

STATE OF KANSAS
STATE CORPORATION COMMISSION

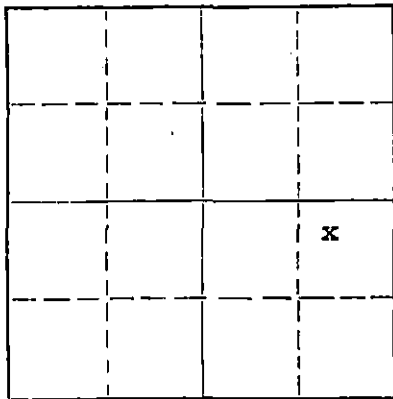
Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
11 No. Broadway
Wichita, Kansas

WELL PLUGGING RECORD

Barton County, Sec. 10 Twp. 20 Rge. (E) 11 (W)

Location as "NE/CNW/SW" or footage from lines C NE SE
Lease Owner Pan American Petroleum Corporation
Lease Name William Panning Well No. 19
Office Address Box 1654, Oklahoma City, Oklahoma
Character of Well (completed as Oil, Gas or Dry Hole) Oil
Date well completed November 28 19 39
Application for plugging filed September 6 19 62
Application for plugging approved September 7 19 62
Plugging commenced October 20 19 62
Plugging completed October 26 19 62
Reason for abandonment of well or producing formation Depleted

NORTH



Locate well correctly on above
Section Plat

If a producing well is abandoned, date of last production April 12 19 62
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Donald Truan, Russell, Kansas
Producing formation Arbuckle Depth to top 3276 Bottom 3286 Total Depth of Well 3286 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				8-5/8"	205'	None
				5-1/2"	3278'	1607'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Sanded hole from 3286' to 3265'
Dumped 4 sacks cement. Pulled casing.
Bailed hole down. Mud hole to 400'.
Dumped 25 sacks cement. Set rock bridge and
mud to 80', set 10' rock bridge at 40' and
dumped 10 sacks of cement to base of cellar.

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CONSERVATION DIVISION
Wichita, Kansas

11-2-62

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Knight Casing Pulling Company
Address Chase, Kansas

STATE OF KANSAS, COUNTY OF BARTON, ss.
G. A. Reynolds (employee of owner) or (~~owner or operator~~) of the above-described

well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

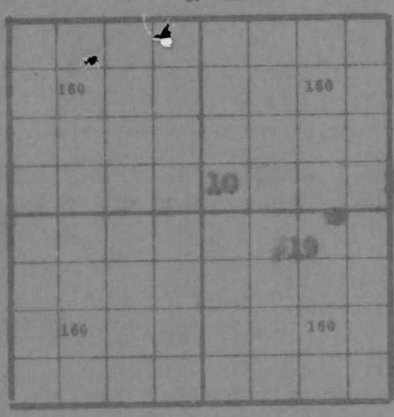
(Signature) G. A. Reynolds Area Supt.
Box 548, Ellinwood, Kansas
(Address)

SUBSCRIBED AND SWORN TO before me this 31st day of October, 19 62

My commission expires April 6, 1963
Catherine Hammeke Notary Public.

STANOLIND OIL AND GAS COMPANY

WELL RECORD



COUNTY Barton, SEC 10, TWP 29S, RGE 11E
 COMPANY OPERATING Stanolind Oil and Gas Company
 OFFICE ADDRESS Box 601, Tulsa, Oklahoma
 FARM NAME W. Penning "3" WELL NO. 19
 DRILLING STARTED 11-6- 19 DRILLING FINISHED 11-26- 19
 WELL LOCATED SE $\frac{1}{4}$ SE $\frac{1}{4}$ 2800 ft. North of South
 Line and 2310 ft. East of West Line of Quarter Section.
 ELEVATION (Relative to sea level) DERRICK FLR 1775 GROUND 1771
 CHARACTER OF WELL (Oil, gas or dry hole) Oil

OIL OR GAS SANDS OR ZONES

Name	From	To	Name	From	To
1 <u>Arbuckle Dolomite</u>	<u>3276</u>	<u>3286</u>			
2					
3					

WATER SANDS

Name	From	To	Water Level	Name	From	To	Water Level
1							
2							
3							

CASING RECORD

Size	Wt.	Thds.	Make	Amount Set		Amount Pulled		Packer Record			
				Ft.	In.	Ft.	In.	Size	Length	Depth Set	Make
<u>6 5/8"</u>	<u>32</u>	<u>8</u>	<u>Used</u>	<u>205</u>		<u>(Thds. Off - Landed at 312')</u>					
<u>5 1/2"</u>	<u>34</u>	<u>6</u>	<u>National</u>	<u>3273.07</u>		<u>(Thds. Off - Landed at 3273.07')</u>					

Liner Record: Amount Kind Top Bottom

CEMENTING AND MUDDING RECORD

Size	Amount Set		Sacks Cement	Chemical		Method Cementing	Amount	Mudding Method	Results (See Note)
	Feet	In.		Gal.	Make				
<u>6 5/8"</u>	<u>207</u>		<u>125</u>	<u>(Oilmax)</u>		<u>Balliburton</u>			
<u>5 1/2"</u>	<u>3294.07</u>		<u>78</u>	<u>(Atlas)</u>		<u>Balliburton</u>			

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NOTE: What method was used to protect sands when outer strings were pulled? CONSERVATION DIVISION Wichita, Kansas

NOTE: Were bottom hole plugs used? If so, state kind, depth set and results obtained.

TOOLS USED

Rotary tools were used from 3273 feet to 3286 feet, and from 3286 feet to 3286 feet.
 Cable tools were used from 3273 feet to 3286 feet, and from 3286 feet to 3286 feet.
 Type Rig 94° Steel

PRODUCTION DATA

Production first 24 hours 1000 bbls. Gravity 28, Emulsion 0 per cent., Water 0 per cent.
 Production second 24 hours 1000 bbls. Gravity 28, Emulsion 0 per cent., Water 0 per cent.
 If gas well, cubic feet per 24 hours _____ Rock Pressure, lbs. per square inch _____

I, the undersigned, being first duly sworn upon oath, state that this well record is true, correct and complete according to the records of this office and to the best of my knowledge and belief.

Subscribed and sworn to before me this the 5th day of December, 1961
 My commission expires _____ Name and Title _____
 Notary Public.

FORMATION RECORD

Give detailed description and thickness of all formations drilled through and contents of sand, whether dry, water, oil or gas.

Formation	Top	Bottom	Formation	Top	Bottom
Cells	0	10	<u>Acid</u>		
Shale	10	30	1000 Gals. Halliburton Penetrating - took acid		
Shale and sand	30	184	1/2 hour, maximum pressure 1100 PSI.		
Shale	184	219	<u>Test</u>		
Red Bed	219	490	13 BPH 3-Hr. Test 1000' from top		
Blue Shale	490	508	20 BPH 3-Hr. Test 1300' from top		
Anhydrite	508	523			
Red and blue shale	523	666	<u>Acid</u>		
Red Bed	666	756	2000 Gals. Halliburton Penetrating - Took		
Blue Shale	756	795	acid 1 hour, maximum pressure 950 PSI.		
Shale and shells	795	998	<u>Test</u>		
Shale	998	1118	14 BPH 3-Hr. Test 1050' from top		
Salt and shale	1118	1318	20 BPH 3-Hr. Test 1550' from top		
Broken line	1318	1769	<u>Core #2 - 1 1/2' Rec.</u>		
Line	1769	2082	Dolomite, good Por. & Sat.	3281 1/2	3283 1/2
Shale	2082	2136	<u>Core #3 - 3' 3/5' Rec.</u>		
Broken line	2136	2268	Dolomite, good Por. & Sat.	3283 1/2	3286 1/2
Line	2268	2303	<u>Test</u>		
Broken line	2303	2703	17 BPH 3-Hr. Test 1000' from top		
Line	2703	2787	22 BPH 3-Hr. Test 1300' from top		
Broken line	2787	2835	<u>Acid</u>		
Line	2835	2914	3000 Gals. Halliburton Penetrating - Took		
Shale	2914	3008	acid 3/4 hour, maximum pressure 850 PSI.		
Broken line	3008	3045	<u>Test</u>		
Line	3045	3110	14 BPH 3-Hr. Test 900' from top		
Broken line	3110	3145	21 BPH 3-Hr. Test 1200' from top		
Line	3145	3276	<u>Top Arbuckle</u>	3276	
Top Arbuckle	3276	3286 1/2	5 1/2" Casing Seat	3278.07	
Dolomite	3276	3286 1/2	<u>Total Depth</u>	3286 1/2	
<u>Total Depth</u>	3286 1/2		<u>Date First Work - 10-19-39</u>		
			<u>Date Drilling Commenced - 11-6-39</u>		
			<u>Date Drilling Completed - 11-26-39</u>		
			<u>Date Well Completed - 11-29-39</u>		
			<u>Date Potential Effective - 11-29-39</u>		
Following information for standline copies of well record only:					
<u>Core #1 - 3' 3/5' Rec.</u>					
Line, tan, dense	3275	3275 1/2			
Shale, dark gray, crumbly	3275 1/2	3277			
Dolomite, tan, m. to c.x.					
Top 6" broken w/green					
shale. Porosity low,	3277	3280			
3277-79; Fair porosity and					
saturation 3279-80.					
<u>Top Arbuckle</u>	3277				
<u>Casing Tally Correction</u>	3280	3281			
<u>Top Arbuckle Corrected</u>	3278				
<u>5 1/2" Cag. Seat Corrected</u>	3280.07				
<u>Cable Tools</u>					
<u>2' Derrick floor correction</u>	3281	3279			
<u>Top Arbuckle (Corrected)</u>	3276				
<u>5 1/2" Cag. Seat (Corrected)</u>	3278.07				
<u>Drilled plug - hole filled</u>					
<u>1500' of oil - hole filled</u>					
<u>to 700' of top in 1 hour</u>					
<u>Core #1 - 2' 2/5' Rec.</u>					
Dolomite, good por. & Sat.	3279	3281 1/2			
<u>Test</u>					
19 BPH 3 Hr. Test 1300' from top					
25 BPH 3 Hr. Test 1500' from top					

Elevation - Top of Glass - 1768.0

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