

STATE OF KANSAS  
STATE CORPORATION COMMISSION  
Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
800-Bitting Building  
Wichita, Kansas

WELL PLUGGING RECORD  
OR  
FORMATION PLUGGING RECORD

Strike out upper line  
when reporting plug-  
ging of formations.

Barton County. Sec. 10 Twp. 20S Rge. (E) 11 (W)

Location as "NE $\frac{1}{4}$ NW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines 2355' North & 660' East SW/c SE/4

Lease Owner Stanolind Oil and Gas Company

Lease Name W. Penning "B" Well No. 22

Office Address Box 591, Tulsa, Oklahoma

Character of Well (completed as Oil, Gas or Dry Hole) Dry Hole

Date, well completed January 26, 1940

Application for plugging filed January 29, 1940

Application for plugging approved January 30, 1940

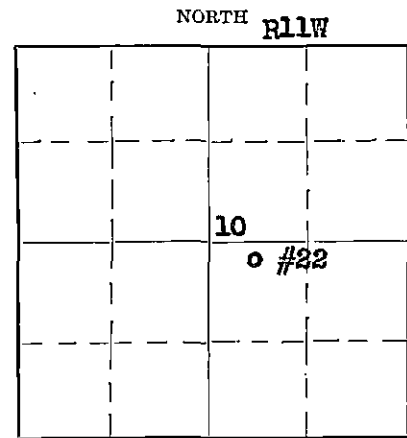
Plugging Commenced February 11, 1940

Plugging Completed February 14, 1940

Reason for abandonment of well or producing formation Dry Hole

If a producing well is abandoned, date of last production None 193

Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes



Locate well correctly on above  
Section Plat

Name of Conservation Agent who supervised plugging of this well C. T. Alexander

Producing formation Arbuckle Dolomite Depth to top 3298 Bottom 3337 Total Depth of Well 3337 Feet

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

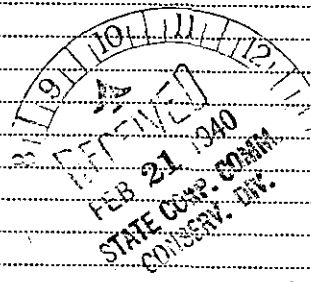
Formation	Content	From	To	Size	Put In	Pulled Out
Arbuckle Dolomite	Water	3298	3337	8 5/8"	227'	0
				5 1/2"	3317'	2822.66

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from \_\_\_\_\_ feet to \_\_\_\_\_ feet for each plug set.

10 Sack Cement Plug 3337'-3260'  
 Heavy mud 3260'- 233'  
 Wood plug 233'- 230'  
 Rock 230'- 229'  
 10 Sack Cement Plug 229'- 200'  
 Heavy mud 200'- 12'  
 Wood Plug 12'- 10'  
 15 Sack Cement Plug 10'- 0'

2-21-40

BOOK 91-6  
10-20-11W



(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to Frank Pickell  
Address Box 591, Tulsa, Oklahoma

STATE OF Kansas COUNTY OF Barton, ss.  
C. D. Kerr (employee of owner) or (owner or operator) of the above-described well,

being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) C. D. Kerr

Box 8, Ellinwood, Kansas  
(Address)

SUBSCRIBED AND SWORN to before me this 20th day of February, 19 40

Joan H. Wilson

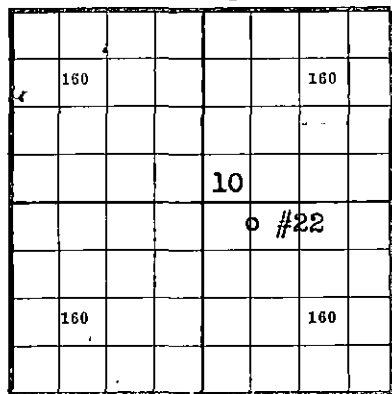
My commission expires May 3, 1941

Notary Public.

STANOLIND OIL AND GAS COMPANY

WELL RECORD

640 Acres  
N R11W



Locate Well Correctly

COUNTY Barton, SEC. 10, TWP. 20S, RGE. 11W  
 COMPANY OPERATING Stanolind Oil and Gas Company  
 OFFICE ADDRESS Box 591, Tulsa, Oklahoma  
 FARM NAME W. Panning (Royalty Account "B") WELL NO. 22  
 DRILLING STARTED 1-4 19 40, DRILLING FINISHED 1-25 19 40  
 WELL LOCATED N/2 7/8 NW 1/4 SE 1/4 2355 ft. North of South  
 Line and 660 ft. East of West Line of Quarter Section.  
 ELEVATION (Relative to sea level) DERRICK FLR. 1762 GROUND 1758.75  
 CHARACTER OF WELL (Oil, gas or dry hole) Dry Hole

OIL OR GAS SANDS OR ZONES

Name	From	To	Name	From	To
1 <u>Arbuckle Dolomite</u>	<u>3298</u>	<u>3337</u>			
2					
3					

WATER SANDS

Name	From	To	Water Level	Name	From	To	Water Level
1							
2							
3							

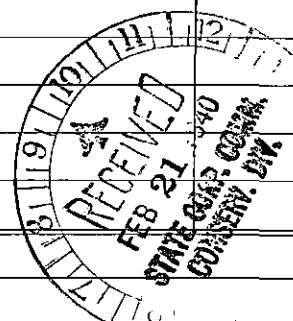
CASING RECORD

Size	Wt.	Thds.	Make	Amount Set		Amount Pulled		Packer Record				
				Fl.	In.	Fl.	In.	Size	Length	Depth Set	Make	
8 5/8"	28	8	Used	225	-	(Thds. off	-	Landed at	231'	6")		
5 1/2"	14	8	National	3292	9 3/4	(Thds. off	-	Landed at	3297'	3/4")		

Liner Record: Amount \_\_\_\_\_ Kind \_\_\_\_\_ Top \_\_\_\_\_ Bottom \_\_\_\_\_

CEMENTING AND MUDDING RECORD

Size	Amount Set		Sacks Cement	Chemical		Method Cementing	Amount	Mudding Method	Results (See Note)
	Feet	In.		Gal.	Make				
8 5/8"	227	6	125	(Red Ball)	Halliburton				
5 1/2"	3317	9 3/4	75	(Atlas)	Halliburton				



NOTE: What method was used to protect sands when outer strings were pulled? \_\_\_\_\_

NOTE Were bottom hole plugs used? \_\_\_\_\_ If so, state kind, depth set and results obtained \_\_\_\_\_

TOOLS USED

Rotary tools were used from 0 feet to 3302 feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet.  
 Cable tools were used from 3302 feet to 3337 feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet.  
 Type Rig 94' Steel

PRODUCTION DATA

Production first 24 hours \_\_\_\_\_ bbls. Gravity \_\_\_\_\_, Emulsion \_\_\_\_\_ per cent., Water \_\_\_\_\_ per cent.  
Well filled 620' with salt water in 8 hours.  
 Production second 24 hours \_\_\_\_\_ bbls. Gravity \_\_\_\_\_, Emulsion \_\_\_\_\_ per cent., Water \_\_\_\_\_ per cent.  
 If gas well, cubic feet per 24 hours \_\_\_\_\_ Rock Pressure, lbs. per square inch \_\_\_\_\_

I, the undersigned, being first duly sworn upon oath, state that this well record is true, correct and complete according to the records of this office and to the best of my knowledge and belief.

C. I. Kester Production Foreman  
 Name and Title

Subscribed and sworn to before me this the 31st day of January, 1940.

My commission expires May 3, 1941  
Joan W. Wilcox Notary Public.

FORMATION RECORD

Give detailed description and thickness of all formations drilled through and contents of sand, whether dry, water, oil or gas.

Formation	Top	Bottom	Formation	Top	Bottom
Cellar	0	8	<u>Core #2 - 4'/10' Rec.</u>		
Sand and gravel	8	85	Lime, tan, dense with		
Shale and shells	85	240	thin gray shale partings	3292	3295
Shale and red rock	240	490	Shale, soft, dark	3295	3296
Anhydrite	490	530	Lime, dense, brown, con-		
Shale and shells	530	620	glomeratic broken with		
Shale	620	923	thin gray shale partings	3296	3298
Shale and salt	923	1265	Dolomite, tan, m. to c.x.		
Shale and shells	1265	1350	Fair porosity and stain		
Broken lime	1350	1455	of oil 3300-02	3298	3302
Shale	1455	1500			
Gypsum shells	1500	1540	<u>Top Arbuckle</u>	<u>3298</u>	
Shale and lime shells	1540	1583			
Lime	1583	1620	<u>Cable Tools</u>		
Shale	1620	1695			
Lime	1695	1709	<u>Core #1 - 4'/6' Rec.</u>		
Broken lime	1709	1750	Dolomite, gray, fair por.		
Shale	1750	1770	no saturation	3302	3308
Shale and shells	1770	1790			
Lime	1790	1806	<u>Test - 1 Qt. Oil per Hr. -</u>	<u>no water</u>	
Lime and shale	1806	1870			
Lime	1870	1895	<u>Core #2 - 2'/2' Rec.</u>		
Shale	1895	1916	Lime	3308	3308 $\frac{1}{2}$
Shale	1916	1970	Shale	3308 $\frac{1}{2}$	3310
Shale and shells	1970	1990			
Lime	1990	2027	<u>Core #3 - 2'/2' Rec.</u>		
Shale and lime	2027	2090	Shale	3310	3312
Shale	2090	2120			
Broken lime	2120	2171	<u>Core #4 - 2'/2' Rec.</u>		
Shale	2171	2250	Shale & Dolomite with		
Sandy shale	2250	2270	streaks of chert no oil,		
Shale	2270	2388	no water	3312	3314
Shale and lime	2388	2440			
Lime	2440	2480	<u>Core #5-6-7-8-9 - 12'/12' Rec.</u>		
Shale	2480	2540	Dolomite, tight, no sat.	3314	3326
Shale and shells	2540	2580			
Lime	2580	2600	<u>Core #10 - 2'/2' Rec.</u>		
Shale	2600	2648	Dolomite, tight, slight		
Lime	2648	2913	show of oil	3326	3328
Lime, shale breaks	2913	2950			
Shale and shells	2950	2984	<u>Core #11-12-13 - 6'/6' Rec.</u>		
Shale	2984	3040	Dolomite, tight, no sat.	3328	3334
Lime	3040	3085			
Lime shale breaks	3085	3147	<u>Core #14 - 3'/3' Rec.</u>		
Lime	3147	3220	Dolomite w/fair porosity	3334	3337
Shale	3220	3242			
Shale and lime	3242	3298	Filled 620' with salt water in 8 hours.		
<u>Top Arbuckle</u>	<u>3298</u>				
Arbuckle dolomite tight			<u>Top Arbuckle</u>	<u>3298</u>	
with no saturation	3298	3337	<u>Casing Seat</u>	<u>3297' 3/4"</u>	
<u>Total Depth</u>	<u>3337</u>		<u>Total Depth</u>	<u>3337</u>	
Following Information for Stanolind			Date First Work- 12-30-39		
Copies of Well Record Only:			Date Drilling Commenced - 1-4-40		
<u>Core #1 - 1<math>\frac{1}{2}</math>'/15' Rec.</u>			Date Drilling Completed - 1-25-40		
Lime, tan, dense, with			Date Well Completed as Dry Hole - 1-26-40		
thin gray shale partings	3277	3282	Date Abandoned (Temporarily) - 1-27-40		
Lime, conglomeratic, brown					
with gray, green con-					
glomeratic shale	3282	3292			

**PLUGGING**  
 FILE SET 107-20R 11W  
 BOOK PAGE 91 LINE 6

Elevation top of Clamps - 1757.25

