STATE OF KANSAS STATE CORPORATION COMMISSION

Give All Information Completely Make Required Affidavit Mall or Deliver Report to: Conservation Division State Corporation Commission 800 Bitting Building

WELL PLUGGING RECORD

Losston as "NE/ONWESTW' or footige from librs \$\frac{1}{3}\frac{1}{4}\frac{1}{3}\frac{1}{4}\frac{1}{3}\frac{1}{4}\frac{1}{3}\frac{1}{4}\frac{1}{3}\frac{1}{4}\frac{1}{3}\frac{1}{4}\frac{1}{3}\frac{1}{4}\frac{1}{3}\frac{1}{4}\frac{1}{3}\frac{1}{4}\frac{1}{3}\frac{1}{4}\frac{1}{3}\frac{1}{4}\frac{1}{3}\frac{1}{4}\frac{1}{3}\frac{1}{4}\frac{1}{3}\fra	Conservation Division State/Corporation Commission 800 Bitting Building Wichita, Kansas						<u>11</u> (#) (W)
Lease Name F. Ferming Chies Address F. Q. Sox 1654, Oklahoma Gity, Oklahoma Chesater of Well (completed at Oil, Gas or Dr. Holo) Chesater of Well (completed of Well or production formation. CASING RECORD Chesater of Well (well of Well (completed of St. Month) Chesater of well of well of St. Dr. November (complete of well of St. Month) Chesater of Well (well of Well of St. Month) Chesater of Well (well of Well of St. Month) Chesater of Well (well of Well of Well of St. Month) Chesater of Well (well of Well of Well of Well of Well of St. Month) Chesater of Well of Well of Well of Well of	NORTH						
Office Address. P. O. BOX. 1654, Octations City, Ottations. Character of Well (completed at S), Gas or Dy Hole) Date well completed at S), Gas or Dy Hole) Date well completed at S), Gas or Dy Hole) Date well completed at S), Gas or Dy Hole) Date well completed at S), Gas or Dy Hole) Date well completed at S), Gas or Dy Hole) Date well completed at S), Gas or Dy Hole) Date well completed at S), Gas or Dy Hole) Date well completed at S), Gas or Dy Hole) Date well completed at S), Gas or Dy Hole) Date well completed at S), Gas or Dy Hole) Date well completed at S), Gas or Dy Hole) Date well completed at S), Gas or Dy Hole) Date well completed at S), Gas or Dy Hole) Date well completed at S), Gas or Dy Hole) Date well completed at S), Gas or Dy Hole) Date well completed at S), Gas or Dy Hole) Date well completed at S), Gas or Dy Hole) Date well completed at S), Gas of Sas or Dy Hole) Date well completed at S), Gas of Sas or Dy Hole) Date well completed at S), Gas of Sas or Dy Hole) Date well completed at S), Gas of Sas or Dy Hole) Date well completed at S), Gas of Sas or Dy Hole) Date well completed at S), Gas of Sas or Dy Hole) Date well completed at S), Gas of Sas or Dy Hole) Date well completed at Sas of Sas or Dy Hole) Date well completed at Sas of Sas or Dy Hole) Date well completed at Sas of Sas or Dy Hole) Date well completed at Sas of Sas or Dy Hole) Date well completed at Sas of Sas or Dy Hole) Date well completed at Sas or Dy Hole)		Lease Owner	Stanolind Ponning	Oll and G	as Company	-	
Character of Well (completed as Oil, Gas or Doy Hole) Oll Date well completed. 1125. 1937. Application for plaging sproved. 4-12. 1950. Application for plaging sproved. 4-12. 1950. Plugging commonded 1.4-22. 1950. Plugging commonded 4-22. 1950. Plugging completed 4-30. 1950. Reason for abundonment of well or producting formation. Perburary. 19.49 Was permission obtained from the Conservation Division or its squate before plugging with own most. X88. If a producing well is abundoned, date of fast production or its squate before plugging with own most. X88. Producing formation SAILEGOUS Takes. Depth to top. 3274. Bettern. 3290. Total Depth of Well. 3290. Fee Store depth and thickness of all water, of and agas formations. OIL, GAS OR WATER RECORDS CASING RECORD Tournell fine Oil 3274. 3290. 10.3/4. 214. None. SILIconus lidne Oil 3274. 3290. 10.3/4. 214. None. SILIconus lidne Oil 3274. 3290. 10.3/4. 214. None. Describs in detail the manner in which the well was plugged, indicating where the mod fluid was placed and the method or methods used in attributing it into the help. If sement or other plugs were used, state the character of same and dopth placed, from feet to feet for each plug 3250! — 2201. Describs in detail the manner in which the well was plugged, indicating where the mod fluid was placed and the method or methods used in attributing it into the help. If sement or other plugs were used, state the character of same and dopth placed, from feet to feet for each plug 3250! — 2201. Describs in detail the manner in which the well was plugged, indicating where the mod fluid was placed and the method or methods used in feet to feet to feet for for each plug 3250! — 2201. Describs in detail the manner in which the well was plugged, indicating where the mod fluid was placed and the health of the method or methods used in a feet of Carnet for feet or feet for feet for feet for feet for feet for feet for fe	1 1 1	Lease Name	P.O. Box I	654 - Okla	homa City.	Oklahoma	Vell No
Date will completed. Application for plugging field. Application for plugging glied. Application for plugging glied. Application for plugging glied. Application for plugging growed. A=12. 1950. Plugging completed. Reason for absorbanced. A=20. 1950. Plugging completed. Heard of producing formation. Belluted? If a producing we'll is absorbanced date of last production. February. 19. A9 Was permission obtained from the Conservation Division or its agents before plugging was commensed? Was permission obtained from the Conservation Division or its agents before plugging was commensed. No. Conservation Agent who surpervised plugging of this well. To B. Stough. Was permission obtained from the Conservation Division or its agents before plugging was commensed. No. Conservation Agent who surpervised plugging of this well. To B. Stough. Booten. 3290. Total Depth of Well. 3290. To Booten. Self-to-decing first into the bole. If cement or other plugs were used, state the character of same and depth placed, from. Self-to-decing it into the bole. If cement or other plugs were used, state the character of same and depth placed, from. Self-to-decing it into the bole. If cement or other plugs were used, state the character of same and depth placed, from. Self-to-decing it into the bole. If cement or other plugs were used, state the character of same and depth placed, from. Self-to-decing it into the bole. If cement or other plugs were used, state the character of same and depth placed, from. Self-to-decing it into the bole. If cement or other plugs were used, state the character of same and depth placed, from. Self-to-decing first doily more on eath, says. That I have howeledge of the facts, statements, and matter herein contained and the log of the above searched well as filed and that the same are true and correct. So help me Ged. Self-to-decing first doily more on eath, says. That I have howeledge of the facts, statements, and matter herein contained and the log of the above searched well as fi	L	Character of W	Vell (completed as	Oil. Gas or I	Orv Hole)	11	
Application for plagging sproved. Application for sproved. If production of well of periodicion. Application for sproved. Application f		Date well comp	pleted	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	***************************************	17.–25	1937
Plagging commenced: 4-30, 1950. Reason for shandoment of well or producing formation. Deplated: If a producing well is shandomed, date of fees production. February. 19.40 Was promission obtained from the Conservation Division or its agents before plugging was common to the conservation Agent who suspervised plugging of this well. S. D. Stough Producing formation. OIL, GAS OR WATER RECORDS CASING RECORD Parasetice Onton 1 Non. 20 St. 1 Stough Posterior formation. OIL GAS OR WATER RECORDS CASING RECORD Parasetice Onton 1 Non. 20 St. 1 Stough Posterior in the Conservation Agent who suspervised plugging of this well. 3274. 3290. 10 3/4. 214. Whence the control of the plug were used, state the character of same and depth placed, from feet to test for each plug set. Describe in detail the manner in which the well was plugged, indicating where the mod fluid was placed and the method or methods used in accordating it into the bole. If extends or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set. Describe in detail the manner in which the well was plugged, indicating where the mod fluid was placed and the method or methods used in accordating it into the hole. If extends or other plugs were used, state the character of same and depth placed, from feet to feet to feet to the feet and plug set. Describe in detail the manner in which the well was plugged, indicating where the mod fluid was placed and the method or methods used in accordance in the same and depth placed, from feet to feet to feet to the feet to	! 0 !	Application for	r plugging filed			4-10	1950
Plagging completed Reason for bandcoment of well or producing formation. Reason for bandcoment of well or producing formation. Philaded He producing well is shandoned, date of has production. Philaded He producing well is shandoned, date of has production. Philaded He producing well is shandoned, date of has production. Philaded Was permission obtailed from the Conservation Division or its agents before plugging was commenced? Yos. Name of Conservation Agent who supervised plugging of this well. Producing formation. SILICOUSI Idne. SOLAS OR WATER RECORDS CASING RECORD Promotion Fromties Constant Prom. To Size Path Principles Silicous Idne. Oll 3274. 3290. 10.3/4. 214. None Silicous Idne. Oll 1 3274. 3290. Describe is detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, stats the character of came and depth placed, from feet to feet for each plug to the constant in the hole. If cement or other plugs were used, stats the character of came and depth placed, from feet to feet for each plug to the constant in the hole. If cement or other plugs were used, stats the character of came and depth placed, from feet to feet for each plug to the constant in the hole. If cement or other plugs were used, stats the character of came and depth placed, from feet to feet for each plug to the constant in the hole. If cement or other plugs were used, stats the character of came and depth placed, from feet to feet for each plug to the feet to state the character of came and depth placed, from feet to feet for each plug to the feet to state the character of came and depth placed, from feet to feet feet feet feet feet feet f							
Research of chandednesses of well or producing formation. Deptleted: If a producing well is shandoned, date of last production. FibTriery. 19.49 Was permission obtained from the Conservation Division or its agents before plugging was commerced? No. 19.8 None of Conservation Agent who supervised plugging of this well. G. D. Stough Producing formation. S1110e0008 IAMD Depth to top. 3274. Bottom. 3290. Total Depth of Well. 3299. Fee Silve depth and theleness of all water, oil and gas formations. OLI, GAS OR WATER RECORDS CASING RECORD Promotion Promotion Producing in the Conservation of the Cons							
The producting well is shandoned, data of hat production. February 19.49 Was permission obtained from the Conservation Division or its agents before plugging was commond? You. Name of Conservation Agent, who supervised plugging of this well. S. J. Stough. Producting formation. SIL1decough Line. Pupit to op. 3274. Bottom. 3290. Total Depth of Well. 3290. Fee Show depth and thickness of all water, oil and gas formations. OIL, CAS OR WATER RECORDS Conservation. SIL1decough Line. OIL 3274. Sil1decough Line. Describe in detail the manner in which the well was plugged, indicating where the mod fluid was placed and the method or methods used in attractioning it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet or each plug use. Dumped Crushed Rock 32901. — 22691. Sax. General 32691. — 32591. Pupped Hay, Mud 32501. — 2201. Dumped Crushed Rock 2101. — 1501. Occursocodence regarding this well should be addreased to Gr. A. Younde. (If selfician lone-plus is measure, use BRCE of the down.) Correspondence regarding this well should be addreased to Gr. A. Younde. (If selfician lone-plus is measure, use BRCE of the down.) Correspondence regarding this well should be addreased to Gr. A. Younde. (If selfician lone-plus is measure, use BRCE of the down.) Correspondence regarding this well should be addreased to Gr. A. Younde. (If selfician lone-plus is measure, use BRCE of the down.) Correspondence regarding this well should be addreased to Gr. A. Younde. (If selfician lone-plus is measure, use BRCE of the down.) Correspondence regarding this well should be addreased to Gr. A. Younde. (If selfician lone-plus is measure, use BRCE of the down.) Correspondence regarding this well should be addreased to Gr. A. Younde. (If selfician lone-plus is a BRCE of the ab	1 1 1						
He producing well is abundanced, date of fast production. February. 19.40 Was permission obtained from the Conservation Division or its agents before plugging was communed for the producing formation. Silicough Producing formation. Silicough Depth to top. 3274. Bottom. 3299. Total Depth of Well. 3299. Fee Blow depth and theferes of all water, oil and gas formations. CASING RECORD CONSIST Promotion Contest Promotion Contest Promotion Contest Promotion To file Pulls Polite Oct. Silicough Idane Oll 3274. 3290. 10.3/4. 214. Brene Silicough Idane Oll 3274. 3290. 10.3/4. 214. Brene Silicough Idane Oll 3274. 3290. 10.3/4. 214. Brene Silicough Idane Describe in detail the manner in which the well was plugged, indicating where the mod fluid was placed and the method or methods used interclucing is into the hole. If research or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set. Dumped Crushed Rock 29201. 2269! 6 sx. Coment 3269! - 3250! Pumped Hyv, Mul 3250 - 210! Dumped Crushed Rock 2001 150! 20 sx. Coment 190! - 150! Correspondence regarding this well should be addressed to G. A. Younde F.O. Box 7, Elliamood, Kansass STATE OF Kansas G. A. Zounde Correspondence regarding this well should be addressed to Graphyee of owner) or (owner or operator) of the above-described well selected duly sworn on oath, says: That I have knowledge of the facts, statements, and matter brevia contained and the leg of the above tearthed well as filed and that the same are true and correct. So help me God. Signature) P. G. Box 7, Elliamood, Konsas Sunscenuse are Sworn to before me this. Ath day of May 190. Sept.	 					- '	
Lesito will correspond above Was permission obtained from the Conservation Division or its agents before plugging was commenced. You Ca. D. Stough Producing formation S1110cough Line Dopht to top. 3274. Bottom 3290. Total Depth of Well 3290. Fee Show depth and thickness of all water, oil and gas formations. OIL, CAS OR WATER RECORDS Content From To Site Fet In Problect OR							
Neer Conservation abserve to messend? Nose of Conservation Agent who supervised plugging of this well. C. D. Stough Producing formation. Silliceous Idine Depth to top. 3274. Bottom. 3290. Total Depth of Well. 3290. Fee Show depth and thickness of all water, oil and gas formation. CASING RECORD CASING RECORD CASING RECORD Control From To Sist Peth Pode Out Silliceous Idine Cill 3274. 3290. 10.3/4. 214. Brune Silliceous Idine Cill 3274. 3290. 10.3/4. 214. Brune Silliceous Idine Cill 3274. 3290. 10.3/4. 214. Brune Control of Cilliceous Idine Cill 3274. 3290. 10.3/4. 214. Brune Introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set. Dumped Crunched Rock. 32901.—32691. Pumped Ryy. Mud 1501.—301 Pumped Crunched Rock. 32901.—32691. Pumped Ryy. Mud 1501.—301 Pumped Crunched Rock. 2101.—1501. 20 sx. Coment. 32691.—32501. 20 sx. Coment. 1901.—1501. Correspondence reparding this well should be addressed to G. A. Younide Correspondence reparding this well should be addressed to G. A. Younide Correspondence reparding this well should be addressed to G. A. Younide Correspondence reparding this well should be addressed to G. A. Younide Correspondence reparding this well should be addressed to G. A. Younide Correspondence reparding this well should be addressed to G. A. Younide Correspondence reparding this well should be addressed to G. A. Younide Correspondence reparding this well should be addressed to G. A. Younide Correspondence reparding this well should be addressed to G. A. Younide Correspondence reparding this well should be addressed to G. A. Younide Correspondence reparding this well should be addressed to G. A. Younide Correspondence reparding this well should be addressed to G. A. Younide Correspondence reparding this well should be addressed to G. A. Younide Correspondence reparding this well should be addressed to G. Barkon G. A. Younide (Signature) P. G. Box 7, Elliamood, Kansas Notery Public							
Name of Conservation Agest who supervised plugging of this well. G. 10. Stough Producing formation S111ceouts Interest Depth to top. 3274. Bottom 3290 Total Depth of Well 3290 Fee Show depth and thickness of all water, oil and gas formations. OIL, GAS OR WATER RECORDS CASING RECORDS CASING RECORDS Formation OIL 3274. 3290 10 3/4 214 Hone S111ceouts Idno OIL 3274. 3290 10 3/4 214 Hone S111ceouts Idno OIL 3274. 3290 10 3/4 214 Hone S111ceouts Idno OIL 3274. 3290 10 3/4 214 Hone S111ceouts Idno OIL 3275 2603 Describe in detail the manner in which the well was plugged, indicating where the mud duid was placed and the method or methods used introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet for each plug set. Dumped Crumbred Rock 23901 — 32691 S S Cement 32691 — 3201 Dumped Crumbred Rock 2301 — 22691 S S Cement 32691 — 3201 Dumped Crumbred Rock 2101 — 1501 20 sx. Gement 501 — 101 Bottom Gellar Dumped Crumbred Rock 2101 — 1501 20 sx. Gement 1901 — 1501 Correspondence reparding this well should be addressed to G. A. Younie Correspondence reparding this well should be addressed to G. A. Younie G. A. Younie G. A. Younie Correspondence reparding this well should be addressed to G. A. Younie G. A. Younie G. A. Younie Correspondence reparding this well should be addressed to G. A. Younie G. A. Younie G. A. Younie Correspondence reparding this well should be addressed to G. A. Younie G. A. Younie Correspondence reparding this well should be addressed to G. A. Younie Correspondence reparding this well should be addressed to G. A. Younie Correspondence reparding this well should be addressed to G. A. Younie Correspondence reparding this well should be addressed to G. A. Younie Correspondence reparding this well should be addressed to G. A. Younie Correspondence reparding this well should be addressed to G. A. Younie Correspondence reparding this well should be addressed t		-				_	
Producing formation. Silliceous Idme Depth to top. 3226. Bottom 3230. Total Depth of Well 3230 Fee Show depth and thickness of all water, oil and spa formations. OII., GAS OR WATER RECORDS CASING RECORD Formation OII. 3274. 3290 10 3/4. 214. Brune Silliceous Idme Cull 3274. 3290 10 3/4. 214. Brune 6 3295. 2603. Describe in detail the manner in which the well was plagged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plags were used, state the character of same and depth placed, from feet for each plag were used, state the character of same and depth placed, from feet for each plag were used, state the character of same and depth placed, from feet for each plag were used, state the character of same and depth placed, from feet for each plag etc. Dumped Crushed Rock 32901. 32691 Fumped Hvy, 1841 32501 - 2101 Dumped Crushed, Rock 2101 - 1501 20 Sx. Gement 1901 - 1501 Our School Rock 2101 - 1501 Our S	Name of Conservation Agent who su	pervised plugging of th	nis well	D. Stoug	h		
OIL, GAS OR WATER RECORDS Formation Siliogens Lâne Coltest Print Contest Print To Size Print Polet Gut Nome Siliogens Lâne CII 3274. 3290 10 3/4 214. Nome Sages Sages CASING RECORD Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, data the character of same and depth placed, from Sages Dumped Crushed Rock 32901 - 32691 Sax. Gement 32691 - 32501 Pumped Hyy, Mud 1501 - 301 Pumped Hyy, Mud 2501 - 2101 Dumped Crushed Rock 2101 - 1501 20 Sax. Gement 1901 - 1501 Correspondence regarding this well should be addressed to G. A. Younic Correspondence regarding this well should be addressed to G. A. Younic Correspondence regarding this well should be addressed to G. A. Younic Correspondence regarding this well should be addressed to G. A. Younic STATE OS Kansas CASING RECORD Print Public Correspondence regarding this well should be addressed to G. A. Younic Correspondence regarding this well should be addressed to G. A. Younic Correspondence regarding this well should be addressed to G. A. Younic Correspondence regarding this well should be addressed to G. A. Younic Correspondence regarding this well should be addressed to G. A. Younic Correspondence regarding this well should be addressed to G. A. Younic Correspondence regarding this well should be addressed to G. A. Younic Correspondence regarding this well should be addressed to G. A. Younic Correspondence regarding this well should be addressed to G. A. Younic Correspondence regarding this well should be addressed to G. A. Younic Correspondence regarding this well should be addressed to G. A. Younic Correspondence regarding this well should be addressed to G. A. Younic Correspondence regarding this well should be addressed to G. A. Younic Correspondence regarding this well should be addressed to G. A. Younic Correspondence regarding this well should be addressed to G. A. You	Producing formation Siliceou	is Lime Der	oth to top327	4 Bottom	3290 1	Total Depth of W	eli 3290 Fee
Silice Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from. Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from. feet to detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from. feet to detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from. feet to detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used introducing it into the hole. If cement or other plugs was placed and the method or methods used in introducing Crushed Received 150 a. S. Cement 150' = 30' Fumped Hyy, Mud 150' = 30' Fumped Hyy, M	_						
Silice Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from. Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from. feet to detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from. feet to detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from. feet to detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used introducing it into the hole. If cement or other plugs was placed and the method or methods used in introducing Crushed Received 150 a. S. Cement 150' = 30' Fumped Hyy, Mud 150' = 30' Fumped Hyy, M	OH CAS OF WATER RECOR	ידים				C	ASING RECORD
Describe in detail the manner in which the well was plagged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from. Dumped Crushed Rook. 2920! — 3269! Cost. General 3269! — 3269! Pumped Hyv. Mud 150! — 30! Pumped Hyv. Mud 150! — 30! Pumped Hyv. Mud 3230! — 210! Dusped Grashed Rock. 210! — 150! Dusped Grashed Rock. 210! — 150! Dusped Grashed Rock. 210! — 150! Correspondence regarding this well should be addressed to. G. A. Younic Correspondence regarding this well should be addressed to. G. A. Younic (Signature) P. Batton G. Batton G. Batton G. Batton G. A. Younic (Signature) P. Batton G. Batton	OIL, GAS OR WATER RECOR						ABING RECORD
Describe in detail the manner in which the well was plagged, indicating where the mud fluid was placed and the method or methods used is introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from	Formation			То	Size	Put In	Pulled Out
Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from	Siliceous Lime	Oil	3274	3290			
Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in atroducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet for each plug set. Dumped Crushed Rock 32901 = 32691 S. S. Gement 32691 = 32501 Pumped Hyy, Mud 1501 = 301 Pumped Hyy, Mud 32501 = 2101 10 sx. Gement 301 = 10! Bottom Cellar Dumped Crushed Rock 210! = 150! 20 sx. Gement 190! = 150! Correspondence regarding this well should be addressed to G. A. Younde **RATE OF Konsas G. A. Younde (mapped and the same are true and correct. So help me God ger A. Younde (signature) G. A. Younde (signature) G. B. Younde (Signature) P. G. Box 7, Ellinmood, Kensass Subscribed well as filed and that the same are true and correct. So help me God (Signature) P. G. Box 7, Ellinmood, Kensass Subscribed well as filed and that the same are true and correct. So help me God (Signature) P. G. Box 7, Ellinmood, Kensass Subscribed well as filed and that the same are true and correct. So help me God (Signature) R. D. Box 7, Ellinmood, Kensass Subscribed well as filed and that the same are true and correct. So help me God (Signature) R. D. Box 7, Ellinmood, Kensass Subscribed well as filed and that the same are true and correct. So help me God (Signature) R. D. Box 7, Ellinmood, Kensass Subscribed well as filed and that the same are true and correct. So help me God (Signature) R. D. Box 7, Ellinmood, Kensass Subscribed well as filed and that the same are true and correct. So help me God (Signature) R. D. Box 7, Ellinmood, Kensass Subscribed well as filed and that the same are true and correct. So help me God (Signature) R. D. Box 7, Ellinmood, Kensass Subscribed well as filed and that the same are true and correct. So help me God (Signature) R. D. Box 7, Ellinmood, Kensass (Addess) R. D. Box 7, Ellinmood, Kensass (Addess) R. D. Box 7, Ellinmood, Kensass (Addess) R. D. Box 7, Ellinmood, Renesses (A					6	3295	2603
Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from							
Describe in detail the manner in which the well was plugged, indicating where the mid fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from							
Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set. Dumped Crushed Rock 32901 = 32591 Pumped Hyy. Mud 150! = 30! Fumped Hyy. Mud 3250! = 210! Dumped Crushed Rock 210! = 150! 20 sx. Gement 30! = 10! Bottom Cellar Dumped Crushed Rock 210! = 150! 20 sx. Gement 190! = 150! Correspondence regarding this well should be addressed to G. A. Younis. FLATE OF. Kansas , COUNTY OF. Barton , ss. G. A. Younis. FLATE OF. Kansas , COUNTY OF. Barton , ss. G. A. Younis. G. A. Younis							,,, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set. Dumped Crushed Rock 3290! _ 3250! Pumped Ryy. Mud 150! _ 30! Pumped Hyy. Mid 3250! _ 210! 10 sx. Cement 30! _ 10! Rottom Cellar Dumped Crushed Rock 210! _ 150! 20 sx. Gement. 190! _ 150! 20 sx. Gement. 190! _ 150! Correspondence regarding this well should be addressed to G. A. Younie. Correspondence regarding this well should be addressed to G. A. Younie. STATE OF Kansas _ COUNTY OF Barton _ ss. G. A. Younie _							
Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from			****	į			
Correspondence regarding this well should be addressed to G. A. Younie Address P.O. Box 7, Ellinwood, Kensas STATE OF Kansas County OF Bartion sa. G. A. Younie (employee of owner) or (owner or operator) of the above-described well seribed well as filed and that the same are true and correct. So help me God (Signature) P.G. Box 7, Ellinwood, Kensas Subscribed and Sworn to before me this Ath day of May 19.50. November 14, 1953 22-7377-8 4-49-10M							
Correspondence regarding this well should be addressed to G. A. Younie Address P.O. Box 7, Ellinwood, Kensas STATE OF Kansas , COUNTY OF Barton , ss. G. A. Younie (employee of owner) or (owner or operator) of the above-described well being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God. (Signature) P.O. Box 7, Ellinwood, Kensas (Address) SUBSCRIBED AND SWORN TO before me this. Ath day of May November 14, 1953 22-7377-8 4-49—10M NAY 5 — 1950 5-5-50	•						
Office Address P. S. BOX 1654, Oklahoma Câty, Oklahoma Câty, Oklahoma Câty, Oklahoma Câty, Oklahoma Câty Câty Câty Câty Câty Câty Câty Câty	Correspondence regarding this v						
Deing first duly sworn on eath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above described well as filed and that the same are true and correct. So help me God (Signature) P.O. Box 7, Ellinwood, Kensas (Address) Subscribed and Sworn to before me this. Ath day of May 1950 Notary Public. 22-7377-8 4-49—10M WAY 5-1950 5-5-50							
Subscribed and Sworn to before me this. 4th day of May 19.50. May commission expires. November 14, 1953. 22-7377-8 4-49—10M WAY 5 - 1950 5-5-50	being first duly sworn on oath, says:	: That I have knowled	dge of the facts, s ect. So help me (tatements, and		contained and t	he log of the above-
My commission expires. November 14, 1953. 22-7377-8 4-49—10M WAY 5 - 1950 5-5-50				P(q, Box)	7, Ellinwo	od Kensas	1949-1944-1944-1944-1944-1944-1944-1944
1953 22-7377-8 4-49—10M 22-7377-8 4-49—10M 22-7377-8 4-49—10M	Subscribed and Sworn to before	e me this 4th	day of	Mey	A)	aaress) 19.50	
1953 22-7377-8 4-49—10M 22-7377-8 4-49—10M 22-7377-8 4-49—10M	· • •	•			DY.	NKa	du
PL! GGINGMAY 5 - 1950 5-5-50	M3. commission expiresNovembe	r 14, 1953		49—10M		in transition.	Notary Public.
					IGGING		

SEC-11-T20 RPORATION
CON PAGE 14 AND RANSAS

FORMATION RECORD

DESCRIBE EACH FORMATION DRILLED. INDICATE THICKNESS, CONTENT AND WHETHER DRY, OR OIL, GAS, OR WATER BEARING.

DESCRIBE EACH FORMATION DRILLED. INC			AND WHETHER DRY, OR OIL, GAS, OR WAT	ER BEARING.	
FORMATION	тор '	воттом	FORMATION	ТОР	воттом
Sand, shells, and shale Shale and red rock Anhydrite Shale and shells Salt Shale and shells Lime Shale and shells Sand Broken lime Shale and lime Broken lime Shale and shells Lime Shale and shells Broken lime Shale and shells Lime Shale and shells Lime Shale and shells	0 212 485 510 1000 1200 1370 1400 1665 1680 1950 2170 2228 2360 2385 2499	212 485 510 1000 1200 1370 1400 1665 1680 1950 2170 2228 2360 2385 2499 3005	FORMATION	ТОР	ВОТТОМ
Lime	3005	3265			
Shale ,	3265	3275			
Coring Record #1 3275-3285 5'/10' Recovery Dol. gray, very porous, good saturation, 4'6", Dol. gray dense, very cherty, little saturation, 6".	ř L	3285			- - - - - - - - - - - - - - - - - - -
Top Siliceous	3274				1
Cable Tool Cores Cleaning out to bottom Lime-fair saturation	3 2 85 3288	3288 3290			·
Total Depth	3290			,	
Acidizing Record Acidized with 2000 gallons D treatment in 51 minutes					
Date of first work Date drilling commenced Date drilling completed Date of completion Date potential effective	10-9-37 10-21-37 11-25-37 11-27-37 11-28-37		·		
]		•		
•			· *		
·					
	}		<u></u>		
:					
·				•	
				, I	
					li .
			PLUGGING FILE SEC-11.T-20.P.11 BOOK PAGE 147-LINE 15		
•	l l			War-	

FORM 90 11-45

15.009.14455.0000 STANOLIND OIL AND GAS COMPANY

LEAGE F. Panning 18 Section 5 Section 5 Section 5 Section 6 Section 5 Section 6 Section 5 Section 6 Section 5 Section 6 Section	TWP. 20 S	WELL RECO	RD	SUPPLEMENTA	l.
LICATION OF WELL 230 FT. DEUTY CITY DEPOTE LINE AND 2310 CONTROL OF WELL 230 FT. DEUTY CITY DEVELOPMENT LINE AND 2310 CONTROL OF WELL 230 FT. DEUTY CITY DEVELOPMENT LINE AND 2310 CONTROL OF WELL 230 FT. DEUTY CITY DEVELOPMENT LINE AND 2310 CONTROL OF WELL 230 FT. DEUTY CITY DEVELOPMENT LINE AND 2310 CONTROL OF WELL 230 FT. DEUTY CITY DEVELOPMENT LINE AND 2310 CONTROL OF WELL 230 FT. DEUTY CITY DEVELOPMENT LINE AND 2310 CONTROL OF WELL 230 FT. DEUTY CITY DEVELOPMENT LINE AND 2310 CONTROL OF WELL 230 FT. DEUTY CITY DEVELOPMENT LINE AND 2310 CONTROL OF WELL 230 FT. DEUTY CITY DEVELOPMENT LINE AND 2310 CONTROL OF WELL 230 FT. DEUTY CITY DEVELOPMENT LINE AND 2310 CONTROL OF WELL 230 FT. DEUTY CITY DEVELOPMENT LINE AND 2310 CONTROL OF WELL 230 FT. DEUTY CITY DEVELOPMENT LINE AND 2310 CONTROL OF WELL 230 FT. DEUTY CITY DEVELOPMENT LINE AND 2310 CONTROL OF WELL 230 FT. DEUTY CITY DEVELOPMENT LINE AND 2310 CONTROL OF WELL 230 FT. DEUTY CITY DEVELOPMENT LINE AND 2310 CONTROL OF WELL 230 FT. DEUTY CITY DEVELOPMENT LINE AND 2310 CONTROL WELL 230 FT. DEUTY CITY DEVELOPMENT LINE AND 2310 CONTROL WELL 230 FT. DEUTY CITY DEVELOPMENT LINE AND 2310 CONTROL WELL 230 FT. DEUTY CITY DEVELOPMENT LINE AND 2310 CONTROL WELL 230 FT. DEUTY CITY DEVELOPMENT LINE AND 2310 CONTROL WELL 230 FT. DEUTY CITY DEVELOPMENT LINE AND 2310 CONTROL WELL 230 FT. DEUTY CITY DEVELOPMENT LINE AND 2310 CONTROL WELL 230 FT. DEUTY CITY DEVELOPMENT LINE AND 2310 CONTROL WELL 230 FT. DEUTY CITY DEVELOPMENT LINE AND 2310 CONTROL WELL 230 FT. DEUTY CITY DEVELOPMENT LINE AND 2310 CONTROL WELL 230 FT. DEUTY CITY DEVELOPMENT LINE AND 2310 CONTROL WELL 230 FT. DEUTY CITY DEVELOPMENT LINE AND 2310 CONTROL WELL 230 FT. DEUTY CITY DEVELOPMENT LINE AND 2310 CONTROL WELL 230 FT. DEUTY CITY DEVELOPMENT LINE AND 2310 CONTROL WELL 230 FT. DEUTY CITY DEVELOPMENT LINE AND 2310 CONTROL WELL 230 FT. DEUTY CITY DEVELOPMENT LINE AND 2310 CONTROL WELL 230 FT. DEUTY CITY DEVELOPMENT LINE AND 2310 CONTROL WELL 230 F	N OR S	T Pann	ing HAN	(ENTER "X" WHEN	APPLICABLE)
Service Serv					
### PACKER RECORD DATE DA		LOCATION OF WELL: 3	30 FT. ☐ SOUTH OF T	HE SOUTH LIN	E AND 2310
DEPOSITION DOMESTIC TOWN TO STATE SAME TOWN THE MADE TOWN THE STATE STATE STATE STATE SAME TOWN THE STATE ST		G XEAST DEA	ST . ST LINE OF THES	E 1/4 SE	NW
BATCO COUNTY SAME AND THE ELEVATION DEPTH OF THE TOTAL PROCESS BOX 591, TAILOUS USED TO MAKE AND THE SAME AND	#5 o o	- E 	30 🖺 NG	ORTH 11	EAST
ELEVATION DETTICK FIF. 1759 GROUDS 1756 COMPLETED AS 8 OIL WELL GAS WELL GASTER GAST WELL GAS		OF SECTION	OWNSHIP <u>20 x</u> jsc	OUTH. RANGE	
ELEVATION DESTRICK FIF. 1759 GROUDE 1756 COMPLETED AS 8 OIL WELL GAS WELL		Barton cou	NTY	Kar	
DRILLING; COMMENCED 10-22 :9.37 COMPLETED 11-25 :9. DRILLING; COMMENCED 10-21 :9.37 COMPLETED 11-25 :9. OPERATING COMPANY SERIOLING OIL and Gas Company Address Eds 591; Tules, Oklahoma OIL OR OAS SANDS OF ZONES INME TOWN TO WATER SANDS OF ZONES INME TOWN TO WATER SANDS OF ZONES WATER SANDS OF ZONES WATER SANDS TO WATER LIVE TO WATER LIVE TO WATER LIVE TO WATER LIVE TO WATER SANDS TO WATER LIVE TO W					56
DRILLING; COMMENCED 10-22 :9.37 COMPLETED 11-25 :9. DRILLING; COMMENCED 10-21 :9.37 COMPLETED 11-25 :9. OPERATING COMPANY SERIOLING OIL and Gas Company Address Eds 591; Tules, Oklahoma OIL OR OAS SANDS OF ZONES INME TOWN TO WATER SANDS OF ZONES INME TOWN TO WATER SANDS OF ZONES WATER SANDS OF ZONES WATER SANDS TO WATER LIVE TO WATER LIVE TO WATER LIVE TO WATER LIVE TO WATER SANDS TO WATER LIVE TO W		COMPLETED AC. AT OU	WELL GAS WELL	- WATER WI	ELL CIDRY HOLI
OPERATING COMPANY SCRIPTION I SILICOUR LINE I SUBJECT TO DESCRIPTION I SUBJEC		_	_		
OIL OR CAS SANDS OR ZONES Silideous Lime	LOCATE WELL CORRECTLY	DRILLING: COMMENCE	<u> 10-21 19_37</u>	_ COMPLETED	11 <u>-25</u> 19
I SILICACUA LINO 3274 3290 SILICACUA SI	OPERATING COMPANY Stanolind Oil	and Gas Company	address_Box_59	l <u>, Tulsa, Ol</u>	rlahoma
SILICOCUS LIMB 327A 3290 WATER SANDS WATER	NAME				FROM TO
WATER SANDS WATER SANDS WATER SANDS MANK FROM 10 MATER LYVI LINER SCHEEN RECORD LONGETT OF SELL BUSQUERMONTS LINER SCHEEN RECORD MALE AND TYPE CASING RECORD TOVERALL BUSQUERMONTS LINER SCHEEN RECORD MALE AND TYPE CASING RECORD TOVERALL BUSQUERMONTS LINER SCHEEN RECORD MALE AND TYPE CASING RECORD TARKS SANDE OUTSIT ATTEMS WERE PULLED) PACKER RECORD MALE AND TYPE PACKER RECORD MUDDING RECORD MUDDING RECORD MUDDING RECORD STEAT MALE AND TYPE CEMENTING RECORD WHERE ST AT MALE AND TYPE WHERE ST ASSOCIATION SELDED TO PROTECT SANDS WHEN OUTER STRINGS WERE PULLED) WHERE BOTTOM HOLE PLUGS USED! SALHOUR PRODUCTION OR POTENTIAL TEST SWEDDED 37 Dbls. 011 psr hour, hefter acidizing thru 67 cessing and the subsences was SHALD. IN PROSSURE BALLY TO SERVE USED FROM 3285 FEET TO 3290 FEET, AND FROM FREE TO FREE	.1	4		<u>,</u>	
WATER SANDS WATER SANDS WATER SANDS WATER SANDS WATER SANDS LINER SCREEN RECORD CASING RECORD OFFILIA MEASUREMENT) CASING RECORD OFFILIA MEASUREMENT OF SET AT	Siliceous_Lime	3274 3290	_ 		
WATER SANDS WATER	<u> </u>	5	· · · · · · · · · · · · · · · · · · ·		
CASING RECORD (OVERALL MEASUREMENT) 2 CASING RECORD (OVERALL MEASUREMENT) DESCRIPTION DATE SPACE PRET TO PROTECT SAME AND TYPE OD 20 10 National 3268'4" (Threads off - landed at 3274') PACKER RECORD SIZE LENGTH SET AT MAKE AND TYPE DESCRIPTION DESCRIPTION DESCRIPTION DESCRIPTION ACCEMENTING RECORD SIZE LENGTH SET AT MAKE AND TYPE DESCRIPTION MUDDING RECORD MUDDING RECORD MUDDING RECORD MUDDING RECORD MUDDING RECORD MIDDING RECORD METHOD MAKE AND TYPE MIDDING RECORD	3	6		<u></u>	
2 CASING RECORD (OVERALL MEASUREMENT) 2 CASING RECORD (OVERALL MEASUREMENT) 3/4" OD 35.75# 8 Wheeling 212'0" (Threads off - landed at 212') OD 20 10 National 3268'4" (Threads off - landed at 274') PACKER RECORD OD 20 10 National 3268'4" (Threads off - landed at 274') PACKER RECORD OD 20 10 National 3268'4" (Threads off - landed at 277') OD 20 10 National 3268'4" (Threads off - landed at 277') PACKER RECORD OD 20 10 National 3268'4" (Threads off - landed at 277') OD 20 10 National 3268'4" (Threads off - landed at 277') PACKER RECORD OD 20 10 National 3268'4" (Threads off - landed at 277') PACKER RECORD OD 20 10 National 3268'4" (Threads off - landed at 277') PACKER RECORD OD 20 10 National 3268'4" (Threads off - landed at 277') PACKER RECORD MUDDING RECORD OD 3/4"ODD14'9" 200 011bay Halliburton II 0D 3295'1" 100 Daway Halliburton WHAT METHOD WAS USED TO PROTECT SANDS WHEN OUTER STRINGS WERE PULLED) WERE BOTTOM HOLE PLUGS USED WERE BOTTOM HOLE PLUGS USED FEET TO 3280 FEET, AND FROM FEET TO FE	NAME FROM			FROM	TO WATER LEVE
CASING RECORD OVERALL MEASUREMENT? CASING RECORD OVERALL MEASUREMENT? CASING RECORD OVERALL MEASUREMENT? CASING RECORD OVERALL MAKE GRADE OUNTY SET AT TOTAL SOFTON MAKE AND TYPE OD 20 10 National 3268'4" (Threads off - landed at 212') OD 20 10 National 3268'4" (Threads off - landed at 3274') PACKER RECORD PACKER RECORD PACKER RECORD MAKE AND TYPE SIZE LENGTH SET AT MAKE AND TYPE SIZE LENGTH SET AT MAKE AND TYPE SIZE LENGTH SET AT MAKE AND TYPE SIZE LENGTH METHOD SIZE LENGTH METHOD METHOD OD 3295'1" 100 Daway Hallaburton SI OD 3295'1" 100 Daway Hallaburton WHAT METHOD WAS USED TO PROTECT EARDS WHEN OUTER STRINGS WERE PULLED! WERE BOTTOM HOLE PLUGS USED? SIZE AT SOME USED FROM O FEET TO 3285 FEET. AND FROM PEET TO FEET TO FEET TO FEET TO FEET TO FEET TO FEET TO SEATON FROM PEET TO FEET TO FEET TO SEATON FROM PRODUCTION OR POTENTIAL TEST, SWADDED 37 DDIS. DIL DAT HORIT, DEFORE acidizing thru 6" CASING BHT. STARE LEST OF WAS MENULOS WERE USED FROM 18 DDIS. DIL DAT HORIT, DEFORE acidizing thru 6" CASING BHT. STARE LEST OF WAS MORNIZORE AND TO THE SET OF OWN MORNIZOR DEFORM THE TOWN SHAPE WILL RECORD TO THE RECORD OF THE SET ON SHAPE THE SET OF WAS MORNIZOR DEFORMED AND SHAPE. WE WINDERSON TO BEFORE ME THIS DAY OF MAKE AND THE AND COMMISSION EXPIRES MY COMMISSION EXPIRES MY COMMISSION EXPIRES MY COMMISSION EXPIRES	1	3			
CASING RECORD (OVERALL MESUREMENT) SIZE OVERATTY SET AT MAKE AND TYPE OD 20 10 National 3268'4" (Threads off - landed at 212') OD 20 10 National 3268'4" (Threads off - landed at 3274') PACKER RECORD PACKER RECORD FRACE RECORD SIZE LENGTH SET AT MAKE AND TYPE SIZE LENGTH SET AT MAKE AND TYPE SIZE LENGTH SET AT MAKE AND TYPE SIZE LENGTH METHOD SIMAL PRESS METHOD SIZE LENGTH METHOD SIMAL PRESS METHOD WERE BOTTOM HOLE PLUGS USED? WERE BOTTOM HOLE PLUGS USED? WERE BOTTOM HOLE PLUGS USED? IF SO, STATE KIND, DEPTH SET. AND RESULTS OBTAINED AND STATE KIND, DEPTH SET. AND RESULTS OBTAINED CABLE TOOLS WERE USED FROM 3285 FEET TO 3290 FEET, AND FROM FEET TO FEET CABLE OF THE METHOD SIZE SANDS WERE DESCRIPTION OF POTENTIAL TEST SWADDED 37 DOLLAR PRODUCTION OR POTENTIAL TEST SWADDED 37 DOLLAR PLANT THIS WELL RECORD TO THE AND THE AND THE SET ON THE METHOD SHADE SET OF THE MEMORETE AND THE SET OF THE MEMORETE AND SHADE SET OF THE MEMORET AND SHADE SET	2	 			
3/4" OD 35.75# 8 Wheeling 212'0" (Threads off - landed at 212') OD 20 10 National 3268'4" (Threads off - landed at 3274') PACKER RECORD PACKER RECORD SIZE LENGTH SET AT MAKE AND TYPE MUDDING RECORD SIZE LENGTH SET AT MAKE AND TYPE METHOD FINAL PRESS METHOD RESULTS 3/4"ODD 14'9" 200 Oilmax Halliburton OD 3295'1" 100 Dawley Halliburton WHAT METHOD WAS USED TO PROTECT SANDS WHEN OUTER STRINGS WERE PULLED! WERE BOTTOM HOLE PLUGS USED: IF SO. STATE KIND. DEPTH SET, AND RESULTS OBTAINED ROTARY TOOLS WERE USED FROM 3285 FRET TO 3285 FEET. AND FROM FEET TO FEE 24. HOUR PRODUCTION OR POTENTIAL TEST SWEDDED 37 bbls. Oil per hour, before acidizing thru 6" casing 8 hr. state test 1623 bbls. Oil, no water, pumping 36-54" SPM Thru 3" Tubbrageé" Buscher, Square in the set of PM YER FROM LEGES. SHUT. IN PRESSURE SHUT. IN THE UNDERSIDED. BEING FIRST AND SONN UPON CATH. STATE THAT THIS WELL RECORD IS TRUE AND CORRECT ACCIDING THE COMMISSION. EXPIRES MY COMMISSION EXPIRES NO STATE WINDS OF THE SET OF PM YER FROM LEGES. DAY OF THE SAME AND TITLE SUBSCRIBED AND SWORN TO BEFORE ME THIS. DAY OF MY COMMISSION EXPIRES NO STATE WINDS OF THE SET OF PM YER FROM LEGES. DAY OF MY COMMISSION EXPIRES NO STATE WINDS OF THE SET OF THE PROVINCE THAT THIS WELL RECORD IS TRUE AND CORRECT ACCIDING THE SAME AND TITLE SUBSCRIBED AND SWORN TO BEFORE ME THIS. DAY OF MY COMMISSION EXPIRES NO STATE WINDS OF THE SAME AND TITLE NOT THE WORD SAME AND TITLE NOT THE		EASUREMENT)	LINER-SC	L L CREEN RECORD	<u>_</u>
PACKER RECORD SIZE LENGTH SET AT NAME AND TYPE METHOD SIZE WHERESET CEMENT FIRST SACKS BRAND TYPE METHOD PRODUCTION METHOD METHOD PRODUCTION METHOD PRODUCTION METHOD PRODUCTION METHOD PRODUCTION WERE BOTTOM HOLE PLUGS USED) FEET TO 3285 FEET TO 3290 FEET, AND FROM FEET TO FEET FEET ZEL HOURS BUILT-IN PRESSURE FEET TO TO THE SEET OF NEW AND WELL BE TO MEN AND WELLE THAT THIS WELL RECORD IS TRUE AND. COMMENT ACCORDING TO THE RECORDS OF THE MAND AND THELE SET OF MEN AND WELL BE TO MEN AND WELL B	DESCRIPTION CSG, SIZE WEIGHT THREADS MAKE	QUANTITY SIZE	QUANTITY FEET TO	SET AT	MAKE AND TYPE
PACKER RECORD PACKER RECORD SIZES LENGTH SET AT NAME AND TYPE SIZES LENGTH SET AT NAME AND TYPE MIDDING RECORD GITE WHERE SET CEMENT FERT SACKS BRAND TYPE METHOD STATE KIND. DEPTH SET, AND RESULTS OBTAINED. WHAT METHOD WAS USED TO PROTECT SANDS WHEN OUTER STRINGS WERE PULLED! WERE BOTTOM HOLE PLUGS USED, WERE BOTTOM HOLE PLUGS USED, FEET TO 3285 FEET, AND FROM FEET TO FEE CABLE TOOLS WERE USED FROM 0 FEET TO 3285 FEET, AND FROM FEET TO FEE 24. HOUR PRODUCTION OR POTENTIAL TEST SVRADDED 37 bbls. 011 per hour, before acidizing thru 6" Casing Bhr. State test 1623 bbls. 011, no water, pumping 36-54" SFM Thru 3" Tubbange6" BBLG B hr. State test 1623 bbls. 011, no water, pumping 36-54" SFM Thru 3" Tubbange6" BBLG FEAS WELL UBBLG FEET PER 24 HOURS SHUT. IN PRESSURE SHUT. IN PRESSURE LESS, PER SQUARE IN PROSECULAR OF THE WARD AND WILLESS, PER SQUARE IN SUBSCRIBED AND SWORN TO BEFORE ME THIS DAY OF SATE WAY AND WILLESS. PER SQUARE IN SUBSCRIBED AND SWORN TO BEFORE ME THIS DAY OF SATE WAY AND WILLESS. SOUND SWORN TO BEFORE ME THIS DAY OF SATE WAY AND WILLESS. SOUND SWORN TO BEFORE ME THIS DAY OF SATE WAY AND WILLESS. SOUND SWORN TO BEFORE ME THIS DAY OF SATE WAY AND WILLESS. SOUND SWORN TO BEFORE ME THIS DAY OF SATE WAY AND WILLESS. SOUND SWORN TO BEFORE ME THIS DAY OF SATE WAY AND WILLESS. SOUND SWORN TO BEFORE ME THIS DAY OF SATE WAY AND WILLESS. SOUND SWORN TO BEFORE ME THIS DAY OF SATE WAY AND WILLESS. SOUND SWORN TO BEFORE ME THIS DAY OF SATE WAY AND WILLD SWORN TO BEFORE ME THIS DAY OF SATE WAY AND WILLD SWORN TO BEFORE ME THIS DAY OF SATE WAY AND WILLD SWORN TO BEFORE ME THIS DAY OF SATE WAY AND WILLD SWORN TO BEFORE ME THIS DAY OF SATE WAY AND WILLD SWORN TO BEFORE ME THIS DAY OF SATE WAY AND WILLD SWORN TO BEFORE ME THIS DAY OF SATE WAY AND WILLD SWORN TO BEFORE ME THIS DAY OF SATE WAY AND WILLD SWORN TO BEFORE ME THIS DAY OF SATE WAY AND WILLD SWORN TO BEFORE ME THIS DAY OF SATE WAY AND WILLD SWORN TO SEPOND SWORN TO BEFORE ME THIS DAY OF SATE WAY AND WILLD SWORN TO SEPOND SWORN TO SEPOND SWORN T	3/4" OD 35.75# 8 Wheeling	212'0"	(Threads off	- landed at	(יבוק)
PACKER RECORD SIZE LENGTH SET AT MAKE AND TYPE CEMENTING RECORD SIZE CEMENTING RECORD SIZE CEMENTING RECORD MUDDING RECORD CASLE TOOLS RESULTS ALONG SAARD TYPE METHOD PINAL PRESS METHOD FINAL PRESS METHOD MIDDING METHOD METH					,
CEMENTING RECORD CEMENT METHOD FINAL PRESS METHOD SIZE WHERE SET SACKS SHAND TYPE METHOD FINAL PRESS METHOD 3/4"OD214"9" 200 O11 max Halliburton WHAT METHOD WAS USED TO PROTECT SANDS WHEN OUTER STRINGS WERE PULLED] WHAT METHOD WAS USED TO PROTECT SANDS WHEN OUTER STRINGS WERE PULLED] WERE BOTTOM HOLE PLUGS USED; FEST TO 3290 FEET, AND FROM FEET TO FEET FEET	OD 20 10 Nationa	L 3268'4"	(Threads off	- <u>Landed at</u>	3274.*)
CEMENTING RECORD CEMENT MAKE AND TYPE SIZE WHERE SET SACKS SHAND TYPE GEMENT GEMENT GEMENT FEST SACKS SHAND TYPE METHOD FINAL PRESS METHOD ACADIC TOOLS) MUDDING RECORD (CABLE TOOLS) METHOD ACADIC TOOLS A		- S. II			
SIZE WHERE SET CEMENT TYPE METHOD FINAL PRESS METHOD RESULTS 3/4"0D214'9" 200 Oilmax Halliburton ST 0D 3295']" 100 Deway Halliburton WHAT METHOD WAS USED TO PROTECT SANDS WHEN OUTER STRINGS WERE PULLED? WERE BOTTOM HOLE PLUGS USED? WERE BOTTOM HOLE PLUGS USED? JF 50. STATE KIND, DEPTH SET, AND RESULTS OBTAINED ROTARY TOOLS WERE USED FROM 0 FEET TO 3285 FEET, AND FROM FEET TO FEET CABLE TOOLS WERE USED FROM 3285 FEET TO 3290 FEET, AND FROM FEET TO FEET 24. HOUR PRODUCTION OR POTENTIAL TEST SWEDDED 37 bbls. oil per hour, before acidizing thru 6" casing 8 hr. state test 1623 bbls. oil, no water, pumping 36-5/4" SFM Thru 3" Tubingre6" BBLS IF GAS WELL, CUBIC FEET PER 24 HOURS SHUT, STATE THAT THIS WELL RECORD IS TRUE AND, CORNECT ACCORDING TO THE RECORDS OF THE AND TO THE BEST OF MY KNOWLEDGE AND BELIEF. NOTARY (PUBLIC) TO THE DES		D)			AKE AND TYPE
SIZE WHERE SET CEMENT TYPE METHOD FINAL PRESS METHOD RESULTS 3/4"0D214'9" 200 Oilmax Halliburton ST 0D 3295']" 100 Deway Halliburton WHAT METHOD WAS USED TO PROTECT SANDS WHEN OUTER STRINGS WERE PULLED? WERE BOTTOM HOLE PLUGS USED? WERE BOTTOM HOLE PLUGS USED? JF 50. STATE KIND, DEPTH SET, AND RESULTS OBTAINED ROTARY TOOLS WERE USED FROM 0 FEET TO 3285 FEET, AND FROM FEET TO FEET CABLE TOOLS WERE USED FROM 3285 FEET TO 3290 FEET, AND FROM FEET TO FEET 24. HOUR PRODUCTION OR POTENTIAL TEST SWEDDED 37 bbls. oil per hour, before acidizing thru 6" casing 8 hr. state test 1623 bbls. oil, no water, pumping 36-5/4" SFM Thru 3" Tubingre6" BBLS IF GAS WELL, CUBIC FEET PER 24 HOURS SHUT, STATE THAT THIS WELL RECORD IS TRUE AND, CORNECT ACCORDING TO THE RECORDS OF THE AND TO THE BEST OF MY KNOWLEDGE AND BELIEF. NOTARY (PUBLIC) TO THE DES		13 3.			
SIZE WHERE SET CEMENT TYPE METHOD FINAL PRESS METHOD RESULTS 3/4"0D214'9" 200 Oilmax Halliburton ST 0D 3295']" 100 Deway Halliburton WHAT METHOD WAS USED TO PROTECT SANDS WHEN OUTER STRINGS WERE PULLED? WERE BOTTOM HOLE PLUGS USED? WERE BOTTOM HOLE PLUGS USED? JF 50. STATE KIND, DEPTH SET, AND RESULTS OBTAINED ROTARY TOOLS WERE USED FROM 0 FEET TO 3285 FEET, AND FROM FEET TO FEET CABLE TOOLS WERE USED FROM 3285 FEET TO 3290 FEET, AND FROM FEET TO FEET 24. HOUR PRODUCTION OR POTENTIAL TEST SWEDDED 37 bbls. oil per hour, before acidizing thru 6" casing 8 hr. state test 1623 bbls. oil, no water, pumping 36-5/4" SFM Thru 3" Tubingre6" BBLS IF GAS WELL, CUBIC FEET PER 24 HOURS SHUT, STATE THAT THIS WELL RECORD IS TRUE AND, CORNECT ACCORDING TO THE RECORDS OF THE AND TO THE BEST OF MY KNOWLEDGE AND BELIEF. NOTARY (PUBLIC) TO THE DES					
WHAT METHOD WAS USED TO PROTECT SANDS WHEN OUTER STRINGS WERE PULLED? WHAT METHOD WAS USED TO PROTECT SANDS WHEN OUTER STRINGS WERE PULLED? WERE BOTTOM HOLE PLUGS USED? FEET TO 3285 FEET, AND FROM FEET TO FEET FEET	CEMENT	ING RECORD		MUDDING I	RECORD
WHAT METHOD WAS USED TO PROTECT SANDS WHEN OUTER STRINGS WERE PULLED? WERE BOTTOM HOLE PLUGS USED? FEET TO 3285 FEET AND FROM FEET TO FEET	S17F	TYPE METHOD	FINAL PRESS		
WHAT METHOD WAS USED TO PROTECT SANDS WHEN OUTER STRINGS WERE PULLED? WERE BOTTOM HOLE PLUGS USED? FEET TO 3285 FEET AND FROM FEET TO FEET	מונים מסכ ייפיגוקמטייג/ג מ	av Halliburton			
WHAT METHOD WAS USED TO PROTECT SANDS WHEN OUTER STRINGS WERE PULLED? WERE BOTTOM HOLE PLUGS USED? PEET TO 3285 FEET AND FROM FEET TO FEET					
WERE BOTTOM HOLE PLUGS USED? [F SO. STATE KIND, DEPTH SET, AND RESULTS OBTAINED	6" OD 3295'1" 100 Dew	y Halliburton	_		
WERE BOTTOM HOLE PLUGS USED? [F SO. STATE KIND, DEPTH SET, AND RESULTS OBTAINED	·				- TV
WERE BOTTOM HOLE PLUGS USED? [F SO. STATE KIND, DEPTH SET, AND RESULTS OBTAINED					77
ROTARY TOOLS WERE USED FROM 0 FEET TO 3285 FEET, AND FROM FEET TO FEET	WHAT METHOD WAS USED TO PROTECT SANDS	WHEN OUTER STRINGS WERE PU	-LED1		· ·
ROTARY TOOLS WERE USED FROM 0 FEET TO 3285 FEET, AND FROM FEET TO FEET	•	•	WF	PE BOTTOM NOLE	DUIGE USED?
ROTARY TOOLS WERE USED FROM 0 FEET TO 3285 FEET, AND FROM FEET TO FEET TO FEET TO FEET TO SUBJECT T		· <u>-</u>		NE DOTTOM HOLE	-L069 03LD1
CABLE TOOLS WERE USED FROM 3285 FEET TO 3290 FEET, AND FROM FEET TO FE	IF SO, STATE KIND, DEPTH SET, AND RESULTS	DBTAINED			
24-HOUR PRODUCTION OR POTENTIAL TEST SWabbed 37 bbls. oil per hour, before acidizing thru 6" casing 8 hr. state test 1623 bbls. oil, no water, pumping 36-54" SPM Thru 3" Tubimge6" BBLS IF GAS WELL, CUBIC FEET PER 24 HOURS SHUT, IN PRESSURE SHUT, IN PRESSURE LBS. PER, SQUARE IN OFFICE AND TO THE BEST OF MY KNOWLEDGE AND BELIEF. I. THE UNDERSIGNED, BEING FIRST DULY SWORN UPON OATH, STATE THAT THIS WELL RECORD IS TRUE AND, CORRECT ACCORDING TO THE RECORDS OF THE SUBSCRIBED AND SWORN TO BEFORE ME THIS DAY OF: MY COMMISSION EXPIRES NOTARY (RUBLIC) COMMISSION EXPIRES	ROTARY TOOLS WERE USED FROM 0	feet to <u>3285</u> i	EET, AND FROM	FEET TO_	FEET
24-HOUR PRODUCTION OR POTENTIAL TEST SWADDED 37 bbls. oil per hour, before acidizing thru 6" casing 8 hr. state test 1623 bbls. oil, no water, pumping 36-54" SPM Thru 3" Tubimge6" BBLS IF GAS WELL, CUBIC FEET PER 24 HOURS SHUT, IN PRESSURE SHUT, IN PRESSURE LBS. PER, SQUARE IN OFFICE AND TO THE BEST OF MY KNOWLEDGE AND BELIEF. I. THE UNDERSIGNED, BEING FIRST DULY SWORN UPON OATH, STATE THAT THIS WELL RECORD IS TRUE AND, CORRECT ACCORDING TO THE RECORDS OF THE SUBSCRIBED AND SWORN TO BEFORE ME THIS DAY OF: MY COMMISSION EXPIRES NOTARY (RUBLIC) COMMISSION EXPIRES	CABLE TOOLS WERE USED FROM 3285		EET, AND FROM	FEET TO	FEET
8 hr. state test 1623 bbls. oil, no water, pumping 36-54" SPM Thru 3" Tubimgree" BBLS IF GAS WELL, CUBIC FEET PER 24 HOURS I, THE UNDERSIGNED, BEING FIRST DULY SWORN UPON OATH, STATE THAT THIS WELL RECORD IS TRUE AND, CORRECT ACCORDING TO THE RECORDS OF THE SUBSCRIBED AND SWORN TO BEFORE ME THIS BBLS MAY 5 - 1050 MAY 5 - 1050 MY COMMISSION EXPIRES NOTARY RUBLIC COMMISSION EXPIRES				,,	
IF GAS WELL, CUBIC FEET PER 24 HOURS I, THE UNDERSIGNED, BEING FIRST DULY SWORN UPON OATH, STATE THAT THIS WELL RECORD IS TRUE AND, CORRECT ACCORDING TO THE RECORDS OF THE OFFICE AND TO THE BEST OF MY KNOWLEDGE AND BELIEF. SUBSCRIBED AND SWORN TO BEFORE ME THIS DAY OF: MY COMMISSION EXPIRES NOTARY (RUBLIC)	24-HOUR PRODUCTION OR POTENTIAL TEST_	wanned)/ onis. Oil_	er nour, before	acidizing t	nru 6" casing
I. THE UNDERSIGNED, BEING FIRST DULY SWORN UPON OATH, STATE THAT THIS WELL RECORD IS TRUE AND, CORRECT ACCORDING TO THE RECORDS OF THE OFFICE AND TO THE BEST OF MY KNOWLEDGE AND BELIEF. MAY 5 = 1050 SUBSCRIBED AND SWORN TO BEFORE ME THIS DAY OF 18 THE OFFICE AND THE RECORDS OF THE RECORD OF THE RECORDS	8 hr. state test 1623 bbls. c	il, no water, pumping	: 36-54" SPM Thru	1 3" Tubiwngre	€ <u>II</u> BBLS.
SUBSCRIBED AND SWORN TO BEFORE ME THIS DAY OF 18 NAME AND TITLE MY COMMISSION EXPIRES NOTARY (RUBLIC) (CONTO)	IF GAS WELL, CUBIC FEET PER 24 HOURS	sht	T-IN PRESSURE		LBS. RER SQUARE IN
SUBSCRIBED AND SWORN TO BEFORE ME THIS DAY OF 19 NAME AND TITLE MY COMMISSION EXPIRES NOTARY (RUBLIC) (COMMISSION)	I, THE UNDERSIGNED, BEING FIRST DULY SWOR	N UPON OATH. STATE THAT THIS WELL		RECT ACCORDING TO	THE RECORDS OF THIS
SUBSCRIBED AND SWORN TO BEFORE ME THIS DAY OF 18 NAME AND TITLE MY COMMISSION EXPIRES NOTARY (RUBLIC) CAPONI	OFFICE MAD TO THE BEST OF MY KNOWLEDGE AND BEL		· •	MAY 5 - 101	
NOTARY (RUBLIC) (CANALLY CONTROLLED TO THE CONTROLLED THE CONTROLLED TO THE CONTROLLED TO THE CONTROLLED TO THE CONTROLL	SUBSCRIBED AND SWORN TO BEFORE ME THIS	DAY OF	19 NAME	AND TITLE	Trow
	MY COMMISSION EXPIRES	· — · — · —	тои	NANCAS	V .