544//

STATE OF KANSAS
STATE CORPORATION COMMISSION
Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
212 North Market, Insurance Bldg.

WELL PLUGGING RECORD

212 North Market, Insurance Bldg. Wichita, Kansas NORTH	Location as "NE/	CNW#SW#" o				11 (XXX (W))
			r footage from	m lines 415	N and 620'	E of SE/4
 	120100 0 11201	V. M. Pann		leum Corpo		*** 11 27 11 2
	Lease NameW Office Address_B			City, Okl	ahoma	Well No. 18
! i !	Character of Well					
-]]	Date well comple		3 OL, Oas 01	<i>Diy</i> 11010, <u> </u>	11-16-	19 39
1 1	Application for pl				2-9-	19 60
	Application for pl				2-11-	19 60
ļ ļ	Plugging commen	ıced			4-26-	19 60
	Plugging complete	ed			4-28-	₁₉ 60
	Reason for abande	onment of well	or producing	g formation <u>E</u>	conomically	y Depleted
	75 7	*1. 1 1			12-1-	19 59
<u> </u>	If a producing we					
Locate well correctly on above Section Plat	menced?		the Conserva	anon Division o	r its agents befor	e plugging was com-
Vame of Conservation Agent who sup			Mr. Do	nald Truan		
roducing formation Arbuckle	De _I	pth to top 32	85 Bottom	3292	Total Depth of V	vell 3292 Feet
how depth and thickness of all water						
OU CAS OR WATER RECORD	ne					ACING RECORD
OIL, CAS OR WATER RECORD)3				· · · · · · · · · · · · · · · · · · ·	ASING RECORD
FORMATION	CONTENT	FROM	TD	SIZE	PUT IN	PULLED OUT
Arbuckle	Oil-Depleted	3285	3292	8-5/8	242	None
	1			5-1/2	3304	1182
· · ·	 		 -			
					 	
		· - ·· · · · · · · · · · · · · · · · · ·				
Hvy Mud 974-200 Rock Bridge 200-190 20 Sx Cement 190-130 Hvy Mud 130-35 Rock Bridge 35-30 10 Sx Cement 30- To	base of Cellar				ORPORATION COM MAY 1 2 196 ERVATION DIV	imission O
		escription is necess				
	Knight Casi	ng Pullin				
		ng Pullin				
TATE OF KANSAS I, P. D. Less vell, being first duly sworn on oath,	Knight Casi Chase, Kans , COUN seig says: That I have know	ng Pulling as	BARTON mployee of cacts, stateme	owner) or (10000	enconcepenator) o	f the above-described
TATE OF KANSAS I, P. D. Less vell, being first duly sworn on oath,	Chase, Kans Chase, Kans Chase, COUN Seig says: That I have know to the same are true and	ng Pulling as	BARTON mployee of cacts, stateme	owner) or (10000	s herein containe	f the above-described
TATE OF KANSAS I, P. D. Less vell, being first duly sworn on oath, bove-described well as filed and tha	Knight Casi Chase, Kans ———————————————————————————————————	TY OF(evledge of the foorrect. So he Signature)	BARTON mployee of cacts, statemeelp me God Box 548	owner) or town onts, and matter	s herein containe 	ed and the log of the
TATE OF KANSAS I, P. D. Less vell, being first duly sworn on oath,	Knight Casi Chase, Kans ———————————————————————————————————	TY OF(evledge of the f	BARTON mployee of cacts, statemeelp me God Box 548	owner) or town onts, and matter Ellinwoo	Kansas Address)	ed and the log of the
TATE OF KANSAS I, P. D. Less vell, being first duly sworn on oath, bove-described well as filed and tha	Knight Casi Chase, Kans ———————————————————————————————————	TY OF(evledge of the foorrect. So he Signature)	BARTON mployee of cacts, statemeelp me God Box 548	owner) or town onts, and matter Ellinwoo	s herein containe 	ed and the log of the
I, P. D. Less vell, being first duly sworn on oath, bove-described well as filed and tha	Knight Casi Chase, Kans ———————————————————————————————————	TY OF(evledge of the foorrect. So he Signature)	BARTON mployee of cacts, statemeelp me God Box 548	owner) or town onts, and matter Ellinwoo	Kansas Address)	

640 Acres

Subscribed and sworn to before me this the

My commission expires 1911

21st

STANOLIND OIL AND GAS COMPANY

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	160					160		1			Maria .		1/4.		1/4	15ft.	North of Sou	
\vdash	+-+				ĝ1	;		1		!							Quarter Section	
	T.	onto	Wal	Corre	oot)v			Ų								.GROUN	D 1755.7	
		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,			ectry					CTER OF W			hole)					
		_	Nai						From	To To	ANDS OR Z	ONES	Name ·			From	То	
AT	buck	7.4			<u>م</u>				3285	3292	4		-					
M d.A.	Pro-Profession No.	- <u></u>	يروناحه		THE R						5							
											6							
					71					WATE	R SANDS					-		
		;	Name		_		F	rom	то	Water Level	1	N	ame		From	To	Water Lev	
-										+	4					-		
-	i							- -	 	-	5					ļ		
	;								<u></u>	CASIN	G RECORD					·		
		7.		in -				工	Amoun	t Set	Amoun	t Pulled	Ī			Record		
Size fel-u		7t. A	+	Thds.	+		ake	_ -	Ft.	1n.	Ft.	1	1	20 1 m 4	Length 248.331	,	et Make	
fgn fon		ħ.	+	<u>්ව</u> නී	+		Dat.		<u>236.85</u>	 -				_	3265.60			
15#		4			+		E .		<u> 3281.35</u>		+ CERTY /	077 - 7	A RADING TO	2 000	2002		<u>.</u>	
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er Rec	ord: A	Amo	unt_					K	ind		_ Тор				_ Bottom			
lize -	Amo	unt S			acks				Chemical		thod	Amou	unt.		Mudding	<u> </u>	Results	
	Feet	_	The same	 	emen	-		Gal.			nenting				Method		(See Note)	
/8 ^H		1.8					1—'—		i enli	·	durton	'error'		20 AND DEE & S. A. S.			`	
/2*	330	4.6	<u> 15</u>		75	<u>; </u>	_ (,	At1	AS)	Balli	curton		174		F W	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		
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		- -				\dashv				-				LM.	AY 1 2 19	6ф		
\perp		<u></u>											CO1	I SER	VATION D	VISIOI		
TE:	What :	meth	od w	as use	d to	pro	tect	sand	ls when outer	r strings wer	e pulled?_		•		mia, Kans			
												_					<u> </u>	
TE W	ere bo	ttom	ı hol	e plug	gs use	ed?_			If so,	state kind, c	lepth set ar	ıd results o	btained_	_				
									<u> </u>									
1										modd.	USED						1,11 B	
	ols we					326	<u>0</u> (4		reet to.	2030	,							
	ls wer	e us	ed f	rom		<u>متر</u> 1 <u>بار</u> و				3292	feet, and f	.com		-	feet to_			
e Rig		_	==	_		JT.		400	S.A.	DDODIE	77027 = : =							
.1									a	PRODUCT						•		
auctio	n first Mil 🏌	24 E	ours	el i	bу	De,	tl)	bis.	Opp K	00 B.P.	Emulsion	aber 18	, 193	er ce	nt., Water_ Indicate	d Caps	city per cer	
in And	n seco	ad, 2	4 ho	urs			b	bls. (Gravity	 ,	, Emulsion			per ce	nt., Water_		per cer	
									Rock Press									

Name and Title

Notary Public.

Hovesder

FORMATION RECORD

Give detailed description and thickness of all formations drilled through and contents of sand, whether dry, water, oil or gas.

Formation	Top	Bottom	Formation	Тор	Bottom
"manning o		,,,	MATER GOOD O		
Cellor	0	12 60	CARLE TOOLS	i l	
Sord	60	51	Core #1 13 /2' Rec.		
Shale and Bot Ted	12 60 51	219	Dolomite, firm, some	}	
Shale and Rod Bed	5110		saturation	3290	3292
Shale and Shalls		\$95 620		1	
Anhydrite Shele and Shells	550 550	520 960	Core #2 21/21 Rec.		
Solt	360	1120	Dolomite, fair peresity	}	
Chale and Shells	1120	1545	and saturation	3292	3293
Droken Line	1345	1665	Dolomite, good porosity		
Sord Signal	1665	1700	and saturation, good	}	• .
Proken Line	1700	2035	increase	~3 ² 93	3294
Ebale and Shells	2035	2550	Ĭ.	-	
Broken Line	2550	2500	SHAB TEST	institution of	
Line	2550	2550 2550	15 B.P.H. 3-Hr. Test 15001	from to	p .
Chale and Shells	2850	3000	23 B.P.H. 3-Hr. Test 1800		
Broken Lime	3000	3055			_
Line	3086	3155	ACID	}	
Line, soft; show of oil	3185	3220	1000 gals. Halliburton	1	
Lime	3220	3276	November 13, 1959; took		
Shale and Lime	3278	3265	acid in 1/2 hour maximum		
	226 5		pressuro 1400 P.S.I.	•	
Top Arbuckle		7000	probato 2100 200145		
Dolonite	3285	3535	SAAD TEST		
Total Depth	3292		16 B.P.H. 3-Hr. Test 1500	emm to	n
			15 B.P.H. 3-Hr. Test 1800		
Following Information for			10 Darana 9-111- 1636 2000-	Tron to	:24
Stanolind Copies of Well			ACID	"-	
Record only:			CONTRACTOR OF THE PARTY OF THE		
			2000 gals. Chemical Process	8	
Core #1 6'/15' Rec.			Hovember 15, 1939; took		
Recovered 6' conglementic			acid 1 hour maximum pressu	T.G	
linestone w/gray shule			1000 P.S.I.	}	
partings and one small			SHAB TEST		,
piece of ton, saturated		,			
dolomite	3278	. 3293	21 B.P.H. 3-Hr. Test 1000		
Sample Analysis			32 B.P.H. 2-Hr. Test 1300	from to	9•
Limo, ten, dence	3278	32 51			
Shale, gray, sandy	3261	3282	Derrick Floor Correction	3294	3292
Line, tan, dense with	Jaor	5202	Top Arbuckle (Corrected)	3285	
thin gray shale partings	3282	32 5 9	52" Csg. Seat (")	3285.60	
Shele, dark gray, crumbly		3290			
Dolomite, tan. c.x., Good	وسير	J	Total Depth (Corrected)	3292	
porosity & saturation	3290	3293			
		روعر	75- 4 - 754 - 2 - 5 - 57 - 4 -	j	20/2/22
Top Arbuckle	<u> 3290</u>		Date First Work		10/9/39
Casing Tally Correction	3293	3290	Date Drilling Cormenced		10/27/39
Top Arbuckle (Corrected)	3287		Date Drilling Completed		11/12/39
TOW STEERED (VOLLES PORT)			Date Well Completed	·	11/16/39
			Date Potential Effective	1 1	11/18/39
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