

STATE OF KANSAS
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
211 No. Broadway
Wichita, Kansas

Barton County. Sec. 10 Twp. 20 Rge. 11 ~~XXX~~ (W)

Location as "NE/CNW/SW" or footage from lines NE SW SE SWS ESE

Lease Owner Stanolind Oil and Gas Company

Lease Name W. Panning Well No. 17

Office Address Box 1654, Oklahoma City, Oklahoma

Character of Well (completed as Oil, Gas or Dry Hole) Oil

Date well completed 11-7- 19 39

Application for plugging filed 7-11- 19 56

Application for plugging approved 7-12- 19 56

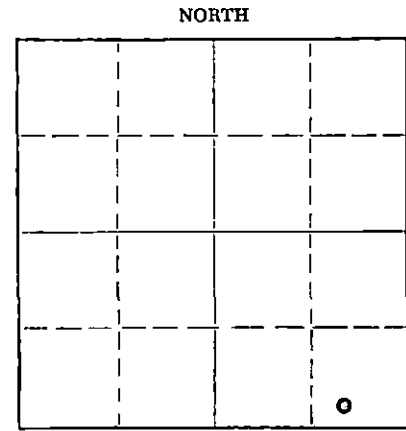
Plugging commenced 7-31- 19 56

Plugging completed 8-7- 19 56

Reason for abandonment of well or producing formation Economically Depleted

If a producing well is abandoned, date of last production 4-16- 19 56

Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes



Locate well correctly on above Section Plat

Name of Conservation Agent who supervised plugging of this well R. M. Brundage

Producing formation Arbuckle Depth to top 3280 Bottom 3288 Total Depth of Well 3288 Feet

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
<u>Arbuckle</u>	<u>Water</u>	<u>3280</u>	<u>3288</u>	<u>8-5/8</u>	<u>241</u>	<u>None</u>
				<u>5-1/2</u>	<u>3298</u>	<u>2711</u>

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

<u>Dumped Sand</u>	<u>3288-3270</u>
<u>5 Sx Cement</u>	<u>3270-3240</u>
<u>Hvy Mud</u>	<u>3240- 220</u>
<u>Crushed Rock</u>	<u>220- 210</u>
<u>20 Sx Cement</u>	<u>210- 160</u>
<u>Hvy Mud</u>	<u>160- 30</u>
<u>10 Sx Cement</u>	<u>30- To base of cellar</u>

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor R & S Pipe Pulling Company

Address Ellinwood, Kansas

STATE OF KANSAS, COUNTY OF BARTON, ss.

I, G. A. Reynolds (employee of owner) or (~~owner or operator~~) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) [Signature]

Box 7, Ellinwood, Kansas

(Address)

SUBSCRIBED AND SWORN TO before me this 14th day of August, 19 56

My commission expires November 12, 1958

[Signature]
Notary Public.

PLUGGING
FILE SEC 10 T 20 R 11 W
BOOK PAGE 79 LINE 26

RECEIVED
STATE CORPORATION COMMISSION
AUG 15 1956 8-15-56
CONSERVATION DIVISION
Wichita, Kansas

STANOLIND OIL AND GAS COMPANY

640 Acres
N R-11-W

WELL RECORD

160					160
		(10)			
160					160

Locate Well Correctly

COUNTY Barton, SEC. 10, TWP. 20 S, RGE. 11 W
 COMPANY OPERATING Stanolind Oil and Gas Company
 OFFICE ADDRESS Box 591, Tulsa, Oklahoma
 FARM NAME W. Fanning "B" WELL NO. 17
 DRILLING STARTED 10-14 1939, DRILLING FINISHED 11-2 1939
 WELL LOCATED 1/4 SE 1/4 415 ft. North of South
 Line and 1610 ft. East of West Line of Quarter Section.
 ELEVATION (Relative to sea level) DERRICK FLR. 1761' GROUND 1755'
 CHARACTER OF WELL (Oil, gas or dry hole) Oil

OIL OR GAS SANDS OR ZONES

Name	From	To	Name	From	To
1 <u>Arbuckle Dolomite</u>	<u>3280</u>	<u>3285</u>			
2					
3					

WATER SANDS

Name	From	To	Water Level	Name	From	To	Water Level
1							
2							
3							

CASING RECORD

Size	Wt.	Thds.	Make	Amount Set		Amount Pulled		Packer Record			
				Fl.	In.	Fl.	In.	Size	Length	Depth Set	Make
<u>8-5/8"</u>	<u>32#</u>	<u>8</u>	<u>Used</u>	<u>237.99</u>		<u>(Threads off - Landed at 247.57')</u>					
<u>5-1/2"</u>	<u>14#</u>	<u>8</u>	<u>Pitta.</u>	<u>3273.69</u>		<u>(Threads off - Landed at 3230.47')</u>					

Liner Record: Amount Kind Top Bottom

CEMENTING AND MUDDING RECORD

Size	Amount Set		Sacks Cement	Chemical		Method Cementing	Amount	Mudding Method	Results (See Note)
	Feet	In.		Gal.	Make				
<u>8-5/8"</u>	<u>240.75</u>		<u>125</u>	<u>(Oilmat)</u>		<u>Halliburton</u>			
<u>5-1/2"</u>	<u>3297.54</u>		<u>75</u>	<u>(Ash Grove)</u>		<u>Halliburton</u>			

NOTE: What method was used to protect sands when outer strings were pulled?

NOTE Were bottom hole plugs used? If so, state kind, depth set and results obtained

PLUGGING
 FILE SEC. 10 T. 20 R. 11W
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TOOLS USED

Rotary tools were used from 0 feet to 3282 feet, and from _____ feet to _____ feet to
 Cable tools were used from 3282 feet to 3285 feet, and from _____ feet to _____ feet to
 Type Rig 94' Steel

PRODUCTION DATA

Production first 24 hours _____ bbls. Gravity _____ Emulsion _____ per cent., Water _____ per cent
Draw Down Potential - 1789 bbls. per day - Depthograph Equipment on November 7, 1939.
 Production second 24 hours _____ bbls. Gravity _____ Emulsion _____ per cent., Water _____ per cent
 If gas well, cubic feet per 24 hours _____ Rock Pressure, lbs. per square inch _____

I, the undersigned, being first duly sworn upon oath, state that this well record is true, correct and complete according to the records of this office and to the best of my knowledge and belief.

AUG 1 1939 Carl Kew Prod. Foreman
 Name and Title

Subscribed and sworn to before me this the 17th day of November, 1939
 My commission expires May 3, 1941 Wichita, Kansas
Joan H. Wilcox
 Notary Public.

FORMATION RECORD

Give detailed description and thickness of all formations drilled through and contents of sand, whether dry, water, oil or gas.

Formation	Top	Bottom	Formation	Top	Bottom
Cellar	0	11	Swab Test		
Sand	11	75	20.5 B.P.H. - 2 Hrs. - 1500' from top.		
Shale	75	90	29 B.P.H. - 2 Hrs. - 1800' from top.		
Shale and Shells	90	248	Acid		
Shale and Red Rock	248	497	2000 Gals. Chemical Process		
Anhydrite	497	512	November 1, 1939. Maximum		
Red Rock	512	535	pressure 1400#. Treatment		
Red Rock and Shells	535	915	required 1-1/2 hours.		
Salt	915	1100	Swab Test		
Shale and Shells	1100	1340	12 B.P.H. - 4 Hrs. - 1500' from top.		
Lime	1340	1420	15 B.P.H. - 3 Hrs. - 1800' from top.		
Shale and Lime	1420	1727	Derrick Floor Correction	3287 1/2	3285 1/2
Lime	1727	1775	Top Arbuckle	3280	
Broken Lime	1775	1950	Rotary Core #1	3268	3282
Shale and Shells	1950	2085	Casing Seat	3280.47	
Broken Lime	2085	2100	Cable Tool Core #1	3282	3285 1/2
Shale & Shells	2100	2370	Core #2 1 1/2" Rec.		
Broken Lime	2370	2420	Dolomite, fair porosity		
Shale & Shells	2420	2620	and saturation	3285 1/2	3288
Lime	2620	2925	Swab Test		
Shale & Shells	2925	3014	16.5 B.P.H. - 4-Hr. Test - 1800' from top.		
Broken Lime	3014	3045	24 B.P.H. - 3-Hr. Test - 2100' from top.		
Lime	3045	3208	Acid		
Lime, Soft	3208	3223	3000 gals. Halliburton		
Broken Lime	3223	3280	Penetrating on November 4,		
Top Arbuckle	3280		1939; 1-1/4 Hrs.; 1200 PSI		
Dolomite	3280	3288	maximum pressure.		
Total Depth	3288		Swab Test		
Following Information for			31 B.P.H. 1500' from top - 3 Hrs.		
Stanolind Copies of Well			42 B.P.H. 1800' from top - 2 Hrs.		
Record Only:			Total Depth	3288	
Core #1 14 1/4" Rec.			Top Arbuckle	3280	
Shale, dark gray	3275	3276 1/2	5-1/2" Casing Seat	3280.47	
Lime, tan, dense w/occasional gray shale partings	3276 1/2	3286 1/2	Date First Work		10/9/39
Shale, dark gray	3286 1/2	3287	Date Drilling Commenced		10/14/39
Dolomite, tan to pink, n. to c.z., fair porosity and saturation	3287	3289	Date Drilling Completed		11/2/39
Top Arbuckle	3287		Date Well Completed		11/6/39
Casing Tally Correction	3289	3284	Date Potential Effective		11/7/39
Top Arbuckle	3282				
Core #1	3270	3284			
Casing Seat	3282.47				
CABLE TOOLS					
Core #1 3 1/2" / 3 1/8" Rec.					
Dolomite, tan, good porosity and saturation	3284	3287 1/2			

Elevation - Top of Clamps

1754.4'