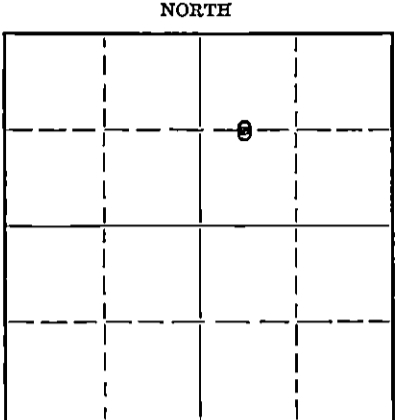


WELL PLUGGING RECORD

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
800 Bittling Building  
Wichita, Kansas

Barton County. Sec. 3 Twp. 20 Rge. 11 (E) (W)  
Location as "NE/CNW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines W/2 W/2 NE/4  
Lease Owner Stanolind Oil and Gas Company  
Lease Name C. Rose Well No. 7  
Office Address Box 591, Tulsa, Oklahoma  
Character of Well (completed as Oil, Gas or Dry Hole) Oil  
Date well completed 5-7- 1940  
Application for plugging filed 12-11- 1950  
Application for plugging approved 12-12- 1950  
Plugging commenced 1-1- 1951  
Plugging completed 1-5- 1951  
Reason for abandonment of well or producing formation depleted



Locate well correctly on above Section Plot

If a producing well is abandoned, date of last production Dec., 1950  
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well C. D. Stough  
Producing formation Arbuckle Dolomite Depth to top 3299 $\frac{1}{2}$  Bottom 3321 Total Depth of Well 3321 Feet  
Show depth and thickness of all water, oil and gas formations. PBTD 3318

OIL, GAS OR WATER RECORDS

CASING RECORD

| Formation         | Content | From               | To   | Size                     | Put In      | Pulled Out |
|-------------------|---------|--------------------|------|--------------------------|-------------|------------|
| Arbuckle Dolomite | Oil     | 3299 $\frac{1}{2}$ | 3321 | 8-5/8<br>5 $\frac{1}{2}$ | 188<br>3297 | 2875       |
|                   |         |                    |      |                          |             |            |
|                   |         |                    |      |                          |             |            |
|                   |         |                    |      |                          |             |            |
|                   |         |                    |      |                          |             |            |

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from \_\_\_\_\_ feet to \_\_\_\_\_ feet for each plug set.  
PBTD 3318'; crushed rock to 3295', cement to 3260', heavy mud to 194', cement to 150', heavy mud to 30', cement to top.

1-16-51  
**RECEIVED**  
STATE CORPORATION COMMISSION  
JAN 16 1951  
CONSERVATION DIVISION  
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)  
Correspondence regarding this well should be addressed to G. A. Younie  
Address Box 7, Ellinwood, Kansas

STATE OF Kansas, COUNTY OF Barton, ss.  
G. A. Younie (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) [Signature] Field Supt.  
Box 7, Ellinwood, Kansas  
(Address)

SUBSCRIBED AND SWORN to before me this 12th day of January, 19 51  
[Signature] Notary Public.

My commission expires November 14, 1953

**PLUGGING**  
FILE SEC 3 T 20 RLW  
BOOK PAGE 48 LINE 16

640 Acres

N 11W

STANOLIND OIL AND GAS COMPANY

WELL RECORD

|     |  |     |  |  |     |
|-----|--|-----|--|--|-----|
| 160 |  |     |  |  | 160 |
|     |  | 0.7 |  |  |     |
|     |  |     |  |  |     |
|     |  |     |  |  |     |
| 160 |  |     |  |  | 160 |

20  
T

Locate Well Correctly

COUNTY Barton, SEC. 3, TWP. 209, RGE. 11W  
 COMPANY OPERATING Stanolind Oil & Gas Company  
 OFFICE ADDRESS Box 591 Tulsa, Oklahoma  
 FARM NAME C. Rose WELL NO. 7  
 DRILLING STARTED 4-1 1940, DRILLING FINISHED 4-25 1940  
 WELL LOCATED C-W  $\frac{1}{4}$  NE  $\frac{1}{4}$  1320 ft. North of South  
 Line and 330 ft. East of West Line of Quarter Section.  
 ELEVATION (Relative to sea level) DERRICK FLR. 1774 GROUND 1771.33  
 CHARACTER OF WELL (Oil, gas or dry hole) Oil

OIL OR GAS SANDS OR ZONES

| Name                       | From            | To          | Name | From | To |
|----------------------------|-----------------|-------------|------|------|----|
| 1 <u>Arbuckle Dolomite</u> | <u>3299 1/2</u> | <u>3321</u> |      |      |    |
| 2                          |                 |             |      |      |    |
| 3                          |                 |             |      |      |    |

WATER SANDS

| Name | From | To | Water Level | Name | From | To | Water Level |
|------|------|----|-------------|------|------|----|-------------|
| 1    |      |    |             |      |      |    |             |
| 2    |      |    |             |      |      |    |             |
| 3    |      |    |             |      |      |    |             |

CASING RECORD

| Size         | Wt.       | Thds.    | Make            | Amount Set  |           | Amount Pulled                         |     | Packer Record |        |           |      |
|--------------|-----------|----------|-----------------|-------------|-----------|---------------------------------------|-----|---------------|--------|-----------|------|
|              |           |          |                 | Ft.         | In.       | Ft.                                   | In. | Size          | Length | Depth Set | Make |
| <u>8 5/8</u> | <u>28</u> | <u>8</u> | <u>Used</u>     | <u>197</u>  | <u>11</u> | <u>Thds. off - Landed at 193' 8"</u>  |     |               |        |           |      |
| <u>5 1/2</u> | <u>14</u> | <u>8</u> | <u>Republic</u> | <u>3296</u> | <u>11</u> | <u>Thds. off - Landed at 3300' 5"</u> |     |               |        |           |      |
|              |           |          |                 |             |           |                                       |     |               |        |           |      |
|              |           |          |                 |             |           |                                       |     |               |        |           |      |
|              |           |          |                 |             |           |                                       |     |               |        |           |      |

Liner Record: Amount \_\_\_\_\_ Kind \_\_\_\_\_ Top \_\_\_\_\_ Bottom \_\_\_\_\_

CEMENTING AND MUDDING RECORD

| Size         | Amount Set  |          | Sacks<br>Cement | Chemical                                |      | Method<br>Cementing | Amount | Mudding<br>Method | Results<br>(See Note) |
|--------------|-------------|----------|-----------------|---|------|---------------------|--------|-------------------|-----------------------|
|              | Feet        | In.      |                 | Gal.                                    | Make |                     |        |                   |                       |
| <u>8 5/8</u> | <u>190</u>  | <u>2</u> | <u>125</u>      | <u>(Red Ball - (uniset) Halliburton</u> |      |                     |        |                   |                       |
| <u>5 1/2</u> | <u>3319</u> | <u>5</u> | <u>75</u>       | <u>(Lone Star)</u>                      |      | <u>Halliburton</u>  |        |                   |                       |

FORMATION RECORD

DESCRIBE EACH FORMATION DRILLED. INDICATE THICKNESS, CONTENT AND WHETHER DRY, OR OIL, GAS, OR WATER BEARING.

| FORMATION                          | TOP             | BOTTOM          | FORMATION | TOP | BOTTOM |
|------------------------------------|-----------------|-----------------|-----------|-----|--------|
| Cellar                             | 0               | 9               |           |     |        |
| Sand & shale                       | 9               | 256             |           |     |        |
| Red bed & shale                    | 256             | 515             |           |     |        |
| Anhydrite                          | 515             | 535             |           |     |        |
| Broken lime                        | 535             | 1545            |           |     |        |
| <del>Broken lime</del> Lime - Hard | 1545            | 1552            |           |     |        |
| Broken lime                        | 1552            | <del>1778</del> |           |     |        |
| Shale                              | <del>1778</del> | 1859            |           |     |        |
| Broken lime                        | 1859            | 2013            |           |     |        |
| Shale                              | 2013            | 2051            |           |     |        |
| Lime - Hard                        | 2051            | 2102            |           |     |        |
| Shale                              | 2102            | 2259            |           |     |        |
| Broken lime                        | 2259            | 2403            |           |     |        |
| Lime                               | 2403            | 2490            |           |     |        |
| Shale                              | 2490            | 2594            |           |     |        |
| Lime                               | 2594            | 2995            |           |     |        |
| Shale                              | 2995            | 3121            |           |     |        |
| Lime                               | 3121            | 3294            |           |     |        |
| Shale                              | 3294            | 3299½           |           |     |        |
| <u>Top Arbuckle</u>                | <u>3299½</u>    |                 |           |     |        |
| Dolomite                           | 3302            | 3321            |           |     |        |
| <u>Total Depth</u>                 | <u>3321</u>     |                 |           |     |        |
| Date first work                    | 3-23-40         |                 |           |     |        |
| Date drlg. commenced               | 4-1-40          |                 |           |     |        |
| Date drlg. completed               | 4-25-40         |                 |           |     |        |
| Date well completed                | 5-7-40          |                 |           |     |        |
| Date potential effective           | 5-7-40          |                 |           |     |        |

STANOLIND OIL AND GAS COMPANY

WELL RECORD

TWP. \_\_\_\_\_ N OR S

|  |  |  |  |  |  |  |  |
|--|--|--|--|--|--|--|--|
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|  |  |  |  |  |  |  |  |

LOCATE WELL CORRECTLY

R  
G  
E

E OR W

LEASE \_\_\_\_\_ WELL NO. \_\_\_\_\_

LOCATION OF WELL: \_\_\_\_\_ FT.  NORTH  SOUTH OF THE  NORTH  SOUTH LINE AND \_\_\_\_\_ FT.

EAST  WEST OF THE  EAST  WEST LINE OF THE \_\_\_\_\_ 1/4 \_\_\_\_\_ 1/4 \_\_\_\_\_ 1/4

OF SECTION \_\_\_\_\_ TOWNSHIP \_\_\_\_\_  NORTH  SOUTH RANGE \_\_\_\_\_  EAST  WEST

\_\_\_\_\_ COUNTY \_\_\_\_\_ STATE \_\_\_\_\_

ELEVATION: \_\_\_\_\_

COMPLETED AS:  OIL WELL  GAS WELL  WATER WELL  DRY HOLE

DRILLING: COMMENCED \_\_\_\_\_ 19 \_\_\_\_\_ COMPLETED \_\_\_\_\_ 19 \_\_\_\_\_

OPERATING COMPANY \_\_\_\_\_ ADDRESS \_\_\_\_\_

OIL OR GAS SANDS OR ZONES

| NAME | FROM | TO | NAME | FROM | TO |
|------|------|----|------|------|----|
| 1    |      | 4  |      |      |    |
| 2    |      | 5' |      |      |    |
| 3    |      | 6  |      |      |    |

WATER SANDS

| NAME | FROM | TO | WATER LEVEL | NAME | FROM | TO | WATER LEVEL |
|------|------|----|-------------|------|------|----|-------------|
| 1    |      |    |             | 3    |      |    |             |
| 2    |      |    |             | 4    |      |    |             |

CASING RECORD (OVERALL MEASUREMENT)

| CSG. SIZE | WEIGHT | DESCRIPTION |              | QUANTITY FEET |
|-----------|--------|-------------|--------------|---------------|
|           |        | THREADS     | MAKE - GRADE |               |
|           |        |             |              |               |
|           |        |             |              |               |
|           |        |             |              |               |
|           |        |             |              |               |
|           |        |             |              |               |

LINER SCREEN RECORD

| SIZE | QUANTITY FEET | SET AT |        | MAKE AND TYPE |
|------|---------------|--------|--------|---------------|
|      |               | TOP    | BOTTOM |               |
|      |               |        |        |               |
|      |               |        |        |               |
|      |               |        |        |               |

PACKER RECORD

| SIZE | LENGTH | SET AT | MAKE AND TYPE |
|------|--------|--------|---------------|
|      |        |        |               |
|      |        |        |               |
|      |        |        |               |

CEMENTING RECORD

| SIZE | WHERE SET FEET | CEMENT |       |      | METHOD | FINAL PRESS |
|------|----------------|--------|-------|------|--------|-------------|
|      |                | SACKS  | BRAND | TYPE |        |             |
|      |                |        |       |      |        |             |
|      |                |        |       |      |        |             |
|      |                |        |       |      |        |             |
|      |                |        |       |      |        |             |

MUDDING RECORD

| (CABLE TOOLS) |         |
|---------------|---------|
| METHOD        | RESULTS |
|               |         |
|               |         |
|               |         |

WHAT METHOD WAS USED TO PROTECT SANDS WHEN OUTER STRINGS WERE PULLED? \_\_\_\_\_

WERE BOTTOM HOLE PLUGS USED? \_\_\_\_\_

IF SO, STATE KIND, DEPTH SET, AND RESULTS OBTAINED \_\_\_\_\_

ROTARY TOOLS WERE USED FROM \_\_\_\_\_ FEET TO \_\_\_\_\_ FEET, AND FROM \_\_\_\_\_ FEET TO \_\_\_\_\_ FEET

CABLE TOOLS WERE USED FROM \_\_\_\_\_ FEET TO \_\_\_\_\_ FEET, AND FROM \_\_\_\_\_ FEET TO \_\_\_\_\_ FEET

24-HOUR PRODUCTION OR POTENTIAL TEST \_\_\_\_\_

WATER \_\_\_\_\_ BBLs.

IF GAS WELL, CUBIC FEET PER 24 HOURS \_\_\_\_\_ SHUT-IN PRESSURE \_\_\_\_\_ LBS. PER SQUARE IN.

I, THE UNDERSIGNED, BEING FIRST DULY SWORN UPON OATH, STATE THAT THIS WELL RECORD IS TRUE AND CORRECT ACCORDING TO THE RECORDS OF THIS OFFICE AND TO THE BEST OF MY KNOWLEDGE AND BELIEF.

SUBSCRIBED AND SWORN TO BEFORE ME THIS \_\_\_\_\_ DAY OF \_\_\_\_\_ 19 \_\_\_\_\_ NAME AND TITLE \_\_\_\_\_

MY COMMISSION EXPIRES \_\_\_\_\_ NOTARY PUBLIC