284-3270
5 Sx Cement	3270-3230
Hvy Gel Mud	3230- 300
Crushed Rock	300- 290
25 Sx Cement	290- 215
Hvy Mud	215- 30
Crushed Rock	30- 25
10 Sx Cement	25- To Base of Cellar

10-24-57  
OCT 24 1957  
CONSERVATION DIVISION  
Wichita, Kansas

(If additional description is necessary, use BACK of this form)  
Name of Plugging Contractor West Supply Company, Inc.  
Address Chase, Kansas

STATE OF Kansas, COUNTY OF Barton, ss.  
I, F. H. Butcher (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) F. H. Butcher  
Box 7, Ellinwood, Kansas  
(Address)

SUBSCRIBED AND SWORN TO before me this 23rd day of October, 19 57

D. V. Blair  
Notary Public.

My commission expires June 28, 1961

PLUGGING  
FILE SEC. 10 T. 20 R. 11W  
BOOK PAGE 48 LINE 45

640 Acres  
N 11W

STANOLIND OIL AND GAS COMPANY

15.009.14424.0000

WELL RECORD

160					160
		10			
160		0 123			160

Locate Well Correctly

T  
20  
S

COUNTY Barton, SEC. 10, TWP. 20S, RGE. 11W  
 COMPANY OPERATING Stanolind Oil and Gas Company  
 OFFICE ADDRESS Box 591, Tulsa, Oklahoma  
 FARM NAME W. Panning "C" WELL NO. 23  
 DRILLING STARTED 3-24 19 40, DRILLING FINISHED 4-2- 19 40  
 WELL LOCATED NE  $\frac{1}{4}$  SE  $\frac{1}{4}$  SW  $\frac{1}{4}$  1045 ft. North of South  
 Line and 2465 ft. East of West Line of Quarter Section.  
 ELEVATION (Relative to sea level) DERRICK FLR. 1761 GROUND 1756.75  
 CHARACTER OF WELL (Oil, gas or dry hole) Oil

OIL OR GAS SANDS OR ZONES

Name	From	To	Name	From	To
1 <u>Arbuckle dolomite</u>	<u>3277</u>	<u>3284</u>			
2					
3					

WATER SANDS

Name	From	To	Water Level	Name	From	To	Water Level
1							
2							
3							

CASING RECORD

Size	Wt.	Thds.	Make	Amount Set		Amount Pulled		Packer Record		
				Ft.	In.	Ft.	In.	Size	Length	Depth Set
8 5/8"	28	8	Used	224	7	(Thds. off -	landed at 230'7")			
5 1/2"	14	8	Mixed	3274	5	(Thds. off -	landed at 3278'0")			

Liner Record: Amount \_\_\_\_\_ Kind \_\_\_\_\_ Top \_\_\_\_\_ Bottom \_\_\_\_\_

CEMENTING AND MUDDING RECORD

Size	Amount Set		Sacks Cement	Chemical		Method Cementing	Amount	Mudding Method	Results (See Note)
	Feet	In.		Gal.	Make				
8 5/8"	227	7	125	(Oilmax)	Halliburton				
5 1/2"	3299	11	75	(Atlas)	Halliburton				

**PLUGGING**  
 FILE SEC. 10 T. 20 R. 11W  
 BOOK PAGE 48 LINE 45

NOTE: What method was used to protect sands when outer strings were pulled? \_\_\_\_\_

NOTE: Were bottom hole plugs used? \_\_\_\_\_ If so, state kind, depth set and results obtained. \_\_\_\_\_

TOOLS USED  
 Rotary tools were used from 0 feet to 3282 feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet  
 Cable tools were used from 3282 feet to 3284 feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet  
 Type Rig 94' Steel

Initial test - 13 BPM swab - 1700' fro PRODUCTION DATA

Production first 24 hours 11 bbls. Gravity \_\_\_\_\_ Emulsion \_\_\_\_\_ per cent., Water \_\_\_\_\_ per cent.  
 Production second 24 hours \_\_\_\_\_ bbls. Gravity \_\_\_\_\_ Emulsion \_\_\_\_\_ per cent., Water \_\_\_\_\_ per cent.  
 If gas well, cubic feet per 24 hours \_\_\_\_\_ Rock Pressure, lbs. per square inch \_\_\_\_\_

I, the undersigned, being first duly sworn upon oath, state that this well record is true, correct and complete according to the records of this office and to the best of my knowledge and belief.

Ch. Kerr Name and Title 40

Subscribed and sworn to before me this the 23rd day of April, 19 40  
May 3, 1941  
 My commission expires \_\_\_\_\_

Joan H. Wilcox  
 Notary Public.

OCT 24 1957  
 CONSERVATION DIVISION  
 Wichita, Kansas

FORMATION RECORD

Give detailed description and thickness of all formations drilled through and contents of sand, whether dry, water, oil or gas.

Formation	Top	Bottom	Formation	Top	Bottom
Cellar	0	7 1/2	<u>Cable Tools</u>		
Sand	7 1/2	30	Drilled plug - filled 800' oil in 3/4 hour.		
Sand and clay	30	68			
Shale, gray and blue	68	132			
Shale and shells	132	245			
Red bed	245	495	<u>Core #1 - 1 1/2 Rec.</u>		
Anhydrite	495	520	Dol. tight, no increase	3282	3284
Blue shale and shells	520	1015			
Salt and shale	1015	1405	<u>Swab Test</u>		
Shale	1405	1415	2000' from top first hour	26 Bbls.	
Broken lime	1415	1625	second hour	23 Bbls.	
Shale and sand	1625	1695			
Lime	1695	1750	1700' from top - 1 Hr. -	13 Bbls.	
Sand and shale	1730	1760			
Lime	1760	1775	<u>Acid - 2000 Gallons Halliburton</u>		
Broken lime	1775	1815	Took acid 3/4 hours maximum pressure 650 PSI.		
Lime, hard, white	1815	1908			
Shale and lime	1908	1958	<u>Swab Test</u>		
Shale	1958	1989	1200' from top - 2 Hrs. -	18 BPH	
Broken lime	1989	2175	1500' from top - 2 Hrs. -	26 BPH	
Lime, gray	2175	2205			
Shale, blue	2205	2220	<u>Acid - Pressure up to reacidize -</u>		
Broken lime	2220	2554	Attempt abandoned as well could not be reacidized.		
Lime, white	2554	2589			
Shale	2589	2622	<u>Top Arbuckle</u>	3277	
Lime, gray	2622	2647	5 1/2" casing	3278	
Shale and lime	2647	2675	Total Depth	3284	
Shale	2675	2700			
Shale and lime	2700	2727	Date first work	3-14-40	
Lime	2727	2875	Date drilling commenced	3-24-40	
Shale and lime	2875	3000	Date drilling completed	4-9-40	
Shale	3000	3008	Date well completed	4-12-40	
Shale and lime	3008	3033	Date potential effective	4-13-40	
Lime	3033	3277			
Top Arbuckle	3277				
Dolomite	3277	3284			
Total Depth	3284				
Following information for Stanolind's Copies of Well Record Only:					
Lime, saturated	3105	3135			
Lime	3135	3160			
Lime, soft, slight odor of oil	3160	3170			
Lime, med. soft, odor of oil	3170	3188			
Lime, hard	3188	3197			
Lime, very soft	3197	3213			
Lime	3213	3280			
Top Arbuckle	3280				
Dolomite	3280	3281			
<u>Core #1 - 2 1/2 x 4 Rec.</u>					
Dol., tan, f.x. slightly broken w/green shale	3281	3282			
Dol., tan, oolitic por. high, fair sat.	3282	3285			
Casing tally correction	3285	3282			
Top Arbuckle	3280	3277			

Elevation - top of clamps - 1756.84