

STATE OF KANSAS
STATE CORPORATION COMMISSION
200 Colorado Derby Building
Wichita, Kansas 67202

WELL PLUGGING RECORD
K.A.R.-82-3-117

API NUMBER 15.009.14447.0001

LEASE NAME West Silica

WELL NUMBER 5

TYPE OR PRINT
NOTICE: Fill out completely
and return to Cons. Div.
office within 30 days.

2310 Ft. from S Section Line

330 Ft. from X Section Line

SEC. 11 TWP. 20S RGE. 11 (X) or (W)

LEASE OPERATOR Quinoco Petroleum, Inc.

ADDRESS 915 Patton Road, Great Bend, KS 67530

COUNTY Barton

PHONE# (316) 792-2756 OPERATORS LICENSE NO. 03613

Date Well Completed 11/11/37

Character of Well SWD

Plugging Commenced 11/29/88

(Oil, Gas, D&A, SWD, Input, Water Supply Well)

Plugging Completed 11/29/88

The plugging proposal was approved on October 12, 1988 (date)

by Shari Feist (KCC District Agent's Name).

Is ACO-1 filled? Yes If not, Is well log attached? _____

Producing Formation Arbuckle OH Depth to Top 3300 Bottom 3720 T.D. 3800

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Run out
Arbuckle	Oil	0	219	10-3/4"		
		219	3281	6"		
		3281	3800	4"		

Describe in detail the manner in which the well was plugged, indicating how and fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet each set.
Please see reverse side.

(If additional description is necessary, use BACK of this form.)

Name of Plugging Contractor Halliburton Services License No. 5287

Address P.O. Box 579, Great Bend, Kansas 67530

STATE OF Colorado COUNTY OF Denver, ss.

Janet Wilkerson (Employee of Operator) or (Operator) of above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed that the same are true and correct, so help me God.

(Signature) Janet Wilkerson

(Address) P.O. Box 378111, Denver, CO 80237

SUBSCRIBED AND SWORN TO before me this 20th day of December, 19 88

My Commission Expires: 4/19/89

Judy E. Atkins
Notary Public

RU Halco. Hook onto 4-1/2" csg. Pump 50 sx com cmt tailed in 2/200 sx 60/40 poz containing 6% gel, 500# cotton seed hulls. Well took cmt on vacuum. RD Halco. Ran measurement and found cmt top @ 750'. RU Halliburton ML and found cmt top @ 174'. Tied Halco to 4-1/2" csg. Tried to establish rate and csg. Weld ruptured @ 150 psig. Rewelded. Could not establish rate @ 500 psig. RU Clema Well Service. TTH w/1" IJ tbg. to 695'. Mixed and pumped 40 sx 60/40 poz cmt w/6% gel. Circ cmt to collar. State approved abandonment.

N B 11W

230/2300

Locate Well Correctly

COUNTY Barton, SEC. 11, TWP. 20s, RGE. 11w
COMPANY OPERATING Stanolind Oil and Gas Company
OFFICE ADDRESS Box 691, Tulsa, Oklahoma
FARM NAME Fred Panning "A" WELL NO. 9
DRILLING STARTED 10-24 19 37 DRILLING FINISHED 11-13 19 37
WELL LOCATED N 1/4 N 1/4 N 1/4 2310 ft. North of South
Line and 330 ft. East of West Line of Quarter Section.
ELEVATION (Relative to sea level) DERRICK FLR. 1761 GROUND 1758
CHARACTER OF WELL (Oil, gas or dry hole) oil

Name		From	To	Name		From	To
1	Siliceous lime	3281	3300	4			
2				5			
3				6			

Upstream Station				Downstream Station			
Name	From	To	Water Level	Name	From	To	Water Level
1				4			
2				5			
3				6			

[illegible]

Liner Record: Amount _____ Kind _____ Top _____ Bottom _____

[illegible]

NOTE: What method was used to protect sands when outer strings were pulled?

NOTE Were bottom hole plugs used?_____ If so, state kind, depth set and results obtained

Rotary tools were used from 0 feet to 3285 feet, and from 3285 feet to 3300 feet.

Cable tools were used from 0 feet to 3285 feet, and from 3285 feet to 3300 feet.

Type Rig 94' Steel

Swabbed 10 bbls. per hour before acidizing. ^{PRODUCTION RATE} through 4" CO Casing.

Production first 24 hours	bbls. Gravity	Emulsion	per cent.	Water	per cent.
8 hour potential 1363 bbls.	Oct.	no water, pumping 31-54 WPM through 3" tubing & 6" casing			
Production second 24 hours	bbls. Gravity	Emulsion	per cent.	Water	per cent.

If gas well, cubic feet per 24 hours _____ Rock Pressure, lbs. per square inch. _____

I, the undersigned, being first duly sworn upon oath, state that this well record is true, correct and complete according to the records of this office and to the best of my knowledge and belief.

Name and Title

Subscribed and sworn to before me this the _____ day of _____, 193_____

My commission expires.

Notary Public.