

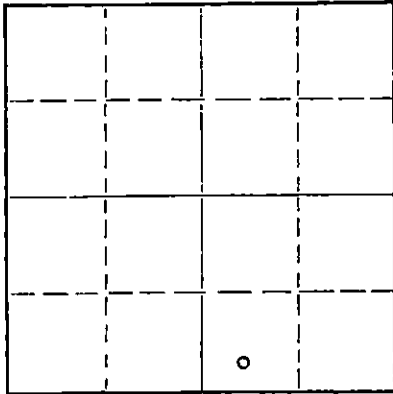
STATE OF KANSAS
STATE CORPORATION COMMISSION

Form CP-4

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
211 No. Broadway
Wichita, Kansas

WELL PLUGGING RECORD

NORTH



Locate well correctly on above
Section Plot

Barton County. Sec. 11 Twp. 20 Rge. 11 (E) W (W)
Location as "NE/CNW%SW%" or footage from lines SW SE 470' FSL & 630' FWL
Lease Owner Colorado Oil Company
Lease Name State Riverbed Well No. 6
Office Address 915 Union Natl. Bldg., Wichita, Kansas
Character of Well (completed as Oil, Gas or Dry Hole) Oil
Date well completed March 28 1940
Application for plugging filed July 15 1966
Application for plugging approved July 18 1966
Plugging commenced August 29 1966
Plugging completed August 31 1966
Reason for abandonment of well or producing formation Depleted.

If a producing well is abandoned, date of last production May 23 1964
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Donald Truan
Producing formation _____ Depth to top _____ Bottom _____ Total Depth of Well 3292 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				7"	245'	None
				4-1/2"	3282'	1575'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Checked hole, sanded hole to 2860' and dumped 4 sacks of cement @ 2860' with dump bailer. Pulled 4-1/2" casing, and pumped 15 sacks of gel mud and 50 sacks of cement to cap well.

PLUGGING COMPLETE.

9-16-66

SEP 19 1966

RECEIVED
STATE CORPORATION COMMISSION
CONSERVATION DIVISION
WICHITA, KANSAS

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Knight Casing Pulling Company
Address Chase, Kansas

STATE OF Kansas COUNTY OF Sedgwick ss.
Bill K. Henrichs (employee of owner) or (owner or operator) of the above-described

well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Bill K. Henrichs915 Union Natl. Bldg., Wichita, Kansas
(Address)SUBSCRIBED AND SWORN TO before me this 16th day of September 1966My commission expires August 19, 1967Helen L. Martin
Helen L. Martin Notary Public.

15.009.14430.0000

No. 6

State Riverbed

11

20

11W

SW SE Approx. 470' from S. Line
Approx. 630' from T. Line

Horton

Crow Drilling Co.

3/7/40

RECEIVED

3/28/40

APR 10 1940

CONSERVATION DIVISION
Wichita, Kansas

Elevation 1754 Rotary Table

7" OD 245'

Set at 251' cemented with 20 sacks Atlas and 35 sacks
Incor. 12 joints.

4 1/2" OD 3282'

10 Tnd 9 1/2"
SS105 Joints set at 3282 cemented with 60 sacks Lone
Star.

Sand & Shale

80

Shale & Shells

185

Red Rock

255

Shale & Shells

481

Anhydrite

508

Shale & Shells

860

Salt & Shale

1245

Shale & Lime

1290

Broken lime

1375

Shale & Shells

1420

Shale & Lime

1666

Cherty Lime & Shale-

1687

Shale & Shells

1708

Shale & Lime

1803

Lime & Chert

1863

Shale & Lime

2641

Shale

2660

Lime

2711

Cherty Lime

2765

Lime

2800

Lime & Shale

2863

Lime

2892

Lime & Shale

3027

Shale

3029

Lime & Shale

3050

Lime

3280

Dolomite - T.D. Rotary Hole

3286

Dolomite

3292

Cable Tools

C.O. to T.D. 3286 at 11 AM 180'

oil at 2 PM. 500' oil at 2:46

PM at TD 3286

890' oil at 3:55 PM at 3292 T.D.

1280' oil at 6 PM

1850' oil at 7:45 PM

1920' oil at 9:00 PM

2240' oil at 11:15 PM

Swabbed 5.85 bbls./hr. 5/hrs. off bottom

2000 Acid through 2" tubing.

Swabbed 14.95 bbls/hr. 8 hrs.

4000 Acid through Tubing

Swabbed down

Swabbed 50 bbls. 2 hrs. 1000' O.D.

Established Min. swab potential 3/31/40

Depthograph potential 1182 bbls. 4/13/40

Geological log

Top Lansing 3029

Oolitic-Slight pores & dead oil saturation

3083-89

Slight stain dead oil

3125-37

Oolitic porous-inter & Sand Oil 3197-3204

Live Oil Stain - Fair porosity 3026-30

Spotted oil stain in Samples 3030-60

Strong Odor - Drilled hard

TD Top Arbuckle 3286

Pay 3282 -89

T.D. 3282

Top of piling 4.75' below rotary table.

Top of 7" Surface casing 6.1' below

rotary table.