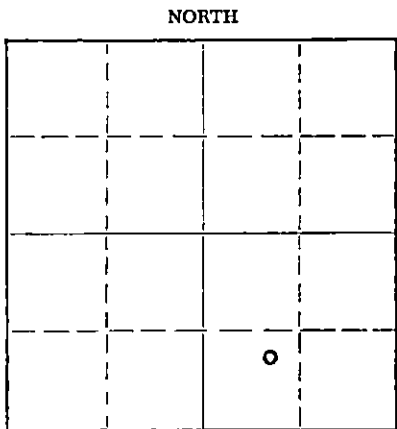


STATE OF KANSAS
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
211 No. Broadway
Wichita, Kansas

Barton County, Sec. 10 Twp. 20 Rge. 11 ~~W~~ (W)
Location as "NE/CNW&SW&" or footage from lines NE SW SE
Lease Owner Stanolind Oil and Gas Company
Lease Name W. Panning "B" Well No. 14
Office Address Box 1654, Oklahoma City, Oklahoma
Character of Well (completed as Oil, Gas or Dry Hole) Oil
Date well completed 1-19- 19 39
Application for plugging filed 7-11- 19 56
Application for plugging approved 7-12- 19 56
Plugging commenced 8-16- 19 56
Plugging completed 8-24- 19 56
Reason for abandonment of well or producing formation Economically Depleted



Locate well correctly on above
Section Plat

If a producing well is abandoned, date of last production 6-16- 19 56
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well R. M. Brundage
Producing formation Arbuckle Depth to top 3275 Bottom 3283 Total Depth of Well 3283 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
Arbuckle	Water	3275	3283	10-3/4	282	None
				7	3301	2605

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Dumped Sand	3283-3265
6 Sx Cement	3265-3230
Hvy Mud	3230- 235
Crushed Rock	235-225
24 Sx Cement	225- 175
Hvy Mud	175- 25
10 Sx Cement	25 - To base of cellar

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor R & S Pipe Pulling Company
Address Ellinwood, Kansas

STATE OF KANSAS, COUNTY OF BARTON, ss.
I, G. A. Reynolds (employee of owner) or ~~owner or operator~~ of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) G. A. Reynolds
Box 7, Ellinwood, Kansas
(Address)

SUBSCRIBED AND SWORN TO before me this 29th day of August, 19 56

My commission expires November 12, 1958

Notary Public
STATE CORPORATION COMMISSION

AUG 30 1956 8-30-56

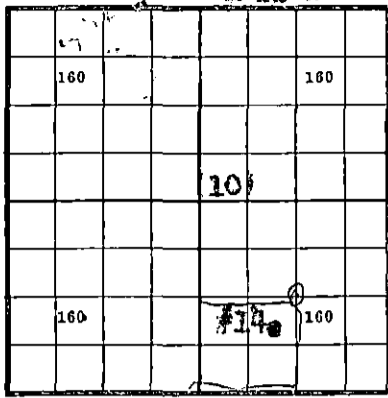
CONSERVATION DIVISION
Wichita, Kansas

PLUGGING
FILE SEC 10 T 20 R 11 W
BOOK PAGE 79 LINE 25

STANOLIND OIL AND GAS COMPANY

640 Acres
N R-11-W

WELL RECORD



Locate Well Correctly

COUNTY Barber, SEC. 10, TWP. 20 S, RGE. 11 W
 COMPANY OPERATING Stanolind Oil and Gas Company
 OFFICE ADDRESS Box 591, Tulsa, Oklahoma
 FARM NAME W. W. Penning "B" WELL NO. 14
 DRILLING STARTED 12/30 19 35, DRILLING FINISHED 1/10 19 39
 WELL LOCATED NE 1/4 SE 1/4 SW 1/4 990 ft. North of South
 Line and 990 ft. East of West Line of Quarter Section.
 ELEVATION (Relative to sea level) DERRICK FLR. 1759' GROUND 1756'
 CHARACTER OF WELL (Oil, gas or dry hole) Oil

OIL OR GAS SANDS OR ZONES

Name	From	To	Name	From	To
1 Lansing Limestone	3035				
2 Arbuckle Dolomite	3275	3283			
3					

WATER SANDS

Name	From	To	Water Level	Name	From	To	Water Level

CASING RECORD

Size	Wt.	Thds.	Make	Amount Set		Amount Pulled		Packer Record			
				Ft.	In.	Ft.	In.	Size	Length	Depth Set	Make
10-3/4"	35.75#	8	Nat'l.	276	1	(This. off, landed at 3283'0")					
7"	22#	8	(Used)	3273	0	(This. off, landed at 3276'0")					

Liner Record: Amount _____ Kind _____ Top _____ Bottom _____

CEMENTING AND MUDDING RECORD

Size	Amount Set		Sacks Cement	Chemical		Method Cementing	Amount	Mudding Method	Results (See Note)
	Feet	In.		Gal.	Make				
10-3/4"	261	7	276			Halliburton			
7"	3300	6	100	(Red Pig)		Halliburton			

NOTE: What method was used to protect sands when outer strings were pulled?

PLUGGING

FILE SEC. 10 T. 20 R. 11W
 BOOK PAGE 79 LINE 25

NOTE: Were bottom hole plugs used? _____ If so, state kind, depth set and results obtained _____

TOOLS USED

Rotary tools were used from 0 feet to 3283 feet, and from _____ feet to _____ feet to _____
 Cable tools were used from Drill Plug Only. feet to _____ feet, and from _____ feet to _____ feet to _____
 Type Rig 94' Steel.

PRODUCTION DATA

Swabbed 100 Bbls. oil, no water, per hour thru 7" csg. natural - 1 Hr. test.
 Production first 24 hours _____ bbls. Gravity _____ Emulsion _____ per cent., Water _____ per cent.
 Production second 24 hours State potential 2,244 Bbls. oil, no water, pumping 36-54" S.P.M., 3" csg., 7" csg. bbls. Gravity _____ Emulsion _____ per cent., Water _____ per cent.
 If gas well, cubic feet per 24 hours _____ Rock Pressure, lbs. per square inch _____

I, the undersigned, being first duly sworn upon oath, state that this well record is true, correct and complete according to the records of this office and to the best of my knowledge and belief.

Name and Title _____

Subscribed and sworn to before me this the _____ day of _____, 193_____

My commission expires _____

Notary Public.

FORMATION RECORD

Give detailed description and thickness of all formations drilled through and contents of sand, whether dry, water, oil or gas.

Formation	Top	Bottom	Formation	Top	Bottom
Sand, shale & Red Rock	0	495			
Anhydrite	495	520			
Shale & shells	520	1015			
Salt	1015	1200			
Shale & shells	1200	1335			
Broken Lime	1335	1540			
Shale & shells	1540	1692			
Broken Lime	1692	1868			
Shale & shells	1868	2575			
Lime	2575	3010			
Lime & shale	3010	3065			
<u>Top Lansing Lime</u>	<u>3035</u>				
Lime	3065	3165			
Lime, hard	3165	3180			
Lime, soft	3180	3209			
Lime	3209	3272			
<u>Rotary Coring Record</u>					
<u>Core #1 3' 11" Rec.</u>					
Gray shale w/lime streaks	3272	3275			
Dolomite, no show	3275	3277			
Dolomite, fair porosity, spotted saturation	3277	3279			
Dolomite, soft, fair porosity, good show oil	3279	3283			
<u>Top Arbuckle Dolomite</u>	<u>3275</u>				
<u>Total Depth</u>		<u>3283</u>			
<u>Shooting Record</u>					
None					
<u>Acidizing Record</u>					
None					
Date First Work		12-25-38			
Date Drilling Commenced		12-30-38			
Date Drilling Completed		1-10-39			
Date Rods Landed		1-17-39			
Date Potential Effective		1-19-39			