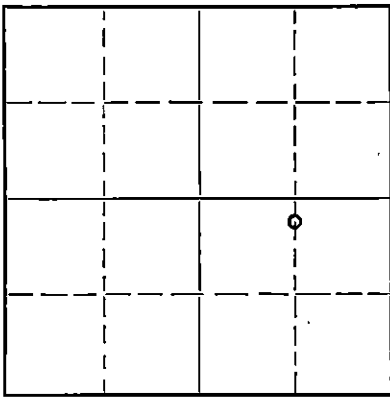


WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bitting Building
Wichita, Kansas

NORTH



Locate well correctly on above
Section Plat

Barton

County. Sec. 3 Twp. 20S Rge. 11 (E) W (W)

Location as "NE/CNW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines C N/2, N/2, SE/4

Lease Owner Stanolind Oil and Gas Company

Lease Name Fred Panning Well No. 14

Office Address P. O. Box 1654, Oklahoma City, Oklahoma

Character of Well (completed as Oil, Gas or Dry Hole) Oil

Date well completed 11-25 1938

Application for plugging filed 4-6 1953

Application for plugging approved 4-7 1953

Plugging commenced 4-13 1953

Plugging completed 4-20 1953

Reason for abandonment of well or producing formation oil depleted

If a producing well is abandoned, date of last production 10-7 1952

Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Mr. C. D. Stough

Producing formation Arbuckle Depth to top 3302 Bottom 3305 Total Depth of Well PBD-3305 Feet

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
Arbuckle	oil-depleted	3302	3305	10-3/4	213	none
				6-5/8	3331	2814

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

3305 - PBD
3305 - 3290 - sand
3290 - 3255 - 5 sx cement
3255 - 226 - hvy. mud
226 - 216 - rock bridge
216 - 156 - 20 sx cement
156 - 30 - hvy. mud
30 - to surface - 10 sx cement

4-23-53
RECEIVED
STATE CORPORATION COMMISSION

APR 23 1953

CONSERVATION DIVISION
Wichita, Kansas

(If additional description is necessary, use BACK of this Report.)
Name of Plugging Contractor West Supply Company
Address Chase, Kansas

STATE OF Kansas COUNTY OF Barton, ss.
G. A. Younie (employee of owner) or (owner or operator) of the above-described well,

being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) G. A. Younie Field Supt.

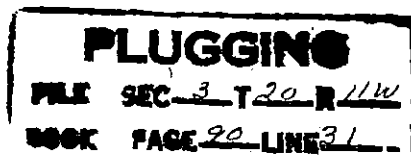
P. O. Box 7, Ellinwood, Kansas

(Address)

SUBSCRIBED AND SWORN to before me this 22nd day of April, 1953

My commission expires May 2, 1955

Notary Public.



STANOLIND OIL AND GAS COMPANY

WELL RECORD

640 Acres

N R-11-W

160 160

T 20 S

(3)

#14

160 160

Locate Well Correctly

COUNTY Barton, SEC. 3, TWP. 20 S, RGE. 11 W
COMPANY OPERATING Stanolind Oil and Gas Company
OFFICE ADDRESS Box 591, Tulsa, Oklahoma
FARM NAME Fred Panning "C" WELL NO. 14
DRILLING STARTED 10-25 19 38, DRILLING FINISHED 11-25 19 38
WELL LOCATED N/2 $\frac{1}{4}$ N/2 $\frac{1}{4}$ SE/4 $\frac{1}{4}$ 2200 ft. North of South
Line and 1320 ft. East of West Line of Quarter Section.
ELEVATION (Relative to sea level) DERRICK FLR. 1764 GROUND 1761
CHARACTER OF WELL (Oil, gas or dry hole) Oil

OIL OR GAS SANDS OR ZONES

Name	From	To	Name	From	To
1 Reworked Arbuckle	3291	3302	4		
2 Arbuckle	3302	3313	5		
3			6		

WATER SANDS

Name	From	To	Water Level	Name	From	To	Water Level
1				4			
2				5			
3				6			

CASING RECORD

[illegible]

Liner Record: Amount _____ Kind _____ Top _____ Bottom _____

CEMENTING AND MUDDING RECORD

Size	Amount Set		Sacks Cement	~~Amount~~		Method Cementing	Amount	Mudding Method	Results (See Note)
	Feet	In.		~~Feet~~	Make				
10-3/4"	212	8	200		Oilmax	Halliburton			
6-5/8"	3330	6	100		Ash- Grove	Halliburton			
PLUGGING PER SEC <u>3</u> - <u>120</u> <u>114</u> 1000 90 LINE 31 = RECEIVED STATE CORPSEA APR 23 1952									

NOTE: What method was used to protect sands when outer strings were pulled?

CONSERVATION DIVISION
Wichita, Kansas

NOTE Were bottom hole plugs used? Yes If so, state kind, depth set and results obtained Plugged back from 3313'
to 3284' w/57 sacks using squeeze method. Water shut off obtained.

TOOLS USED

Rotary tools were used from 0 feet to 3305 feet, and from _____ feet to _____ feet to
Cable tools were used from 3305 feet to 3313 feet, and from _____ feet to _____ feet to
Type Rig 94' Steel

PRODUCTION DATA

PRODUCTION DATA			
7 Bbls. oil no water swabbing thru csg. TD-3305 before cement squeeze job.			
Production first 24 hours	bbls. Gravity	Emulsion	per cent. Water
Potential 188 Bbls. oil, 37 Bbls. water,		pumping 30-54" S.F.M. 2" tubing, 6-5/8" casing.	
Production second 24 hours	bbls. Gravity	Emulsion	per cent. Water
If gas well, cubic feet per 24 hours	Rock Pressure, lbs. per square inch		

I, the undersigned, being first duly sworn upon oath, state that this well record is true, correct and complete according to the records of this office and to the best of my knowledge and belief.

CSEKerr Prod. Foreman
Name and Title

Subscribed and sworn to before me this the 10th day of December, 1938

My commission expires May 3, 1941

John H. Wilson

Notary Public.

FORMATION RECORD

Give detailed description and thickness of all formations drilled through and contents of sand, whether dry, water, oil or gas.

Formation	Top	Bottom	Formation	Top	Bottom
Sand	0	78	11/21, Cement drilled out to 3303 and hole washed w/ 2 Bbls. acid. No. show oil or water. Well was then shot by Lane-Wells - 30 shots from 3300-03. After shot, tested 6 gals. oil per Hr.	3284	3303
Shale, red bed & shells	78	494	11/22, Acidized w/90 gals. Dowell XX. Took acid in 15-1/2 Hrs. Max. pressure 500#. Tested 1/3 Bbl. oil per hour		
Anhydrite	494	515	11/23, Acidized w/125 gals. Dowell XX. Took acid in 9-1/2 Hrs. Max. pressure 500#. Tested 6 gals. oil per hour.	3303	3304
Shale and shells	515	1075	11/24, Acidized w/300 gals. Dowell XX. Took acid in 10 Hrs. Max. pressure 1200#. Tested 20 gals. oil in 12 Hrs.		
Shale and salt	1075	1192	11/25, Shot 5 qts. SNG from 3302 to 04'. Acidized w/300 gals. Dowell XX thru csg. Took acid in 6 Hrs. 24 Mins. Max. pressure 1200#. Tested 1/3 BBl. oil per hour.		
Shale and shells	1192	1321	11/28, Drilled	3304	3305
Anhydrite, lime & shale	1321	1386	Tested 3 gals. oil per Hr.		
Anhydrite	1386	1450	11/29, shot w/10 qts. SNG from 3302-1/2 to 05 w/no test taken.		
Broken lime & shale	1450	1711	The hole was cleaned out, washed w/2 Bbls. acid and water.		
Broken lime	1711	1802	12/3, Acidized w/300 gals. Dowell XX thru the csg. Took acid in 7-1/2 Hrs. Max. pressure 1200#. Tested 10 gals. oil per hour.		
Broken lime & shale	1802	2628	12/4, Acidized w/300 gals. Dowell XX. Took acid in 50 Mins. Max. pressure 1200#. Tested 12 Bbls. oil per hour.		
Lime	2628	2903	Total Depth	3313	
Broken lime and shale	2903	3016	Plugged Back Depth	3305	
Lime	3016	3280	Date of First Work	10-20-38	
<u>Core Record (Rotary)</u>			Date Drilling Started	10-25-38	
<u>Core #1 5' 6" Rec.</u>			Date Drilling Completed	11-25-38	
Brkn. gray shale & lime	3280	3285	Date Rods Landed	12-5-38	
Gray green shale	3285	3286	Date Potential Effective	12-6-38	
SL Correction	3286	3287			
<u>Core #2 8' 8" Rec.</u>					
Brkn. lime and shale	3287	3291			
Reworked Arbuckle and					
Green shale w/S.S.Oil	3291	3295			
Top Reworked Arbuckle	3291				
<u>Core #3 7' 10" Rec.</u>					
Very shaly reworked Arb.					
w/a S.S. Gas	3295	3298			
Shaly reworked Arbuckle w/ streaks of good saturation	3298	3305			
Top Arbuckle (By Samples)	3302				
<u>Cable Tool Record</u>					
11/13, after test showed no oil or water, well was acidized w/300 gals. Dowell XX. Took acid in 3/4 hr. thru csg. After acidizing well tested 7 Bbls. oil, no water, per hour.					
11/14, ran tubing and acidized w/2000 gals. Dowell XX. Took acid in 1-3/4 Hrs. Test then showed 11 Bbls. oil 1st Hr. and 33 Bbls. fluid, 75% water, 2nd Hour.					
<u>Core #1 1' 2" Rec.</u>					
Dolomite, tight, no oil show	3305	3307			
<u>Core #2 1' 2" Rec.</u>					
Dolomite, tight, no increase	3307	3309			
<u>Core #3 2' 4" Rec.</u>					
Dolomite, tight, no increase	3309	3313			
11/16, Run tubing, set retainer at 3284 and cemented w/100 sacks. Max. pressure 2500#. Estimated 51 sacks went into formation. Hole plugged back.	3313	3284			

