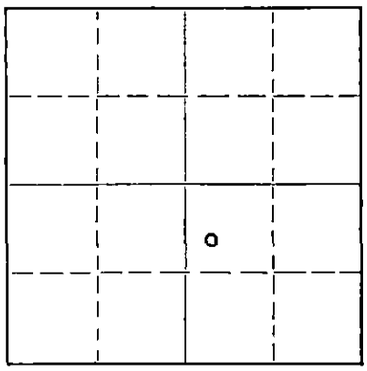
STATE OF KANSAS
STATE CORPORATION COMMISSION

15.009.14465.0000

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
211 No. Broadway
Wichita, Kansas

WELL PLUGGING RECORD

NORTH



Locate well correctly on above Section Plat

Barton County. Sec. 11 Twp. 20 Rge. 11 (~~E~~)XX (W)

Location as "NE/CNW¼SW¼" or footage from lines SW NW SE

Lease Owner Stanolind Oil and Gas Company

Lease Name G. Stueckemann Well No. 9

Office Address Box 1654, Oklahoma City, Oklahoma

Character of Well (completed as Oil, Gas or Dry Hole) Oil

Date well completed 9-9- 19 39

Application for plugging filed 3-6- 19 56

Application for plugging approved 3-7- 19 56

Plugging commenced 4-5- 19 56

Plugging completed 4-15- 19 56

Reason for abandonment of well or producing formation Economically Depleted

If a producing well is abandoned, date of last production March 19 56

Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well R. M. Brundege

Producing formation Arbuckle Depth to top 3285 Bottom 3291 Total Depth of Well 3291 Feet

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS — CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
Arbuckle	Water	3285	3291	8-5/8	210	None
				5-1/2	3305	2374

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Dumped Sand 3291-3278
5 Sx Cement 3278-3245
Mudded 3245- 225
Crushed Rock 225 - 215
20 Sx Cement 215- 155
Mudded 155 - 35
Crushed Rock and 10 Sx Cement 35 to Base of Cellar

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor West Supply Company
Address Chase, Kansas

STATE OF KANSAS, COUNTY OF BARTON, ss.

I, G. A. Reynolds (employee of owner) or (~~owner or operator~~) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) G A Reynolds

Box 7, Ellinwood, Kansas
(Address)

SUBSCRIBED AND SWORN TO before me this 17th day of April, 19 56

D D Vaughn
Notary Public.

My commission expires November 12, 1958

RECEIVED 4-18-56
STATE CORPORATION COMMISSION
Wichita, Kansas

PLUGGING
FILE SEC 11 T 20 R 11 W
BOOK PAGE 44 LINE 2

5441

FORM 90-1M-12-37

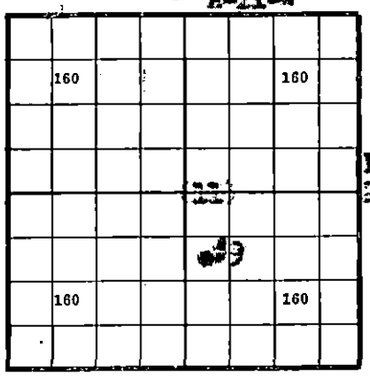
15.009-14465.0000

STANOLIND OIL AND GAS COMPANY

WELL RECORD

640 Acres

N E-11-N



Locate Well Correctly

COUNTY Barton, SEC. 11, TWP. 20 S, RGE. 11 W

COMPANY OPERATING Stanolind Oil and Gas Company

OFFICE ADDRESS Box 591, Tulsa, Oklahoma

FARM NAME G. Stueckemann WELL NO. 9

DRILLING STARTED 8-6 19 39, DRILLING FINISHED 9-7 19 39,

WELL LOCATED SW ¼ NW ¼ SE ¼ 1650 ft. North of South Line and 330 ft. East of West Line of Quarter Section.

ELEVATION (Relative to sea level) DERRICK FLR. 1756' GROUND 1753'

CHARACTER OF WELL (Oil, gas or dry hole) Oil

OIL OR GAS SANDS OR ZONES

	Name	From	To		Name	From	To
1	Arbuckle Dolomite	3265	3291	4			
2				5			
3				6			

WATER SANDS

	Name	From	To	Water Level		Name	From	To	Water Level
1					4				
2					5				
3					6				

CASING RECORD

Size	Wt.	Thds.	Make	Amount Set Ft.	Amount Set In.	Amount Pulled Ft.	Amount Pulled In.	Packer Record Size	Packer Record Length	Packer Record Depth Set	Packer Record Make
8-5/8"	32#	8	Used	209	3	(Thds. off - Landed at 219'3")					
5-1/2"	14#	8	Mixed	3282	2	(Thds. off - Landed at 3266'6")					

Liner Record: Amount Kind Top Bottom

CEMENTING AND MUDDING RECORD

Size	Amount Set Feet	Amount Set In.	Sacks Cement	Chemical Gal.	Chemical Make	Method Cementing	Amount	Mudding Method	Results (See Note)
8-5/8"	210	2	125	(Oilwx)		Halliburton			
5-1/2"	3305	1	75	(Atlas)		Halliburton			

NOTE: What method was used to protect sands when outer strings were pulled?

NOTE Were bottom hole plugs used? If so, state kind, depth set and results obtained

PLUGGING
FILE SEC 11 T 20 R 11W
BOOK PAGE 54 LINE 2

TOOLS USED

Rotary tools were used from 0 feet to 3290 feet, and from feet to

Cable tools were used from 3290 feet to 3291 feet, and from feet to

Type Rig 94' Steel

STATE OIL & GAS BOARD
APR 12
CONSERVATION DIVISION
Wichita, Kansas

PRODUCTION DATA

Production first 24 hours bbls. Gravity, Emulsion per cent, Water per cent

Modified Potential 1663 Bbls. Oil, no water, per day using Depth Gregg Fluid Level Measurements.

Production second 24 hours bbls. Gravity, Emulsion per cent., Water per cent

If gas well, cubic feet per 24 hours Rock Pressure, lbs. per square inch

I, the undersigned, being first duly sworn upon oath, state that this well record is true, correct and complete according to the records of this office and to the best of my knowledge and belief.

C. L. Kerr Prod. Foreman
Name and Title

Subscribed and sworn to before me this the 12th day of September, 1939

My commission expires May 3, 1941

Joan H. Wilson
Notary Public.

FORMATION RECORD

Give detailed description and thickness of all formations drilled through and contents of sand, whether dry, water, oil or gas.

Formation	Top	Bottom
Cellar	0	6
Sand	6	60
Shale and Shells	60	250
Red Beds	250	490
Anhydrite	490	510
Shale	510	890
Shale and Shells	890	1260
Red Rock and Shale	1260	1519
Shale and Lime Shells	1519	1641
Shale Sandy	1641	1675
Shale and Shells	1675	1770
Red Bed - Lime	1770	1901
Shale and Lime Shells	1901	2095
Shale	2095	2150
Sandy Lime, Shale Breaks	2150	2209
Shale and Shells	2209	2529
Shale	2529	2597
Lime	2597	2607
Shale	2607	2637
Lime	2637	2947
Lime and Shale	2947	3022
Lime	3022	3069
Broken Lime	3069	3110
Lime	3110	3198
Shale	3198	3205
Lime, soft brown; smell of oil	3205	3218
Lime, very hard	3218	3250
Broken Lime and Shale	3250	3267
Lime	3267	3285
Top Arbuckle	3285	
Dolomite	3285	3291
Total Depth	3291	

Following Information for Stanolind Copies of Well Record only:

Core #1 15'/15' Rec.		
Lime, tan, dense,	3267	3268
Shale, green	3268	3269
Lime, brown, broken	3269	3270
Shale, gray to black, hard blocky	3270	3274
Lime, tan, dense, with thin gray shale partings	3274	3282
Core #2 6'9"/8' Rec.		
Lime, tan, dense, with thin gray shale streaks	3282	3283½
Shale, gray-green, crumbly	3283½	3284½
Shale, dark gray, sandy, hard	3284½	3285
Dolomite, tan, m.x. to c.x.; good spotted porosity 3286-90 with fair saturation. Best saturation bottom 6" of core.	3285	3290

Formation	Top	Bottom
CABLE TOOLS -		
Made while cleaning out	3290	3291
Loaded hole with 1500' oil; Filled to 2900' and flowed while drilling plug.		
Swab Test		
600' from top - 2-hr. test - 9.52 B.P.H.		
800' from top - 2-hr. test - 15.17 B.P.H.		
Acid		
September 7, 1939, with 1000 gallons Chemical Process acid.		
Swab Test		
600' from top - 2-hr. test - 9.5 B.P.H.		
800' from top - 2-hr. test - 16.5 B.P.H.		
Total Depth		3291
Modified Potential Test		
High Rate 486.36 B.P.D. @ 2146.9' from bottom.		
Intermediate Rate 361.32 B.P.D. @ 2359' from Btm.		
Low Rate 172.92 B.P.D. @ 2706.2' from bottom.		
Potential - 1662.70 BBLS. per day.		

Date First Work	8-2-39
Date Drilling Commenced	8-6-39
Date Drilling Completed	9-7-39
Date Well Completed	9-9-39
Date Potential Effective	9-10-39