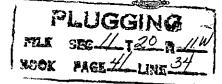
STATE OF KANSAS STATE CORPORATION COMMISSION

Give All Information Completely Make Required Affidavit Mail or Deliver Report to: Conservation Division State Corporation Commission 800 Bitting Building

WELL PLUGGING RECORD

State Corporation Commission 800 Bitting Building Wichita, Kansas	<u>Barton</u>		County	. Sec. 11	Twp. 20 Rge	<u>, 11</u> 🔉	$W_{(W)}$
NORTH	Location as "NE	CNW#SW#"	or footage from	n lines <u>NW</u> ,	<u>/4 SW/4 1</u>	VE/4	
	Lease Owner		nolind Oil				
i i	Office Address_						
 	Character of We				~ ~		
	Date well comp						_19_37_
i	Application for						_19_54_
	Application for p						_19_54_
1 i i i	Plugging comme Plugging comple					•	19 <u>_54_</u> 19_54_
<u> </u>	Reason for aban					ted	_17_74_
1 i i			 -	_			·
1 ! }	If a producing v						_19_54_
Locate well correctly on above Section Plat					or its agents be	fore plugging	was com-
Section Plat Name of Conservation Agent who su	menced? mervised plugging of this				Horner		
Producing formation Arbuck1	e Dagging of this	epth to top	3279 Bottom	3287	Total Depth of	f Well 328	7 Feet
Show depth and thickness of all wat				•			
OIL, GAS OR WATER RECO	RDS					CASING RE	ירטפים:
<u> </u>							
Arbuckle	Oil-Depleted	3279	3287	13	189	None	DUT
H DOCKTO	piti-pebtered	22.17	7201	<u> </u>	3301	2324	
					 	~~~	
		-			_		
			- - -	•		 	
				<u> </u>	- 		
Hvy Mud32Rock Bridge125 Sacks Cement1Hvy Mud1Rock Bridge	70-3240 40- 180 80- 170 70- 135 35- 20 20- 10 10- To Bottom of	f Cellar			7-24 DEFE MATE COMPOSAL JUL 2 ONSERVATION	4 1954	
Name of Plugging Contractor	R & S Fipe Full Ellinwood, Kans		essaty, use BACK o	of this sheet)			
Address							
TATE OF Kansas I. G. A. Rey vell, being first duly sworn on oath bove-described well as filed and the	nolds , says: That I have kno at the same are true and	wledge of the	facts, statemen	vner) or (6)	_, ss. MACOPOSATATATA ers herein contain	of the above- ned and the	-described log of the
	(nenarme)*****	P.O. Box	יינום מ	Tioned Varia		 -
			F.U. DOX		nwood Kans (Address)	<u> </u>	
Subscribed and Sworn to be	fore me this 23rd	day of_	July,	2		54	
	•		Ze	urs &	E. Don	oran	
Marr	2, 1955				-	Notary	Public.
My commission expires 1981							



544X

FORMATION RECORD

	and thickness	of all formations dr	lled through and contents of sand, whether dry, water	, oil or gas.	
Formation Formation	Тор	Bottom	Formation	Тор	Bottom
· · · · · · · · · · · · · · · · · · ·					
Cond & furrece cloy	(3	115		1	
164 Book & Shalls	115	163			
eng Bod	160	23.4			
The Bed & Shele	214	SOI		1	1
Anticologica	201	550	CORDA CACORD		
Shale & Red Bed	EE 0	525			
Male Shells, & Salt	525	1318	Dark Shole	3363	3286];
thate a Shoile	1510	1464	Broken Line	3265	3276
Broken Lise	1454	1830	Derk Shelo	3076	32277
Lino	1630	1980	Dark Chale	3277	5279
Shelo, Shelle, & Brkn.	2000	1.000	The rate and a strain or and a state of the	TARAS S	There is the
Libo	3,360	2:14	Sil. Lize, porous, L/0.5.	S 200	ULB?
ingen Timin	33.14	2:35	para simula foresto i estara	42427	C. E. L.
Line & Thale	27.82	2015	Top of Silicecus	3279	
Studies Line	2235	24.35	· 有 · · · · · · · · · · · · · · · · · ·		J
Länd	24.35	2615			
na.en Swie	2535	2020			
Broken, I	2550	2055	,]
Mare & Shale	2508	2030			
Lime and Broken Lime	2000	2015			
Lica	2515	2234.5		1	
Broken Line	¥5:43.	0163			
Bruken Line, Hostly Shale	1915	2998	hate of first work	v/30/37	
Lim	3995	3089	Date Drilling Started	2/1/37	
Proker lis	5039	3045	Date Brilling Comp.	8/21/37	
K. C. Lims	3060	3093	Date Rode Landod	9/2/37	
L15:0	5095	3250	Date Fotendial Briv.	9/8/37	}
Rooken Line	53350	3065	the and the activity of the state of	0,0,0	
Ligo	Seas	5075			
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PLUGGING

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HOOK MAGETIC LINE 34

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-	+	1000	 	<u> </u>		I	· ·	OFFICE	ADODESE	3 3.0. B	2 X	591.	971]	Sig .	Ok1	nhe			
-	_	(1)	<u> '</u>	<u> </u>			0	OFFICE	ADDRESS	Forelat.							***	TELL NO	2
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1	60				160			WELLL	OCATED_	37 7 4		330	¹⁄4			4		ft. No	orth of a
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	!	J	<u>. </u>					ELEVA!	ΓΙΟΝ (Rela	tive to sea le	ve.	l) DER	RICK	FLR	037	170	4	_GROUND	1/5
	Loc	ate We	ell Cor	rectly	,			CHARA	CTER OF V	WELL (Oil,	gas	or dry	hole)		1/4-2	·			
								01	L OR GAS S.	ANDS OR ZON	ES			 -					
:		N	lame					From	То			1	Name					From	т
:111	\$80N	S 1.2	.T.0					3479	32 87	4									
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		Nam	e	*		Fro	m	То	Water Level			Name				From		То	Water
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									CASING	6 RECORD		· · · · · · · · · · · · · · · · · · ·							ļ
							-	Amor	int Set	Amount	Pu	lled	1			P	ıcker	Record	
ze	Wt.			ıds.	L	Make		Ft.	In.	Ft.	<u> </u>	In.		ze	-	ength		Depth Set	Mak
13	40			8	B	eth?	•	187		(Thrend	5	of T.	િક્ષ	a Đ	188	Tt.	- }		1
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	CEMENTING AND MUDDING RECORD														
Size	Amount Set		Sacks	Chemical		Method	Amount	Mudding	· Results						
Size	Feet	In.	Cement	Gal.	Make	Cementing	жиоинь	Method	(See Note)						
13	189	À	200	ı		islliburton	•								
€	3500	30	100			Ralliburton									
١.															
	<i>,</i>	~1 <u>.</u>						. Ar							
					:	,		THE COLUMN	,						
NOTE: V	NOTE: What method was used to protect sands when outer strings were pulled?														
			_		_	-	. €	ONSEN, 24 10	Whiteleston						

NOTE: Were bottom hole plugs	used?	· · · · · · · · · · · · · · · · · · ·	.If so, state k	aind, depth set and results obtained	Michies, Kanas DIVISION
	<u></u>		5::07	TOOLS USED	<u> </u>
Rotary tools were used from	<u> </u>	feet to		feet, and from	feet to
Cable tools were used from		feet to		feet, and from	feet to

I han. Well manable	d 624 bt	dio enti	PRODUCTION DATA	cosing, 1	1230 ft.	from top.	No meter.
Production first 24 hours	bbls.	Gravity	, Emulsion		per cent	., Water	per cent
THENEVENIES							

Production second 24 hours bble. Gravity Bernston Casing. The Water per cent. Water per cent.

J.	the undersig	ned. be	ing first	duly swo	n upon oat	n, state	that this	well	record	is true,	correct and	complete according	to the tecords	of this office and
	best of my											HON	411	
-								-				1.7, 1U	Mund	
	· · · · · · · · · ·											Name and Ti	tle	
	r	•	-		ب. سر	,			P	,	_			

Notary Public.