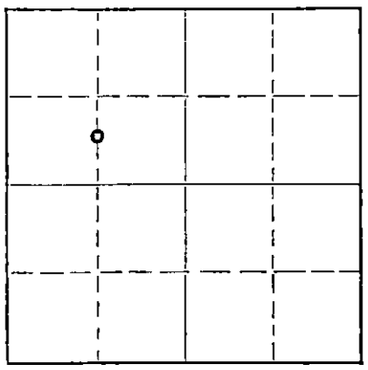
STATE OF KANSAS
STATE CORPORATION COMMISSION

15.009.14450.0000

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
212 North Market, Insurance Bldg.
Wichita, Kansas

WELL PLUGGING RECORD

NORTH



Locate well correctly on above Section Plat

Barton County. Sec. 11 Twp. 20 Rge. ~~XXX~~ 11 (W)

Location as "NE/CNW¼SW¼" or footage from lines C S/2 NW/4

Lease Owner Pan American Petroleum Corporation

Lease Name F. Panning Well No. 19

Office Address Box 1654, Oklahoma City, Oklahoma

Character of Well (completed as Oil, Gas or Dry Hole) Oil

Date well completed 5-6- 19 39

Application for plugging filed 4-8- 19 59

Application for plugging approved 4-9- 19 59

Plugging commenced 4-22- 19 59

Plugging completed 4-25- 19 59

Reason for abandonment of well or producing formation Depleted

If a producing well is abandoned, date of last production 7-25- 1958

Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Mr. Donald Truan

Producing formation Arbuckle Depth to top 3273 Bottom 3280 Total Depth of Well 3280 Feet

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS — CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
Arbuckle	Oil-Depleted	3273	3280	7"	3270	2383
				10-3/4"	199	None

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

5 Sx Cement	3280-3260
Heavy Mud	3260- 200
Rock Bridge	200- 190
30 Sx Cement	190 - 142
Heavy Mud	142- 30
Rock Bridge	30- 23
15 Sx Cement	23 to Base of Cellar

4-28-59

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Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor West Supply Company

Address Chase, Kansas

STATE OF Kansas, COUNTY OF Barton, ss.

G. A. Reynolds (employee of owner) ~~or XXXXXXXXXXXXXXXX~~ of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) G. A. Reynolds

Box 7, Ellinwood, Kansas
(Address)

SUBSCRIBED AND SWORN TO before me this 27th day of April, 19 59

Claude V. Tarrey
Notary Public.

My commission expires May 3, 1961

PLUGGING
FILE SEC. 11 T 20 R 11W
BOOK PAGE 28 LINE 41

5-44M

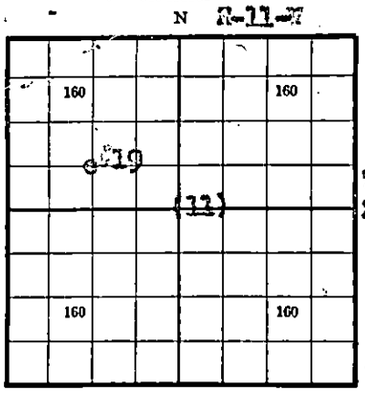
Form OB-90 1M 1-55 Central

15.009.14450.0000

STANOLIND OIL AND GAS COMPANY

WELL RECORD

640 Acres N R-11-W



Locate Well Correctly

COUNTY Barton, SEC. 11, TWP. 20 S, RGE. 11 W

COMPANY OPERATING Stanolind Oil and Gas Company

OFFICE ADDRESS P. O. Box 591, Tulsa, Oklahoma

FARM NAME F. Dunning "A" WELL NO. 19

DRILLING STARTED 4-13 1939, DRILLING FINISHED 4-30, 1939

WELL LOCATED ¼ S/2 NE NW ¼ 660 ft. North of South Line and 1320 ft. East of West Line of Quarter Section.

ELEVATION (Relative to sea level) DERRICK FLR. 1758' GROUND 1755'

CHARACTER OF WELL (Oil, gas or dry hole) Oil

OIL OR GAS SANDS OR ZONES

	Name	From	To		Name	From	To
1	Lansing	3030		4			
2	Arbuckle Dolomite	3273'	3280'6"	5			
3				6			

WATER SANDS

	Name	From	To	Water Level		Name	From	To	Water Level
1					4				
2					5				
3					6				

CASING RECORD

Size	Wt.	Thds.	Make	Amount Set Ft.	Amount Set In.	Amount Pulled Ft.	Amount Pulled In.	Packer Record Size	Packer Record Length	Packer Record Depth Set	Packer Record Make
10-3/4"	35.75	8	L.W.	199	2	(Thds. off -		Landed 204'5")			
7"	22#	8-T HT	Both.	3270	4	(Thds. off -		Landed 3273'6")			

Liner Record: Amount Kind Top Bottom

CEMENTING AND MUDDING RECORD

Size	Amount Set Feet	Amount Set In.	Sacks Cement	Chemical Gal.	Chemical Make	Method of Cementing	Amount	Mudding Method	Results (See Note)
10-3/4"	201	8	200			Halliburton			
7"	3296	12	100			Halliburton			

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NOTE: What method was used to protect sands when outer strings were pulled?

NOTE: Were bottom hole plugs used? If so, state kind, depth set and results obtained

TOOLS USED

Rotary tools were used from 0 feet to 3275 feet, and from feet to

Cable tools were used from 3275 feet to 3280'6" feet, and from feet to

Type Rig

PRODUCTION DATA

Production first 24 hours bbls. Gravity, Emulsion per cent, Water per cent

Production second 24 hours bbls. Gravity, Emulsion per cent, Water per cent

If gas well, cubic feet per 24 hours Rock Pressure, lbs. per square inch

Shotted 42 B.P.H. 400' off bottom, natural - After 2000 Gals. acid shotted 62 BPH. 2200' off bottom.
Potential Test effective 5-5-39 - 1828 Bbls. oil, no water, pumping 35-5/8" SPM - 32 Minutes

I, the undersigned, being first duly sworn upon oath, state that this well record is true, correct and complete according to the records of this office and to the best of my knowledge and belief.

C. O. Kerr Prod Foreman
Name and title

Subscribed and sworn to before me this the 26th day of May, 1939

My commission expires May 3, 1941

Ivan H. Wilson
Notary Public.

FORMATION RECORD

Give detailed description and thickness of all formations drilled through and contents of sands, whether dry, water, oil or gas.

Formation	Top	Bottom
Sand and Gravel	0	65
Blue Shale	65	160
Red Shale	160	490
Anhydrite	490	510
Blue sandy shale	510	520
Red Shale	520	763
Shale and Shells	763	1003
Shale, salt and shells	1003	1235
Shale	1235	1265
Anhydrite w/streaks of shale	1265	1305
Broken Lime	1305	1390
Shale and Shells	1390	1420
Lime	1420	1474
Lime w/shale streaks	1474	1562
Broken Lime	1562	1660
Lime	1660	1758
Broken Lime	1758	1937
Shale	1937	1970
Lime and Shale	1970	2151
Shale	2151	2298
Broken Lime	2298	2350
Lime	2350	2410
Broken Lime and Shale	2410	2512
Shale	2512	2527
Lime	2527	2566
Shale	2566	2600
Lime	2600	2675
Shale	2675	2693
Shale and Shells	2693	2960
Lime	2960	2980
Shale	2980	2990
Lime	2990	3010
Shale and Shells	3010	3030
Top Lansing	3030	
Lime	3030	3190
Shale	3190	3205
Lime	3205	3245
Shale	3245	3264
Shale	3264	3270

Coring Record

Rotary

Core #1 5'/5' Rec.

Shale, grey-green, conglomeratic	3270	3273
Dolomite, tan to brown, dense to med. crystalline, slightly broken w/green shale; good porosity and saturation	3273	3275
Top Arbuckle Dolomite	3273	

Cable Tool Coring

Core #1 3'/3' Rec.

Dolomite, fair porosity and saturation	3275	3278

Core #2 2'6"/2'6" Rec.

Dolomite, fair porosity and saturation	3278	3280½
Total Depth		3280½

Acidizing Record

Acidized w/2000 gals. Dowell XX acid 5-1-59.

Date First Work	4-7-59
Date Drilling Commenced	4-13-59
Date Drilling Completed	4-30-59
Date Rods Landed	5-2-59
Date Potential Effective	5-5-59