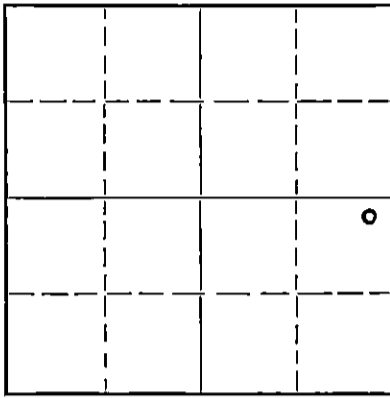


WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bittling Building
Wichita, Kansas

NORTH



Locate well correctly on above
Section Plat

Barton County. Sec. 3 Twp. 20 Rge. 11 (E) (W)
Location as "NE/CNW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines NE NE SE $\frac{1}{4}$
Lease Owner Stanolind Oil and Gas Company
Lease Name F. Panning Well No. 8
Office Address Box 591, Tulsa, Oklahoma
Character of Well (completed as Oil, Gas or Dry Hole) Oil
Date well completed 12-16-1937
Application for plugging filed 12-11-1950
Application for plugging approved 12-12-1950
Plugging commenced 12-23-1950
Plugging completed 12-31-1950
Reason for abandonment of well or producing formation depleted

If a producing well is abandoned, date of last production June, 1950
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well G. D. Stough
Producing formation Siliceous Lime Depth to top 3284 Bottom 3303 Total Depth of Well 3303 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

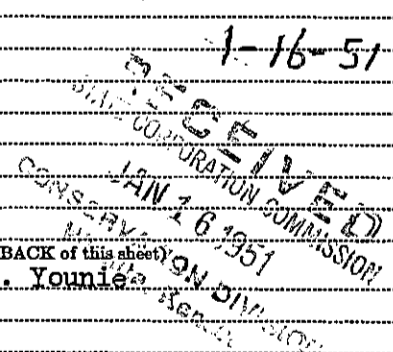
Formation	Content	From	To	Size	Put In	Pulled Out
<u>Siliceous Lime</u>	<u>Oil</u>	<u>3284</u>	<u>3303</u>	<u>13"</u>	<u>198</u>	
				<u>6"</u>	<u>3279</u>	

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

TD 3303'; crushed rock to 3275', cement to 3239', heavy mud to 198', cement to 175', mud to 20', cement to top.

(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to G. A. Younie
Address Box 7, Ellinwood, Kansas



STATE OF Kansas, COUNTY OF Barton, ss.
G. A. Younie (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) [Signature] Field Supt.
Box 7, Ellinwood, Kansas
(Address)

SUBSCRIBED AND SWORN TO before me this 12th day of January, 1951

My commission expires November 14, 1953

PLUGGING
FILE SEC 3 170 R/W
BOOK PAGE 42 LINE 15

[Signature]
Notary Public.

640 Acres

R-11-7 N

STANOLIND OIL AND GAS COMPANY WELL RECORD

160					160
			3		
			#8		o
160					160

T
20
S

COUNTY Barton, SEC. 3, TWP. 20, RGE. 11W
 COMPANY OPERATING Stanolind Oil and Gas Company
 OFFICE ADDRESS Box 591--Tulsa, Oklahoma
 FARM NAME Fred Panning "C" WELL NO. 8
 DRILLING STARTED 11-8 19 37, DRILLING FINISHED 12-8 19 37
 WELL LOCATED NE 1/4 NE 1/4 SE 1/4 2310 ft. North of South
 Line and 2310 ft. East of West Line of Quarter Section.
 ELEVATION (Relative to sea level) DERRICK FLR. 1763 GROUND 1760
 CHARACTER OF WELL (Oil, gas or dry hole) Oil

Locate Well Correctly

OIL OR GAS SANDS OR ZONES

Name	From	To	Name	From	To
1 Siliceous Lime	3284	3303			
2					
3					

WATER SANDS

Name	From	To	Water Level	Name	From	To	Water Level
1							
2							
3							

CASING RECORD

Size	Wt.	Thds.	Make	Amount Set		Amount Pulled		Packer Record			
				Ft.	In.	Ft.	In.	Size	Length	Depth Set	Make
13" O.D.	40#	8	Beth'1	198	6	(Threads off--landed at 128'-6)					
6" O.D.	20#	10	Nat'1	3278	8	(Threads off--landed at 3284-0)					

Liner Record: Amount _____ Kind _____ Top _____ Bottom _____

CEMENTING AND MUDDING RECORD

Size	Amount Set		Sacks Cement	Chemical		Method of Cementing	Amount	Mudding Method	Results (See Note)
	Feet	In.		Gal.	Make				
13" O.D.	195	3	200	Oilmax	Halliburton				
6" O.D.	3305	5	100	Dewey	Halliburton				

NOTE: What method was used to protect sands when outer strings were pulled? _____

NOTE: Were bottom hole plugs used? _____ If so, state kind, depth set and results obtained _____

TOOLS USED

Rotary tools were used from 0 feet to 3288 feet, and from _____ feet to _____ feet
 Cable tools were used from 3288 feet to 3303 feet, and from _____ feet to _____ feet
 Type Rig 94' Steel

PRODUCTION DATA

Swabbed two bbls. per hour initially at 3303' through 6" casing
 Production first 24 hours _____ bbls. Gravity _____ Emulsion _____ per cent, Water _____ per cent
8 Hour State Test 311 bbls. oil, no water, pumping 26-34 S.P.W. through 2" tubing & 6" casing.
 Production second 24 hours _____ bbls. Gravity _____ Emulsion _____ per cent, Water _____ per cent
 If gas well, cubic feet per 24 hours _____ Rock Pressure, lbs. per square inch _____

I, the undersigned, being first duly sworn upon oath, state that this well record is true, correct and complete according to the records of this office and to the best of my knowledge and belief.

[Signature]
Name and Title

Subscribed and sworn to before me this the 9th day of December 1937

My commission expires May 3, 1941 *[Signature]*

Notary Public.

RECEIVED
STATE CORPORATION COMMISSION
JAN 16 1951
CONSERVATION DEPT
Wichita, Kan.

FORMATION RECORD

DESCRIBE EACH FORMATION DRILLED. INDICATE THICKNESS, CONTENT AND WHETHER DRY, OR OIL, GAS, OR WATER BEARING.

FORMATION	TOP	BOTTOM	FORMATION	TOP	BOTTOM
Sand, shale & shells	0	198			
Red rock & shells	198	500			
Anhydrite	500	519			
Shale & shells	519	1325			
Broken lime	1325	1558			
Shale & shells	1558	1700			
Broken lime	1700	1977			
Shale & shells	1977	2200			
Lime & shale	2200	2321			
Shale & shells	2321	2403			
Lime & shale	2403	2485			
Broken lime	2485	2608			
Shale & lime	2608	2678			
Broken lime	2678	2755			
Lime	2755	2835			
Broken lime & shale	2835	2843			
Broken lime	2843	3000			
Shale & lime	3000	3060			
Broken lime	3060	3134			
Lime	3134	3174			
Broken lime	3174	3215			
Lime	3215	3273			
<u>Total Depth</u>	<u>3303</u>				
<u>Acidizing Record</u>					
500 gals. Dowell XX	12-5-37				
1000 gals. Dowell XX	12-6-37				
2000 gals. Dowell XX	12-14-37				
Date of first work	11-2-37				
Date drlg. commenced	11-8-37				
Date drlg. completed	12-8-37				
Date well completed	12-16-37				
Date potential effective	12-17-37				

COPY

RECEIVED
 STATE CORPORATION COMMISSION
 JAN 16 1951
 CONSERVATION DIVISION
 Wichita, Kansas

STANOLIND OIL AND GAS COMPANY

WELL RECORD

TWP. _____ N OR S _____

SUPPLEMENTAL
(ENTER "X" WHEN APPLICABLE)

LOCATE WELL CORRECTLY

LEASE _____ WELL NO. _____

LOCATION OF WELL: _____ FT. NORTH NORTH
 SOUTH OF THE SOUTH LINE AND _____ FT.

EAST EAST
 WEST OF THE WEST LINE OF THE _____ 1/4 _____ 1/4 _____ 1/4

OF SECTION _____, TOWNSHIP _____ NORTH EAST
 SOUTH. RANGE _____ WEST.

_____ COUNTY _____ STATE _____

ELEVATION: _____

COMPLETED AS: OIL WELL GAS WELL WATER WELL DRY HOLE

DRILLING: COMMENCED _____ 19____ COMPLETED _____ 19____

OPERATING COMPANY _____ ADDRESS _____

OIL OR GAS SANDS OR ZONES

NAME	FROM	TO	NAME	FROM	TO
1			4		
2			5		
3			6		

WATER SANDS

NAME	FROM	TO	WATER LEVEL	NAME	FROM	TO	WATER LEVEL
1				3			
2				4			

CASING RECORD (OVERALL MEASUREMENT)

LINER SCREEN RECORD

DESCRIPTION				QUANTITY FEET	SIZE	QUANTITY FEET	SET AT		MAKE AND TYPE
CSG. SIZE	WEIGHT	THREADS	MAKE - GRADE				TOP	BOTTOM	

PACKER RECORD

SIZE	LENGTH	SET AT	MAKE AND TYPE

CEMENTING RECORD

MUDDING RECORD

SIZE	WHERE SET FEET	CEMENT			METHOD	FINAL PRESS	(CABLE TOOLS)	
		SACKS	BRAND	TYPE			METHOD	RESULTS

WHAT METHOD WAS USED TO PROTECT SANDS WHEN OUTER STRINGS WERE PULLED? _____

WERE BOTTOM HOLE PLUGS USED? _____

IF SO, STATE KIND, DEPTH SET, AND RESULTS OBTAINED. _____

ROTARY TOOLS WERE USED FROM _____ FEET TO _____ FEET, AND FROM _____ FEET TO _____ FEET

CABLE TOOLS WERE USED FROM _____ FEET TO _____ FEET, AND FROM _____ FEET TO _____ FEET

24-HOUR PRODUCTION OR POTENTIAL TEST _____

WATER _____ BBLs.

IF GAS WELL, CUBIC FEET PER 24 HOURS _____ SHUT-IN PRESSURE _____ LBS. PER SQUARE IN.

I, THE UNDERSIGNED, BEING FIRST DULY SWORN UPON OATH, STATE THAT THIS WELL RECORD IS TRUE AND CORRECT ACCORDING TO THE RECORDS OF THIS OFFICE AND TO THE BEST OF MY KNOWLEDGE AND BELIEF.

SUBSCRIBED AND SWORN TO BEFORE ME THIS _____ DAY OF _____ 19____ NAME AND TITLE _____

MY COMMISSION EXPIRES _____ NOTARY PUBLIC _____