

STATE OF KANSAS
STATE CORPORATION COMMISSION
200 Colorado Derby Bldg
Wichita, Kansas 67202

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FEB 7 1983
STATE CORPORATION COMMISSION
Wichita, Kansas

WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit

COUNTY McPherson SEC. 6 TWP. 19 RGE. 1 E/W
Location as in quarters or footage from lines:

C SE NE

			⊕
	<u>6</u>		

Locate Well
correctly on above
Section Platt.

Lease Owner R. J. Walker Oil Co, Inc. (Oper # 5606)
Lease Name L. Hawley Well No. 1-6
Office Address 3524 N.W. 56th St. Okla. City, Okla. 73112
Character of Well (Completed as Oil, Gas or Dry Hole): Dry Hole
Date Well Completed 1-24-83
Application for plugging filed 1-24-83
Plugging commenced 1-24-83
Plugging completed 1-24-83
Reason for abandonment of well or producing formation D & A

Was permission obtained from the Conservation Division or it's
Agent's before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Merlin Unruh

Producing formation None Depth to top bottom T.D. 3676'

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

Casing Record

Formation	Content	From	To	Size	Put in	Pulled Out
				8 5/8"	211	0

Describe in detail the manner in which the well was plugged, indicating where the mud
fluid was placed and the method or methods used in introducing it into the hold. If cement
or other plugs were used, state the character of same and depth placed, from feet
to feet for each plug set.

Fluid 1/2 sax hulls plug 1/2 sax hulls @ 276'
Hole plugged @ 8:00 PM
Mud Weight 9.5 & 49 Sec. Vis.
6 yds cement mix 3' below ground level to 276'
1/2 yd. cement mix in mouse hole & 1/2 yd. cement mix in rat hole.

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Kansas Drilling & Well Serv., Inc.

STATE OF Oklahoma COUNTY OF Oklahoma, ss.

Oscar Goode (employee of owner) or (owner or operator) of the
above-described well, being first duly sworn on oath, says: That I have knowledge of the
facts, statements, and matters herein contained and the log of the above-described well as
filed and that the same are true and correct. So help me God.

(Signature) Oscar Goode
St. 150; 3524 N. W. 56th St.; OKC, OK 73112
(Address)

SUBSCRIBED AND SWORN TO before me this 4th day of February, 1983

My Commission expires: December 31, 1983

Lana L. Riley
Notary Public.

OPERATOR F. J. Walker Oil Co LEASE L. Hawley SEC. 6 TWP. 19 RGE. 1

ACO-1 WELL HISTORY

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1-6

West

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run.				
lime, shale	0	2400		
Lansing	2400	2550		
K.C.	2550	2970		
Miss	2970	3186		
Kinderhook	3186	3580		
Viola	3580	3676		
TD	3676			
" Drillers Log "				

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FROM CONFIDENTIAL

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Ream)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	23	211'	Class A Common	150	3% CC

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity

Estimated Production -I.P.	Oil bbls.	Gas MCF	Water %	Gas-oil ratio	CFPB

Disposition of gas (vented, used on lease or sold)

Perforations

J.L. Planert Construction Co.
 Ready-Mix Concrete
 Canton, KS 67428 ★ Ph 316-628-4407

No. 6358

Date 1-24-83	Truck H2	Driver Gunn
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Sold to Kansas Drilling Inc

Billing address L. Hawley 1-6

Delivery address 9 West 3 1/2 N of
Canton, Ks on West side

40 minutes max unloading time
 \$20.00 per hour demurrage charge

Batch time	Arrival time	Leave job time
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Quantity	Item	Price	Amount
0.7	cubic yards 5-2-600	44.00	308.00
	% Calcium Chloride		
0.7	Hot water	1.25	8.75
5	miles delivery two to 25	2.00	20.00
	sales tax		13.47
			350.22

These mixes have been designed to set a cement-water ratio to which we must adhere to guarantee strength test. If you add water, you thereby assume responsibility.

To The Driver:
 You are instructed to add

Rec. by [Signature] gallons of water

We make deliveries inside curb line and on property at customer's risk only and accept no responsibility for damage resulting therefrom

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