

STATE OF KANSAS
STATE CORPORATION COMMISSION

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:

Conservation Division
State Corporation Commission
800 Biting Building
Wichita, Kansas

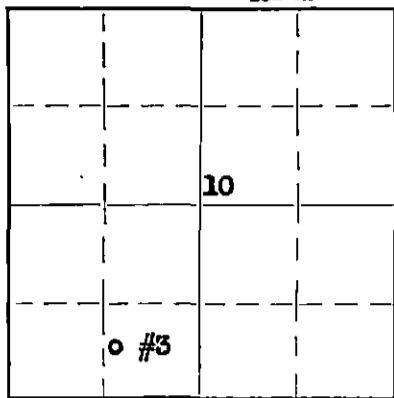
WELL PLUGGING RECORD

OR

FORMATION PLUGGING RECORD

Strike out upper line
when reporting plug-
ging off formations.

NORTH R11W



Locate well correctly on above
Section Plat

Barton

County. Sec. 10 Twp. 20-S Rge. (E) 11 (W)

Location as "NE 1/4 NW 1/4 SW 1/4" or footage from lines SW/4, SE/4, SW/4

Lease Owner Stanolind Oil & Gas Company

Lease Name C. Werries

Well No. 3

Office Address Box 591 Tulsa, Oklahoma

Character of Well (Completed as Oil, Gas or Dry Hole) Dry Hole

Date, well completed May 24, 1934

T Application for plugging filed June 3, 1934

20 Application for plugging approved June 5, 1934

S Plugging Commenced June 6, 1934

Plugging Completed June 12, 1934

Reason for abandonment of well or producing formation Non Productive

If a producing well is abandoned, date of last production None 1934

Was permission obtained from the Conservation Division or its agents before plugging was com-
menced? Yes

Name of Conservation Agent who supervised plugging of this well C. T. Alexander

Producing formation Arbuckle Depth to top 3295 Bottom 3309 Total Depth of Well 3309 Feet.

Show depth and thickness of all water, oil and gas formations.

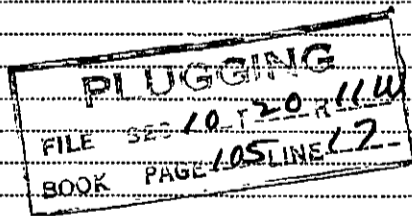
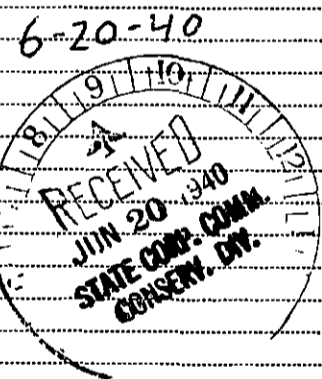
OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
Arbuckle Dolomite	Slight Show	3295	3309	5-1/2	3290	1174

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Cement 0 - 10'
Mud 10' - 215
Cement 215 - 227
Mud 227 - 3280
Cement 3280 - 3309



(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to Frank Pickell

Address Box 591 Tulsa, Oklahoma

STATE OF Kansas, COUNTY OF Barton, ss.

G. D. Kerr

(employee of owner) or (owner) of the above-described well,

being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) C. D. Kerr

Ellinwood, Kansas

(Address)

SUBSCRIBED AND SWORN to before me this 17th day of June, 1940

Ivan H. Wilson

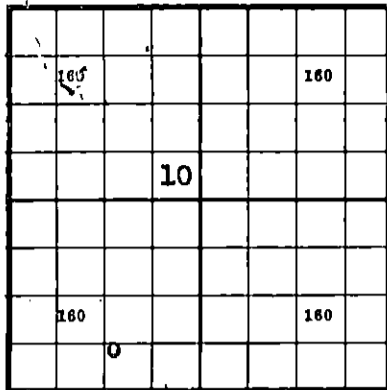
My commission expires May 3, 1941

Notary Public.

11-W

N

WELL RECORD



Locate Well Correctly

COUNTY Barton, SEC. 10, TWP. 20S, RGE. 11-W
 COMPANY OPERATING Stanolind Oil & Gas Company
 OFFICE ADDRESS Box 591, Tulsa, Oklahoma
 FARM NAME C. Werries WELL NO. 3
 DRILLING STARTED 4-27 19 40, DRILLING FINISHED 5-23 19 40
 WELL LOCATED SW $\frac{1}{4}$ SE $\frac{1}{4}$ SW $\frac{1}{4}$ 560 ft. North of South
 Line and 1390 ft. East of West Line of Quarter Section.
 ELEVATION (Relative to sea level) DERRICK FLR. 1755 GROUND 1760.31
 CHARACTER OF WELL (Oil, gas or dry hole) Dry Hole

OIL OR GAS SANDS OR ZONES

Name	From	To	Name	From	To
1 Arbuckle Dolomite	3295	3309	4		
2			5		
3			6		

WATER SANDS

Name	From	To	Water Level	Name	From	To	Water Level
1				4			
2				5			
3				6			

CASING RECORD

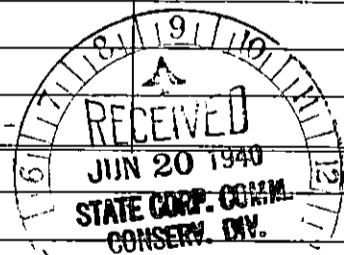
Size	Wt.	Thds.	Make	Amount Set		Amount Pulled		Packer Record			
				Ft.	In.	Ft.	In.	Size	Length	Depth Set	Make
8-5/8	32	8	Used	218	7	Thds off - Landed at 225'3"					
5-1/2	14	8	National	3286	2	Thds Off - Landed at 3290'10"					
						Recovered 1150' of 5 1/2"					

Liner Record: Amount None Kind _____ Top _____ Bottom _____

CEMENTING AND MUDDING RECORD

Size	Amount Set		Sacks Cement	Chemical		Method Cementing	Amount	Mudding Method	Results (See Note)
	Feet	In.		Gal.	Make				
8-5/8	220	8	125		Atlas	Halliburton			
5-1/2	3310	7	75		Atlas	Halliburton			

PLUGGING
 FILE SEC. 10. 20 R 144
 BOOK PAGE 0.5 LINE 17



NOTE: What method was used to protect sands when outer strings were pulled? Rotary Mud

NOTE Were bottom hole plugs used? NO If so, state kind, depth set and results obtained.

TOOLS USED

Rotary tools were used from 0 feet to 3299 feet, and from _____ feet to _____ feet to
 Cable tools were used from 3299 feet to 3309 feet, and from _____ feet to _____ feet to
 Type Rig: 94' Steel

PRODUCTION DATA

Dry Hole
 Production first 24 hours _____ bbls. Gravity _____, Emulsion _____ per cent., Water _____ per cent
 Production second 24 hours _____ bbls. Gravity _____, Emulsion _____ per cent., Water _____ per cent
 If gas well, cubic feet per 24 hours _____ Rock Pressure, lbs. per square inch _____

I, the undersigned, being first duly sworn upon oath, state that this well record is true, correct and complete according to the records of this office and to the best of my knowledge and belief.

C. E. Kern Prod. Foreman
Name and Title

Subscribed and sworn to before me this the 14th day of June 19 40.

My commission expires May 3, 1941

John N. Wilcox
Notary Public.

FORMATION RECORD

Give detailed description and thickness of all formations drilled through and contents of sand, whether dry, water, oil or gas.

Formation	Top	Bottom	Formation	Top	Bottom
Cellar	0	9 $\frac{1}{2}$	Core #6 1/4' / 2'	3303	3305
Sand	9 $\frac{1}{2}$	80	Dolomite hard		
Shale-Shells	80	500	Test		
Anhydrite	500	525	2 Gallon oil per hour		
Shale-Shells	525	990	Acid		
Salt	990	1290	1,000 Gallons 7 $\frac{1}{2}$ % acid		
Shale-Shells	1290	1420	through dowells jetting		
Broken lime	1420	1650	tool		
Sandy lime	1650	1690	Test		
Lime	1690	1775	No increase		
Broken lime	1775	2635	Acid		
Lime	2635	2910	500 Gallons Dowell X took		
Shale	2910	2970	acid 1 Hour at 1400# P.S.I.		
Shale-Shells	2970	3175	Test		
Lime	3175	3230	7 Gallon oil per hour-No		
Broken lime	3230	3295	water		
Dolomite	3295	3309	Acid		
Top Arbuckle	3295		1,000 Gallons Dowell X-		
Total Depth		3309	took acid in 45 min. 900#		
			P.S.I. Max. pressure		
Following information for Stanolind Records only:			Test		
			30 Gallons oil per hour-		
			No water		
<u>ROTARY TOOLS</u>			Core #7 3' / 4' Recovery	3305	3309
Core #1 10' / 10' Recovery	3283	3293	Brown cherty dolomite	3305	3307
Limestone tan dense W/ thin gray green shale			W/ green shale streaks		
partings	3283	3290	bottom 6" Oolitic, good		
Reworked Arbuckle Dolomite	3290	3293	Por. & Sat. S/ some		
Tan to greenish, broken			solution cavities.		
W/ green shale. No oil			Limestone hard no porosity	3307	3308 $\frac{1}{2}$
show			Dolomite brown sandy	3308 $\frac{1}{2}$	3309
Core #2 4' / 5' Recovery	3293	3298	Slightly porous. S.S.O.		
Dolomite tan medium			Total Depth		3309
crystalline broken W/ green shale. Slight			Test		
saturation 3295-96 no oil			1 Bbl Oil per hour		
3296-98			Acid		
Core #3 1 $\frac{1}{2}$ / 5	3298	3303	2,000 Gal Dowell XF 2 Gal.		
Reworked Arbuckle,	3298	3299	blanket, took acid 1 1/4		
Dolomite tan dense			Hr. 800# P.S.I. Max.		
slightly shaley	3299	3301	pressure		
Dolomite tan coarsely			Test		
crystalline. Good Por. &			1 Bbl Oil & 13 Bbls water		
Saturation	3301	3303	per hour		
Correction in total depth			Date First Work		4-23-40
By casing tally	3303	3299	Date Drilling Commenced		4-27-40
Corrected top Arbuckle	3295		Date Drilling Completed		5-23-40
			Date Well Completed		5-24-40
<u>CABLE TOOLS</u>					
Drilled plug no fill up					
Core #4 2' / 2'	3299	3301			
Dolomite tan hard					
spotted porosity S.S.O.					
Core #5 2' / 2'	3301	3303			
Dolomite hard tan no					
porosity or saturation					

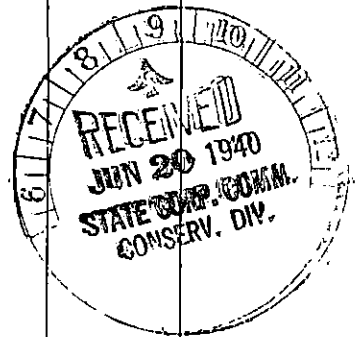
DRILLING TOME LOG - C. Verries #3

FORMATION RECORD

Give detailed description and thickness of all formations drilled through and contents of sand, whether dry, water, oil or gas.

Formation	Top	Bottom	Formation	Top	Bottom
<u>Broken Lime</u> 2(5), 2(5), 1.6(5), 2.4(5) 3(5), 2.4(5), 4(5), 4.6(5) 4.6(5), 3.6(5), 2.8(5), 3(5), 3.4(5), 3.6(5), 3.4(5) 4(5), 3.2(5), 4.2(5), 5(5) 5(5), 5.2(5), 4.8(5), 5.2(5) 5.2(5), 4.8(5), 4.4(5), 2(5), 3.6(5), 3(5), 3.2(5) 3.3(5), 4.8(5), 4.2(5), 5.2(5) 5(5)	3,000	3175			
<u>Lime</u> 5.2(5), 5.8(5), 4.4(5), 5.4(5), 6(5), 6(5), 6(5) 5.6(5), 4.4(5), 5(5), 5.6(5)	3175	3230			
<u>Broken Lime</u> 9.4(5), 3(5) 3.6(5) 3.2(5) 3.4(5), 4.2(5), 4, 4, 5, 5, 5, 5, 5, 5, 4, 5, 4, 5, 4, 5, 4, 3, 3, 4, 4, 4, 4, 3, 4, 4, 4, <u>Coring</u> 45, 31, 36, 33, 37, 39, 23, 30, 18, 18,	3230	3295			
<u>Dolomite</u> 32, 33, 31, 26, 19, 12, 16, 7, 7, Top Arbuckle 3299 Derrick Floor	3295	3305			

PLUGGING
FILE SEC. 10-20-R-114
BOOK PAGE 105 LINE-17



640 Acres
N

STANOLIND OIL AND GAS COMPANY

WELL RECORD

	160					160	
	160					160	

Locate Well Correctly

COUNTY _____, SEC. _____, TWP. _____, RGE. _____
 COMPANY OPERATING _____
 OFFICE ADDRESS _____
 FARM NAME _____ WELL NO. _____
 DRILLING STARTED _____ 19____, DRILLING FINISHED _____ 19____,
 WELL LOCATED _____ 1/4 _____ 1/4 _____ 1/4 _____ ft. North of South
 Line and _____ ft. East of West Line of Quarter Section.
 ELEVATION (Relative to sea level) DERRICK FLR. _____ GROUND _____
 CHARACTER OF WELL (Oil, gas or dry hole) _____

OIL OR GAS SANDS OR ZONES

Name	From	To	Name	From	To
1			4		
2			5		
3			6		

WATER SANDS

Name	From	To	Water Level	Name	From	To	Water Level
1				4			
2				5			
3				6			

CASING RECORD

Size	Wt.	Thds.	Make	Amount Set		Amount Pulled		Packer Record					
				Ft.	In.	Ft.	In.	Size	Length	Depth Set	Make		

Liner Record: Amount _____ Kind _____ Top _____ Bottom _____

CEMENTING AND MUDDING RECORD

Size	Amount Set		Sacks Cement	Chemical		Method Cementing	Amount	Mudding Method	Results (See Note)
	Feet	In.		Gal.	Make				

NOTE: What method was used to protect sands when outer strings were pulled? _____

NOTE: Were bottom hole plugs used? _____ If so, state kind, depth set and results obtained _____

TOOLS USED

Rotary tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

Type Rig _____

PRODUCTION DATA

Production first 24 hours _____ bbls. Gravity _____, Emulsion _____ per cent, Water _____ per cent

Production second 24 hours _____ bbls. Gravity _____, Emulsion _____ per cent, Water _____ per cent

If gas well, cubic feet per 24 hours _____ Rock Pressure, lbs. per square inch _____

I, the undersigned, being first duly sworn upon oath, state that this well record is true, correct and complete according to the records of this office and to the best of my knowledge and belief.

Name and Title

Subscribed and sworn to before me this the _____ day of _____, 19 _____.

My commission expires _____

Notary Public.