

To: 6 050021
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

TECHNICIAN'S PLUGGING REPORT
Operator License # 3613
Operator: Quinoco Petroleum Inc.
Name:
Address: Box 378111
Denver, Co 80237

Abandoned Oil Well _____ Gas Well _____ Input Well _____ SWD Well X U&A _____
Other well as hereinafter indicated _____
Plugging Contractor Quinoco Petroleum Inc. License Number _____
Address Denver, Colorado

Company to plug at: Hour: PM Day: 30 Month: Nov Year: 19 88
Plugging proposal received from Peter Minsche
(company name) Quinoco Petroleum Inc. (phone) _____
were: Cont. with 50 sks Common, 200 sks of 60/40 Poz 500# of Hulls.

Cement history 13" 197' cemented w/200 sks
6 5/8" 3461' cemented w/200 sks to surface
5" 3518 cemented w/200 sks to surface
4 1/2" 3378' cemented w/400 sks to surface.

Plugging Proposal Received by Marion J. Schmid (TECHNICIAN)
Conservation Division
Wichita, Kansas

Plugging Operations attended by Agent?: All XX Part _____ None _____
Operations Completed: Hour: 12:30 Day: 29 Month: Nov Year: 19 88

ACTUAL PLUGGING REPORT
Pumped down surface pipe 50 sks of Common mixed w/Hulls.
Pumped 300 sks 60/40 Poz 3 1/2% c.c. 6% gel, mixed w/Hulls. Total Hulls 1000#. No pressure.
Nov. 30, 1988. Ran wireline to 6 1/2". Pressured up to 400#. Fill to surface.

Remarks: _____
(If additional description is necessary, use BACK of this form.)

INVOICED
I (and my employees) observe this plugging.

DATE 1-6-89
INV. NO. 23518

X 11-29 15.009.10884.0001
API NUMBER 15- D-524
_____, SEC. 10, T. 20 S, R. 11 W/E
_____, feet from S section line
_____, feet from E section line
Lease Name West Silica Well # 2
County Barton 114.40
Well Total Depth 3520 feet
Conductor Pipe: Size _____ feet
Surface Casing: Size 13" feet 197 /200 sks

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Conservation Division
Wichita, Kansas

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Remarks: _____
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INVOICED
I (and my employees) observe this plugging.

Signed Bruce D. Basye (TECHNICIAN)
Bruce D. Basye
FORM CP-2/3
Rev. 01-84