

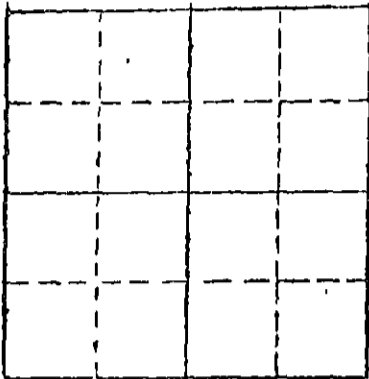
STATE OF KANSAS  
STATE CORPORATION COMMISSION

Form CP 1

Give All Information Completely  
Make Required Entries  
Mail or Deliver Report to  
Conservation Division  
State Corporation Commission

WELL PLUGGING RECORD

P. O. Box 17027  
Wichita, Kansas 67217



Locate well correctly on above  
Section Plat

Barton County, Sec. 3 Twp. 20S Rgc. 11W (E) (W)  
Location as "NE/CNWSW" or footage from lines NE NE NE  
Lease Owner Clinton Oil Company  
Lease Name Charles Rose #2 Well No. 2  
Office Address Great Bend, Kansas 67530  
Character of Well (completed as Oil, Gas or Dry Hole) oil  
Date well completed 4-22-1974  
Application for plugging filed 6-27-1974  
Application for plugging approved 6-27-1974  
Plugging commenced 9/16/74  
Plugging completed 9/30/74  
Reason for abandonment of well or producing formation depleted.

If a producing well is abandoned, date of last production 7-12-1973  
Was permission obtained from the Conservation Division or its agents before plugging was commenced? yes

Name of Conservation Agent who supervised plugging of this well Truan  
Producing formation \_\_\_\_\_ Depth to top \_\_\_\_\_ Bottom \_\_\_\_\_ Total Depth of Well 3291 Feet  
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				10-3/4	191	none
				6"	3284	1616'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from \_\_\_\_\_ feet to \_\_\_\_\_ feet for each plug set.

Dumped sand with load of water and dumped 5 sacks cement. Sh ot pipe at 2500', 2300', 2100', 2000', 1850', 1700', 1600', pulled 54 joints. Pumped 3 sacks bulls, 20 sacks mud and 125 sacks cement.

PLUGGING COMPLETE.

RECEIVED  
STATE CORPORATION COMMISSION  
10-18-74 OCT 18 1974  
CONSERVATION DIVISION  
Wichita, Kansas

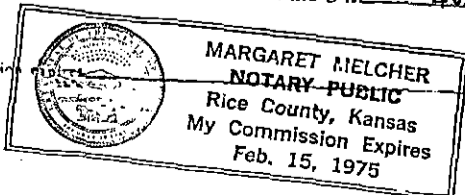
Name of Plugging Contractor JIM'S PIPE PULLING  
Address CHASE, KANSAS

STATE OF KANSAS COUNTY OF RICE  
JAMES R. GILLESPIE ss.

(employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) James R. Gillespie  
CHASE, KANSAS

Subscribed and sworn to before me this 4th day of October, 1974



Margaret Melcher  
Notary Public.

WELL RECORD

160					160
160					160

T  
20  
S

Locate Well Correctly

COUNTY Barton, SEC. 3, TWP. 20s, RGE. 11W  
 COMPANY OPERATING Stanolind Oil and Gas Company  
 OFFICE ADDRESS Box 591 - Tulsa, Oklahoma  
 FARM NAME C. Rose WELL NO. 2A  
 DRILLING STARTED 4-1 1938, DRILLING FINISHED 4-22 1938  
 WELL LOCATED NE  $\frac{1}{4}$  NE  $\frac{1}{4}$  NE  $\frac{1}{4}$  2310 ft. North of South  
 Line and 2260 ft. East of West Line of Quarter Section.  
 ELEVATION (Relative to sea level) DERRICK FLR. 1770 GROUND 1767  
 CHARACTER OF WELL (Oil, gas or dry hole) Oil

OIL OR GAS SANDS OR ZONES

Name	From	To	Name	From	To
1 Siliceous lime	3284	3294			
2					
3					

WATER SANDS

Name	From	To	Water Level	Name	From	To	Water Level
1							
2							
3							

CASING RECORD

Size	Wt.	Thds.	Make	Amount Set		Amount Pulled		Packer Record			
				Ft.	In.	Ft.	In.	Size	Length	Depth Set	Make
10 $\frac{3}{4}$ "OD	40	8	Used	194	7	(Threads off - landed at 194'7")					
6"OD	20	10	National	3279	0	(Threads off - landed at 3284')					

Liner Record: Amount \_\_\_\_\_ Kind \_\_\_\_\_ Top \_\_\_\_\_ Bottom \_\_\_\_\_

CEMENTING AND MUDDING RECORD

Size	Amount Set		Sacks Cement	Chemical		Method Cementing	Amount	Mudding Method	Results (See Note)
	Feet	In.		Gal.	Make				
10 $\frac{3}{4}$ "OD	197	1	200		Incor	Halliburton			
6"OD	3306	0	100		Incor'	Halliburton			

RECEIVED  
STATE CORPORATION COMMISSION

JUN 27 1938

CONSERVATION DIVISION  
Wichita, Kansas

NOTE: What method was used to protect sands when outer strings were pulled? \_\_\_\_\_

NOTE Were bottom hole plugs used? \_\_\_\_\_ If so, state kind, depth set and results obtained \_\_\_\_\_

TOOLS USED

Rotary tools were used from 0 feet to 3290 feet, and from \_\_\_\_\_ feet to \_\_\_\_\_

Cable tools were used from 3290 feet to 3294 feet, and from \_\_\_\_\_ feet to \_\_\_\_\_

Type Rig \_\_\_\_\_

PRODUCTION DATA

Swab test - 100 bbls oil per hour 1200' off bottom after acidizing.

Production first 24 hours \_\_\_\_\_ bbls. Gravity \_\_\_\_\_, Emulsion \_\_\_\_\_ per cent., Water \_\_\_\_\_ per cent

State potential - 1453 barrels oil, no water, - 30-54" s.p.m. through 3" tubing, 6" casing.

Production second 24 hours \_\_\_\_\_ bbls. Gravity \_\_\_\_\_, Emulsion \_\_\_\_\_ per cent., Water \_\_\_\_\_ per cent

If gas well, cubic feet per 24 hours \_\_\_\_\_ Rock Pressure, lbs. per square inch \_\_\_\_\_

I, the undersigned, being first duly sworn upon oath, state that this well record is true, correct and complete according to the records of this office and to the best of my knowledge and belief.

*J. S. Wilcox*  
Name and Title

Subscribed and sworn to before me this the 8th day of May, 1938

My commission expires May 3, 1941

Notary Public.

FORMATION RECORD

Give detailed description and thickness of all formations drilled through and contents of sand, whether dry, water, oil or gas.

Formation	Top	Bottom	Formation	Top	Bottom
Surface sand and clay	0	187			
Shale	187	284			
Shale and shells	284	661			
Shale	661	908			
Shale and shells	908	1010			
Salt and shells	1010	1202			
Shale and shells	1202	1384			
Broken lime and shells	1384	1454			
Shale and lime	1454	1650			
Lime	1650	1764			
Shale and lime	1764	1816			
Lime	1816	1851			
Lime and broken lime	1851	1974			
Broken lime	1974	2068			
Shale and shells	2068	2128			
Broken lime and shale	2128	2263			
Shale and lime	2263	2360			
Lime	2360	2440			
Broken lime and shale	2440	2542			
Lime and black shale	2542	2592			
Lime and shale	2592	2750			
Lime	2750	2944			
Shale and lime	2944	2971			
Shale	2971	3026			
Broken lime and shale	3026	3090			
Lime	3026	3146			
Lime and broken lime	3146	3216			
Broken lime	3216	3267			
Lime	3267	3286			
<u>Top Siliceous</u>	3284				
<u>Core #1 - 2/4' recovery</u> Dolomite, good porosity, and good saturation	3286	3290			
<u>Cable tools</u>					
<u>Core #1 - 3/3' recovery</u>					
Shale	3290	3292			
Lime, porous with good sat.	3292	3293			
<u>Core #2 - 1/1' recovery</u>					
Lime, hard, no saturation	3293	3294			
<u>Total Depth</u>	3294				
<u>Acidizing Record</u>					
2000 gallons Dowell xx	April 23, 1938				
Date first work	March 30, 1938				
Date drilling commenced	April 1, 1938				
Date drilling completed	April 22, 1938				
Date potential effective	April 25, 1938				
Date well completed	April 24, 1938				

