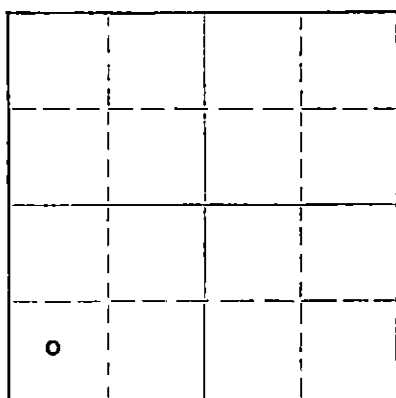


WELL PLUGGING RECORD

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
211 No. Broadway  
Wichita, Kansas

Barton County. Sec. 10 Twp. 20S Rge. 11 ~~XXX~~ ~~(27)~~ (W)

NORTH



Locate well correctly on above  
Section Plat

Location as "NE/CNWxSWx" or footage from lines C SW SW  
Lease Owner Stanolind Oil and Gas Company  
Lease Name C. Werries Well No. 1  
Office Address Box 1654, Oklahoma City, Oklahoma  
Character of Well (completed as Oil, Gas or Dry Hole) Oil  
Date well completed 8-22- 1934~~56~~  
Application for plugging filed 3-19- 19 56  
Application for plugging approved 3-20- 19 56  
Plugging commenced 6-7- 19 56  
Plugging completed 6-15- 19 56  
Reason for abandonment of well or producing formation Economically Depleted

If a producing well is abandoned, date of last production 1-30- 19 56  
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well R. M. Brundage  
Producing formation Arbuckle Depth to top 3295 Bottom 3297 Total Depth of Well 3297 Feet  
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
Arbuckle	Water	3295	3297	13-3/8	198	None
				7	3286	2551

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from \_\_\_\_\_ feet to \_\_\_\_\_ feet for each plug set.

Dumped Sand 3297-3275  
6 Sx Cement 3275-3250  
Hvy Mud 3250- 200  
Crushed Rock 200- 190  
35 Sx Cement 190- 150  
Hvy Mud 150- 20  
15 Sx Cement 20- To Base of Cellar

(If additional description is necessary, use BACK of this sheet)  
Name of Plugging Contractor R & S Pipe Pulling Company  
Address Ellinwood, Kansas

STATE OF KANSAS, COUNTY OF BARTON, ss.  
I, G. A. Reynolds ~~XXXXXXXXXX~~ (employed by owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) G. A. Reynolds  
Box 7, Ellinwood, Kansas  
(Address)

SUBSCRIBED AND SWORN TO before me this 21st day of June, 19 56

My commission expires November 12, 1958

Notary Public.  
STATE CORPORATION COMMISSION

PLUGGING  
FILE SEC 10 T 20 R 11W  
BOOK PAGE 47 LINE 3

JUN 22 1956 6-22-56  
CONSERVATION DIVISION  
Wichita, Kansas

STANOLIND OIL AND GAS COMPANY

WELL RECORD

640 Acres  
N 11W

20S

160				160
		10		
160				160

Locate Well Correctly

COUNTY Barton, SEC. 10, TWP. 20 S, RGE 11W  
 COMPANY OPERATING Stanolind Oil and Gas Company  
 OFFICE ADDRESS Philcade Building - Tulsa, Oklahoma  
 FARM NAME Caroline Werries WELL NO. 1  
 DRILLING STARTED 6/13 <sup>1934</sup>, DRILLING FINISHED 8/22, 19 34  
 WELL LOCATED C  $\frac{1}{4}$  SW  $\frac{1}{4}$  SW  $\frac{1}{4}$  660 ft. North of South  
 Line and 660 ft. East of West Line of Quarter Section.  
 ELEVATION (Relative to sea level) DERRICK FLR. 1770 GROUND 1767  
 CHARACTER OF WELL (Oil, gas or dry hole) Oil

OIL OR GAS SANDS OR ZONES

Name	From	To	Name	From	To
1 Lansing Lime	3053	3295			
2 Siliceous Lime	3295	3297			
3					

WATER SANDS

Name	From	To	Water Level	Name	From	To	Water Level
1							
2							
3							

CASING RECORD

Size	Wt.	Thds.	Make	Amount Set		Amount Pulled		Packer Record			
				Ft.	In.	Ft.	In.	Size	Length	Depth Set	Make
13-3/8	54	8	SS	197	7	Set at	203'7"				
7	24	10	SS	3286	0	Set at	3289' 4"				

Liner Record: Amount \_\_\_\_\_ Kind \_\_\_\_\_ Top \_\_\_\_\_ Bottom \_\_\_\_\_

CEMENTING AND MUDDING RECORD

Size	Amount Set		Sacks Cement	Chemical		Method of Cementing	Amount	Mudding Method	Results (See Note)
	Feet	In.		Gal.	Make				
13-3/8	197	7	200			Halliburton			
7	3286	0	250			Halliburton			

NOTE: What method was used to protect sands when outer strings were pulled?

PLUGGING

FILE SEC. 10 T. 20 R. 11W

BOOK PAGE 47 LINE 3

NOTE: Were bottom hole plugs used? If so, state kind, depth set and results obtained

TOOLS USED

Rotary tools were used from Surface feet to 3297 feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet

Cable tools were used from Drill Plug feet to \_\_\_\_\_ feet and from \_\_\_\_\_ feet to \_\_\_\_\_ feet

Type Rig Rotary

PRODUCTION DATA

Swabbed 6 Production first 2 hours 244 bbls. Gravity 42, Emulsion 0 per cent., Water 0 per cent  
 Potential Production second 24 hours 506 bbls. Gravity 42, Emulsion 0 per cent., Water 0 per cent

If gas well, cubic feet per 24 hours \_\_\_\_\_ Rock Pressure, lbs. per square inch \_\_\_\_\_

I, the undersigned, being first duly sworn upon oath, state that this well record is true, correct and complete according to the records of this office and to the best of my knowledge and belief.

*Michael*  
Name and title

Subscribed and sworn to before me this the \_\_\_\_\_ day of \_\_\_\_\_, 1934

My commission expires \_\_\_\_\_

Notary Public.

**FORMATION RECORD**

Give detailed description and thickness of all formations drilled through and contents of sands, whether dry, water, oil or gas.

Formation	Top	Bottom	Formation	Top	Bottom
Sand and Gravel	0	60	<u>ROTARY CORING RECORD</u>		
Sand Rock & Blue shale	60	154	Cored Shale	3039	3044
Sand	154	176	Cored Red Shale Congl.	3044	3049
Blue Shale & shells	176	294	Cored Red & Green shale	3049	3051
Red Beds	204	499	Cored Dark Shale	3051	3053
Anhydrite	499	510	Cored Limestone	3053	3059
Red Beds	510	730	Drilled Lime	3059	3060
Blue shale & shells	730	917	Cored Lime	3060	3067
Shale and Lime shells	917	1025	Cored Shale	3067	3070
Salt	1025	1052	Cored Lime	3070	3075
Shale & salt	1052	1262	Drilled Lime	3075	3083
Shale & lime shells	1262	1390	Cored Lime	3083	3098
Broken Lime	1390	1475	Drilled Lime	3098	3132
Lime	1475	1643	Cored Lime	3132	3138
Broken Lime	1643	1870	Drilled Lime	3138	3198
Shale	1870	1895	Cored Lime	3198	3218
Broken Lime	1895	1931	Drilled Lime	3218	3278
Shale & lime shale	1931	1960	Cored Lime	3278	3298' 6"
Broken Lime	1960	2080	Cored Blk Shale	3294 <sup>1</sup> / <sub>2</sub> '	3295
Shale & Lime shells	2080	2170	Cored Dolomite	3295	3297
Lime	2170	2178	(Saturated with Oil)		
Broken Lime	2178	2303	By SLM Total Depth		
Shale	2303	2315			3297'
Lime	2315	2367			
Shale & Lime Shells	2367	2435	Show of Oil	3070	3075
Lime	2435	2475	" " "	3083	3086
Broken Lime & shale	2475	2520	" " "	3132	3138
Shale & Lime Shells	2520	2563	" " "	3198	3218
Broken Lime	2563	2595			
Lime	2595	2612			
Broken Lime & shale	2612	2663			
Lime	2663	2755			
Broken Lime	2755	2786			
Hard Lime	2786	2952			
Shale & Lime shells	2952	3010			
Broken Shale	3010	3039			