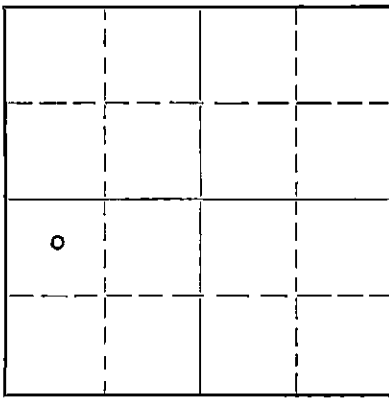


WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bittling Building
Wichita, Kansas

NORTH



Locate well correctly on above
Section Plat

Barton County. Sec. 10 Twp. 20S Rge. 11 (E) (W)
Location as "NE/CNW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines C NW $\frac{1}{4}$ SW $\frac{1}{4}$
Lease Owner Stanolind Oil and Gas Company
Lease Name C. Werries Well No. 2
Office Address Box 1654, Oklahoma City, Oklahoma
Character of Well (completed as Oil, Gas or Dry Hole) Oil
Date well completed 6-10-1937
Application for plugging filed 9-8-1950
Application for plugging approved 9-11-1950
Plugging commenced 9-19-1950
Plugging completed 9-27-1950
Reason for abandonment of well or producing formation depleted, uneconomical to operate
If a producing well is abandoned, date of last production September, 1947
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well C. D. Stough
Producing formation Arbuckle Depth to top 3299 Bottom 3305 $\frac{1}{2}$ Total Depth of Well 3308 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
Arbuckle	Oil	3299	3308	6"	3315	2528
				13"	201	None

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

TD 3304'
3304' - 3286 Crushed Rock
3286' - 3271' 6 sack cement
3271' - 199' Heavy Mud
199' - 8' Cement
8' - 0' Celler

10-4-50
RECEIVED
STATE CORPORATION COMMISSION
OCT 4 - 1950
CONSERVATION DIVISION
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to G. A. Younie
Address Box 7, Ellinwood, Kansas

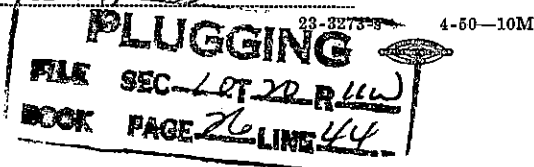
STATE OF Kansas, COUNTY OF Barton, ss.
G. A. Younie (employee of owner) or (owner or operator) of the above-described well,
being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) G. A. Younie Field Supt.
Box 7, Ellinwood, Kansas
(Address)

SUBSCRIBED AND SWORN to before me this 2nd day of October, 1950

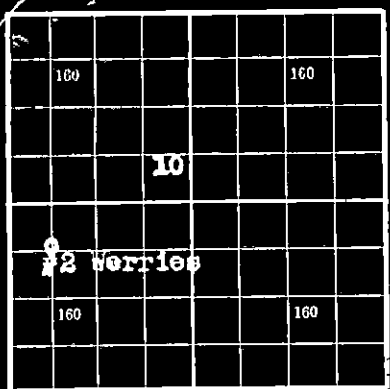
D. J. H. Rader
Notary Public.

My commission expires November 14, 1953



Form OB-90 PM, 10-36 Central
 R-11-W 640 Acres
 N

STANOLIND OIL AND GAS COMPANY WELL RECORD



Locate Well Correctly

COUNTY Barton, SEC. 10, TWP. 20S, RGE. 11 W
 COMPANY OPERATING Stanolind Oil and Gas Company
 OFFICE ADDRESS P. O. Box 591, Tulsa, Oklahoma
 FARM NAME Caroline Terries WELL NO. 2
 DRILLING STARTED 5/4/37 1937, DRILLING FINISHED 5/30, 1937
 WELL LOCATED Center $\frac{1}{4}$ NW $\frac{1}{4}$ SW $\frac{1}{4}$ 1980' ft. North of South
 Line and 560 ft. East of West Line of Quarter Section.
 ELEVATION (Relative to sea level) DERRICK FLR. 1766' GROUND 1763
 CHARACTER OF WELL (Oil, gas or dry hole) oil

OIL OR GAS SANDS OR ZONES

Name	From	To	Name	From	To
1 <u>Siliceous Lime</u>	<u>3299</u>	<u>3305 1/2</u>			
2					
3					

WATER SANDS

Name	From	To	Water Level	Name	From	To	Water Level
1							
2							
3							

CASING RECORD

Size	Wt.	Thda.	Make	Amount Set		Amount Pulled		Packer Record			
				Ft.	In.	Ft.	In.	Size	Length	Depth Set	Make
<u>13" OD</u>	<u>40#</u>	<u>8</u>	<u>Wheeling</u>	<u>197</u>	<u>10</u>	<u>Threads off</u>	<u>Landed at 199' 0"</u>				
<u>6" OD</u>	<u>20#</u>	<u>10</u>	<u>Nat'l</u>	<u>3292</u>	<u>10</u>	<u>Thread off</u>	<u>Landed at 3298' - 10"</u>				

Liner Record: Amount _____ Kind _____ Top _____ Bottom _____

CEMENTING AND MUDDING RECORD

Size	Amount Set		Sacks Cement	Chemical		Method Cementing	Amount	Mudding Method	Results (See Note)
	Feet	In.		Gal.	Make				
<u>13" OD</u>	<u>197</u>	<u>7</u>	<u>200</u>			<u>Halliburton</u>			
<u>6" OD</u>	<u>3316</u>	<u>1</u>	<u>150</u>			<u>Halliburton</u>			

NOTE: What method was used to protect sands when outer strings were pulled?

NOTE: Were bottom hole plugs used? _____ If so, state kind, depth set and results obtained plugged back from 3308' to 3305 1/2' with lead wool.

TOOLS USED

Rotary tools were used from 0 feet to 3304 feet, and from _____ feet to _____
 Cable tools were used from 3304 feet to 3305 1/2 feet, and from _____ feet to _____
 Type Rig 94' Steel

PRODUCTION DATA

Swabbed 2 1/2 bbls. of oil per hr. through 6" casing from bottom, no water (after acidizing with 2,000 gals) Pumped 178 bbls. oil through 2" tubing, 6" casing 2% water, 1 hr. Downtime;
 Production first 24 hours _____ bbls. Gravity _____ Emulsion _____ per cent, Water _____ per cent
 Production second 24 hours _____ bbls. Gravity _____ Emulsion _____ per cent, Water _____ per cent
16-34" strokes per minute on State potential after acidizing with 10,000 gals.
 If gas well, cubic feet per 24 hours _____ Rock Pressure, lbs. per square inch _____

I, the undersigned, being first duly sworn upon oath, state that this well record is true, correct and complete according to the records of this office and to the best of my knowledge and belief.

[Signature]
 Name and Title

Subscribed and sworn to before me this the 18 day of June, 1937

My commission expires 5-3-41 [Signature]
 Notary Public.

FORMATION RECORD

DESCRIBE EACH FORMATION DRILLED. INDICATE THICKNESS, CONTENT AND WHETHER DRY, OR OIL, GAS, OR WATER BEARING.

FORMATION	TOP	BOTTOM	FORMATION	TOP	BOTTOM
Sand	0	92			
Sand Rock	92	140			
Shale	140	156			
Shale & Sand	156	190			
Shale Brown	190	200			
Red Bed	200	250			
Red Shale	250	490			
Anhydrite	490	505			
Shale & Shells	505	1005			
Salt	1005	1240			
Shale & Shells	1240	1300			
Lime	1300	1391			
Broken Lime	1391	1485			
Lime	1485	1520			
Broken Lime	1520	2388			
Stickey Shale & Lime Shells	2388	2424			
Shale & Shells	2424	3035			
Shale	3035	3048			
K.C. Lime	3048	3096			
Broken Lime	3096	3280			
<u>Top of Siliceous</u>	3299				
Dolomite Course Cryst.					
Lgt. Tan (no show)	3299	3302			
Lgt. Tan S.O. Fair porosity	3302	3304			
Dolomite, very small increase in oil	3304	3305			
Dolomite-no increase in oil- Show of water, about 1/2 bailer an hr.	3305	3308			
Date of first work		4-20-37			
Date drilling commenced		5-4-37			
Date drilling completed		5-30-37			
Date put on production		6-10-37			
Date potential effective	6-11-37				
Acidized w/2,000 Dowell XX, took acid in 5 hrs. 45 min.		6-12-37			
Acidized w/4,000 gals. Dowell XX (took 3500 gal. in 22 hrs.)		6-4-37			
Acidized w/4,000 gal. Dowell XX, took acid in 3 hrs. 17 min.		6-6-37			

COPY A

COPY A

RECEIVED
 STATE CONSERVATION COMMISSION
 NOV 24 1950
 CONSERVATION DIVISION
 Wichita, Kansas

PLUGGING
 FILE SEC 10 T20 11/24
 BOOK PAGE 26 LINE 44

STANOLIND OIL AND GAS COMPANY WELL RECORD

SUPPLEMENTAL
(ENTER "X" WHEN APPLICABLE)

LOCATE WELL CORRECTLY

LEASE _____ WELL NO. _____

LOCATION OF WELL: _____ FT. NORTH NORTH
 SOUTH OF THE SOUTH LINE AND _____ FT.

EAST EAST
 WEST OF THE WEST LINE OF THE _____ 1/4 _____ 1/4 _____ 1/4.

OF SECTION _____ TOWNSHIP _____ NORTH EAST
 SOUTH. RANGE _____ WEST.

_____ COUNTY STATE _____

ELEVATION: _____

COMPLETED AS: OIL WELL GAS WELL WATER WELL DRY HOLE

DRILLING: COMMENCED _____ 19____ COMPLETED _____ 19____

OPERATING COMPANY _____ ADDRESS _____

OIL OR GAS SANDS OR ZONES

NAME	FROM	TO	NAME	FROM	TO
1			4		
2			5		
3			6		

WATER SANDS

NAME	FROM	TO	WATER LEVEL	NAME	FROM	TO	WATER LEVEL
1				3			
2				4			

CASING RECORD (OVERALL MEASUREMENT)

LINER-SCREEN RECORD

CSG. SIZE	WEIGHT	DESCRIPTION		QUANTITY FEET	SIZE	QUANTITY FEET	SET AT		MAKE AND TYPE
		THREADS	MAKE - GRADE				TOP	BOTTOM	

PACKER RECORD

SIZE	LENGTH	SET AT	MAKE AND TYPE

CEMENTING RECORD

MUDDING RECORD

SIZE	WHERE SET		CEMENT		METHOD	FINAL PRESS	(CABLE TOOLS)	
	FEET	SACKS	BRAND	TYPE			METHOD	RESULTS

WHAT METHOD WAS USED TO PROTECT SANDS WHEN OUTER STRINGS WERE PULLED? _____

WERE BOTTOM HOLE PLUGS USED? _____

IF SO, STATE KIND, DEPTH SET, AND RESULTS OBTAINED _____

ROTARY TOOLS WERE USED FROM _____ FEET TO _____ FEET, AND FROM _____ FEET TO _____ FEET

CABLE TOOLS WERE USED FROM _____ FEET TO _____ FEET, AND FROM _____ FEET TO _____ FEET

24-HOUR PRODUCTION OR POTENTIAL TEST _____

WATER _____ BBLs.

IF GAS WELL, CUBIC FEET PER 24 HOURS _____ SHUT-IN PRESSURE _____ LBS. PER SQUARE IN.

I, THE UNDERSIGNED, BEING FIRST DULY SWORN UPON OATH, STATE THAT THIS WELL RECORD IS TRUE AND CORRECT ACCORDING TO THE RECORDS OF THIS OFFICE AND TO THE BEST OF MY KNOWLEDGE AND BELIEF.

SUBSCRIBED AND SWORN TO BEFORE ME THIS _____ DAY OF _____ 19____ NAME AND TITLE _____

MY COMMISSION EXPIRES _____ NOTARY PUBLIC _____