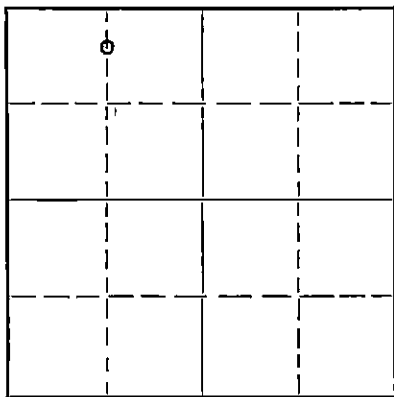


WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bittling Building
Wichita, Kansas

NORTH



Locate well correctly on above
Section Plat

Barton County. Sec. 11 Twp. 20S Rge. 11 (#) (W)
Location as "NE/CNW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines C N/2, NW/4
Lease Owner Stanolind Oil and Gas Company
Lease Name F. Panning Well No. 18
Office Address Box 1654, Oklahoma City, Oklahoma
Character of Well (completed as Oil, Gas or Dry Hole) Oil
Date well completed 3-11-1939
Application for plugging filed 10-9-1950
Application for plugging approved 10-10-1950
Plugging commenced 11-13-1950
Plugging completed 11-18-1950
Reason for abandonment of well or producing formation pay zone depleted
If a producing well is abandoned, date of last production 11-8-1946
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well C. D. Stough
Producing formation Arbuckle Depth to top 3275 Bottom 3282 Total Depth of Well 3282 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
Arbuckle	Oil	3275	3282	7 10-3/4	3360 283	1522 None

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from as below feet to as below feet for each plug set.

TD 3282'
3282' - 3265' Crushed Rock
3265' - 3235' Cement
3235' - 296' Heavy Mud
296' - 286' Rock Bridge
286' - 226' Cement
226' - 30' Heavy Mud
30' - 8' Cement
8' - 0' Cellar

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(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to G. A. Younie
Address Box 7, Ellinwood, Kansas

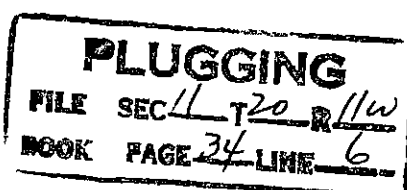
STATE OF Kansas, COUNTY OF Barton, ss.
G. A. Younie (employee of owner) or (owner or operator) of the above-described well,
being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) G. A. Younie Field Supt.
Box 7, Ellinwood, Kansas
(Address)

SUBSCRIBED AND SWORN to before me this 24th day of November 1950

My commission expires November 14, 1953

23-5091-5 8-50-10M



Rotary tools were used from 0 feet to 3278 feet, and from _____ feet to _____ feet
Cable tools were used from 3278 feet to 3282 feet, and from _____ feet to _____ feet
Type Rig _____

PRODUCTION DATA

Swabbed 85 B.P.H. - 1700' off bottom - Natural.

Production first 24 hours _____ bbls. Gravity _____ Emulsion _____ per cent. Water _____ per cent

Potential Test - 1931 Bbls. - pumping 35-54" S.P.M. - 7" casing - 3" tubing, RUE.

Production second 24 hours _____ bbls. Gravity _____ Emulsion _____ per cent. Water _____ per cent

If gas well, cubic feet per 24 hours _____ Rock Pressure, lbs. per square inch _____

I, the undersigned, being first duly sworn upon oath, state that this well record is true, correct and complete according to the records of this office and to the best of my knowledge and belief.

C. H. Kere Prod. Foreman

Name and title

Subscribed and sworn to before me this the 17th day of April, 1939

My commission expires May 3, 1941 Joan H. Wilson

Notary Public.

5-19

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Wichita, Kansas

FORMATION RECORD

DESCRIBE EACH FORMATION DRILLED. INDICATE THICKNESS, CONTENT AND WHETHER DRY, OR OIL, GAS, OR WATER BEARING.

FORMATION	TOP	BOTTOM	FORMATION	TOP	BOTTOM
Surface sand & shells		92			
Shale & sand	92	200			
Red Bed & Shells	200	498			
Anhydrite	498	515			
Anhydrite & gray shale	515	540			
Shale and shells	540	1070			
Salt	1070	1275			
Anhydrite & shale	1275	1369			
Anhydrite & lime	1369	1465			
Lime	1465	1523			
Shale	1523	1564			
Lime	1564	1621			
Shale and shells	1621	1690			
Lime	1690	1720			
Lime and shale	1720	2178			
Shale	2178	2292			
Broken lime	2292	2310			
Shale and shells	2310	2361			
Shale	2361	2375			
Lime and shale	2375	2608			
Broken lime	2608	2682			
Lime	2682	2775			
Shale	2775	2832			
Lime and shale	2832	2865			
Shale	2865	2885			
Lime and shale	2885	2962			
Shale and shells	2962	3007			
Lime	3007	3271			
<u>Top Lansing</u>	<u>3017</u>				
Date first work		2-14-39			
Date drilling commenced		2-22-39			
Date drilling completed		3-9-39			
Date well completed		3-11-39			
Date potential effective		3-11-39			
1931 bbls. oil, no water					

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 DIVISION DIVISION
 Wichita, Kansas

PLUGGING
 FILE SEC 11 T 20 R 11W
 BOOK PAGE 34 LINE 6

