

STATE OF KANSAS
STATE CORPORATION COMMISSION

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bitting Building
Wichita, Kansas

WELL PLUGGING RECORD
OR
FORMATION PLUGGING RECORD

Strike out upper line
when reporting plug-
ging off formations.

Barton County, Sec. 10 Twp. 20 S Rge. 11 (W)

NORTH R-11-W

Location as "NE 1/4 NW 1/4 SW 1/4" or footage from lines SW/4 NE/4 SE/4

Lease Owner Stanolind Oil and Gas Company

Lease Name W. M. Panning "B" Well No. 16

Office Address P. O. Box 591, Tulsa, Oklahoma.

Character of Well (Completed as Oil, Gas or Dry Hole) Dry Hole

Date, well completed June 17 1939

Application for plugging filed July 5 1939

Application for plugging approved July 5 1939

Plugging Commenced July 5 1939

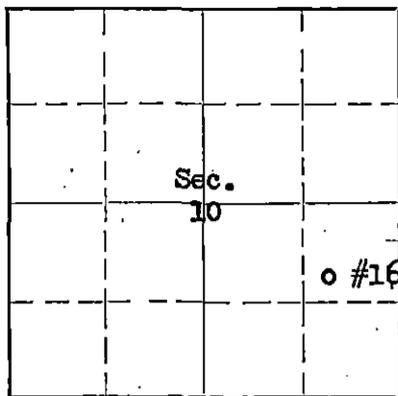
Plugging Completed July 11 1939

Reason for abandonment of well or producing formation Non-Productive

If a producing well is abandoned, date of last production 193

Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

T
20
S



Locate well correctly on above
Section Plat

Name of Conservation Agent who supervised plugging of this well C. T. Alexander

Producing formation Arbuckle and Lansing Depth to top Lansing 3040 Bottom Lansing 3284 Total Depth of Well 3367 Feet.

Show depth and thickness of all water, oil and gas formations. Arbuckle 3355 Arbuckle 3367

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
Lansing Lime	Show Oil	3040	3284	8-5/8" OD	215'	None
Arbuckle Dolomite	Dry	3355	3367	5-1/2" OD	3212'	1618'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Cement 3367' - 3030'
Mud 3030' - 400'
Rock Bridge 400'
Mud 400' - 219'
Rock Bridge and
15 sacks cement 219'
Mud 219' - 0'
Capped w/5 sacks cement.

8-2-39

PLUGGING
FILE SEC 10-20-11W
BOOK PAGE 48 LINE 25



(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to J. L. Nichols
Address P. O. Box 591, Tulsa, Oklahoma.

STATE OF Kansas, COUNTY OF Barton, ss. C. D. Kerr

(employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

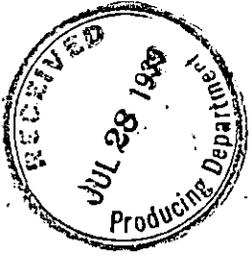
(Signature) C. D. Kerr

Ellinwood, Kansas
(Address)

SUBSCRIBED AND SWORN to before me this 27th day of July, 1939.

My commission expires May 3, 1941

Juan A. Wilcox
Notary Public.



FORMATION RECORD

Give detailed description and thickness of all formations drilled through and contents of sand, whether dry, water, oil or gas.

Formation	Top	Bottom	Formation	Top	Bottom
Sand	0	60	<u>Core #1</u> 1/2' / 15' Rec.		
Shale, sand and shells	30	155	Shale, red and green, cherty	3352	3355
Shale, shells and Red Bed	155	469	<u>Top Arbuckle Dolomite</u>	3355	
Red Bed	469	495	Dolomite, tan, dense, sulphur odor	3355	3367
Anhydrite	495	520	<u>Total Depth</u>		<u>3367</u>
Red Rock and shale	520	900	<u>Plugged Back Total Depth</u>		<u>3229</u>
Shale & Lime Shells	900	977			
Shale and silt	977	1235			
Shale and shells	1235	1300			
Shale and broken lime	1300	1340			
Lime	1340	1385			
Lime and Gyp	1385	1485			
Lime	1485	1798			
Shale and shells	1798	1798			
Lime and shale	1798	2665			
Lime	2665	2948			
Lime and shale	2948	3040			
<u>Top Lansing</u>	<u>3040</u>				
Lime	3040	3060			
Red rock and shale	3060	3090			
Lime, broken	3090	3137			
Lime	3137	3160			
Broken lime	3160	3168			
Lime	3168	3200			
Lime, cellitic, very porous w/fair show of light, live oil	3200	3215			
Lime	3215	3270			
Shale, gray	3270	3272			
Lime	3272	3284			
<u>Base Lansing</u>		<u>3284</u>			
Shale and lime, conglomerate	3284	3352			
Shale, red and green	3352	3355			
<u>Top Arbuckle Dolomite</u>	<u>3355</u>				
Dolomite, tan, sulphur odor	3355	3367			
<u>Total Depth</u>		<u>3367</u>			
Additional Information For Standard Copies of Well Record Only:					
<u>GRIND RECORD</u>					
ROTARY TOOLS -					
<u>Core #1</u> 6' / 15' Rec.					
Shale, gray	3270	3272			
Lime, tan, dense	3272	3280			
Lime, tan, dense w/shale stringers	3280	3285			
<u>Base Lansing</u>		<u>3284</u>			
<u>Core #2</u> 5' / 6' Rec.					
Shale, red and gray-green; lime, red, all interbedded (Conglomerate)	3285	3291			
Red Conglomerate (Drilling)	3291	3352			

ACIDIZING RECORD

Acidized 6-16-39 with 1000 gallons Dowell K acid. Before acidizing well made 1 bbl. water, 2 gal. oil per hour. After acidizing, well made 6 bbls. water 1/2 bbl. oil. After testing 12 hours, made 6 bbls. water and 4 gals. oil.

Date First Work 5-6-39
 Date Drilling Started 5-13-39
 Date Drilling Completed 5-31-39
 Date Completed as Dry Hole 6-17-39
 Date Temporarily Abandoned 6-20-39
 Date Permanently Plugged and Abandoned 7-11-39

