

STATE OF KANSAS
STATE CORPORATION COMMISSION

Form CP-1

Give All Information Completely
Make Required Affidavit
Must be Before Report to
Conservation Division
State Corporation Commission

WELL PLUGGING RECORD

P. O. Box 17027
Wichita, Kansas 67217

Locate well correctly on above Section Plat

Barton County, Sec. 3 Twp. 20S Rge. 11W (E) (W)
 Location at "NE/CNWSW" or footage from lines C E/2 E/2 NE
 Lease Owner Clinton Oil Company
 Lease Name C. Rose #4 Well No. 4
 Office Address Great Bend, Kansas 67530
 Character of Well (completed as Oil, Gas or Dry Hole) Oil
 Date well completed July 19 1939
 Application for plugging filed July 27 1974
 Application for plugging approved June 27 1974
 Plugging commenced 9/20/74 19 74
 Plugging completed 9/30/74 19 74
 Reason for abandonment of well or producing formation depleted.
 If a producing well is abandoned, date of last production 7-12 1973
 Was permission obtained from the Conservation Division or its agents before plugging was commenced? yes

Name of Conservation Agent who supervised plugging of this well Truan
 Producing formation _____ Depth to top _____ Bottom _____ Total Depth of Well 3287 Feet
 Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				8-5/8	232	none
				5 1/2"	3283	379'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Ran sand with load of fresh water and dumped 5 sacks cement on bottom, shot pipe at 2500', pulled pipe, tried fishing pipe, was mudded off at 355'. Pulled 12 joints. Pumped 3 sacks hulls, 20 sacks mud and 100 sacks cement.

PLUGGING COMPLETE.

RECEIVED
 STATE CORPORATION COMMISSION
 10-18-74 OCT 18 1974
 CONSERVATION DIVISION
 Wichita, Kansas

Name of Plugging Contractor JIM'S PIPE PULLING
 Address CHASE, KANSAS

STATE OF KANSAS COUNTY OF RICE
JAMES R. GILLESPIE ss.

well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) James R. Gillespie
CHASE, KANSAS
 (Address)

Subscribed and Sworn to before me this 4th day of October 19 74

MARGARET MELCHER
 NOTARY PUBLIC
 Rice County, Kansas
 My Commission Expires
 Feb. 15, 1975

Margaret Melcher
 Notary Public.

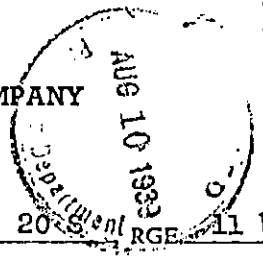
15.009.19545.0000

FORM 90-1M-12-37

640 Acres
N R-11-W

STANOLIND OIL AND GAS COMPANY

WELL RECORD



160					160
			(3)		
160					160

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20
S

COUNTY Barton, SEC. 3, TWP. 20 S, RGE. 11 W
 COMPANY OPERATING Stanolind Oil and Gas Company
 OFFICE ADDRESS Box 591, Tulsa, Oklahoma
 FARM NAME C. Rose WELL NO. 4
 DRILLING STARTED July 9 1939, DRILLING FINISHED July 19 1939
 WELL LOCATED C or E 1/4 NE 1/4 1320 ft. North of South
 Line and 2310' ft. East of West Line of Quarter Section.
 ELEVATION (Relative to sea level) DERRICK FLR. 1769' GROUND 1766'
 CHARACTER OF WELL (Oil, gas or dry hole) Oil

Locate Well Correctly

OIL OR GAS SANDS OR ZONES

Name	From	To	Name	From	To
1 Arbuckle Dolomite	3283	3287			
2					
3					

WATER SANDS

Name	From	To	Water Level	Name	From	To	Water Level
1							
2							
3							

CASING RECORD

Size	Wt.	Thds.	Make	Amount Set		Amount Pulled		Packer Record			
				Ft.	In.	Ft.	In.	Size	Length	Depth Set	Make
8-5/8"	32#	8	Used	230	2	(Threads off - Landed at 236' 2")					
5-1/2"	14#	8	Nat'l.	3277	5	(Threads off - Landed at 3283')					

Liner Record: Amount Kind Top Bottom

CEMENTING AND MUDDING RECORD

Size	Amount Set		Sacks Cement	Chemical		Method Cementing	Amount	Mudding Method	Results (See Note)
	Feet	In.		Gal.	Make				
8-5/8"	232	2	125	(Oilmax)		Halliburton		RECEIVED STATE CORPORATION COMMISSION JUN 27 1974 CONSERVATION DIVISION Wichita, Kansas	
5-1/2"	3295	5	75	(Atlas)		Halliburton			

NOTE: What method was used to protect sands when outer strings were pulled?

NOTE: Were bottom hole plugs used? If so, state kind, depth set and results obtained.

TOOLS USED

Rotary tools were used from 0 feet to 3287 feet, and from _____ feet to _____ feet to _____ feet to _____ feet to

Cable tools were used from 3287 feet to 3287 feet, and from _____ feet to _____ feet to _____ feet to _____ feet to

Type Rig _____

PRODUCTION DATA

Production first 24 hours _____ bbls. Gravity _____, Emulsion _____ per cent., Water _____ per cent
 State Potential - 1378 bbls. oil, no water, pumping 36-54" S.P.M. thru 2-1/2" Tbg. & 5-1/2" OD Casing.
 Production second 24 hours _____ bbls. Gravity _____, Emulsion _____ per cent., Water _____ per cent

If gas well, cubic feet per 24 hours _____ Rock Pressure, lbs. per square inch _____

I, the undersigned, being first duly sworn upon oath, state that this well record is true, correct and complete according to the records of this office and to the best of my knowledge and belief.

C. L. Kerr Production Foreman
Name and Title

Subscribed and sworn to before me this the 3rd day of August, 1939

My commission expires May 3, 1941
John H. Wilson Notary Public

FORMATION RECORD

Give detailed description and thickness of all formations drilled through and contents of sand, whether dry, water, oil or gas.

Formation	Top	Bottom	Formation	Top	Bottom
Surface Sand	0	15	<u>Tested</u> - Swabbed 36 bbls. per hour 1000' from top - 41 bbls. per hour 1250' from top.		
Shale and Sand	15	90			
Shale and Shells & Red Bed	90	237			
Shale and Shells	237	474			
Shale	470	500	<u>Acidized</u> 7-25-39 with 2000 gallons Dowell X acid.		
Anhydrite	500	520			
Shale and Shells	520	1015			
Salt	1015	1235	<u>Tested</u> - Swabbed 41 B.P.H. 1000' from top - 56 B.P.H. 1250' from top.		
Shale & Shells	1235	1680			
Sand	1680	1700			
Shale and Lime	1700	1770			
Lime	1770	1862			
Shale & Shells	1862	2542			
Lime	2542	2867			
Broken Lime	2867	3040			
Lime	3040	3160			
(Kansas City Lime Break	3104	3125)	Date First Work		7-6-39
Shale and Lime	3160	3222	Date Drilling Commenced		7-9-39
Lime	3222	3252	Date Drilling Completed		7-19-39
Shale and Lime	3252	3280	Date Well Completed		7-26-39
Shale, crumbly	3280	3283	Date Potential Effective		7-27-39
<u>Top Arbuckle</u>	<u>3283</u>				
Dolomite, crystalline	3283	3287			
<u>Total Depth</u>		<u>3287</u>			
Additional Information for Stanolind Copies of Well Record only:					
<u>Core #1</u> 7' / 7' Recovery					
Shale, dark gray, crumbly	3280	3283			
Dolomite, brown, dense, low porosity, slight saturation	3283	3284			
Dolomite, tan to brown, c. to m.x.; very good porosity & saturation	3284	3287			
<u>Top Arbuckle</u>	<u>3283</u>				
<u>CABLE TOOLS</u>					
<u>Total Depth</u>		<u>3287</u>			

