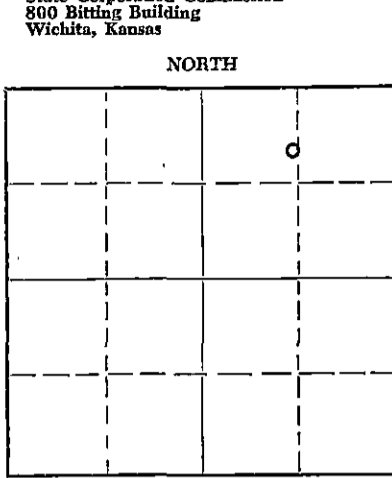


WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bittling Building
Wichita, Kansas



Locate well correctly on above Section Plat

Barton County. Sec. 11 Twp. 20S Rge. 11 (E) W (W)
Location as "NE/CNW/SW" or footage from lines G S/2 N/2 NE/4
Lease Owner Stanolind Oil and Gas Company
Lease Name Pauline Kowalsky Well No. 12
Office Address P. O. Box 1654, Oklahoma City, Oklahoma
Character of Well (completed as Oil, Gas or Dry Hole) Dry Hole, Salt Water Input
Date well completed 3-15- 19 39
Application for plugging filed 8-21- 19 53
Application for plugging approved 8-24- 19 53
Plugging commenced 8-31- 19 53
Plugging completed 9-2- 19 53
Reason for abandonment of well or producing formation Well bore obstructed with tubing and scale.
If a producing well is abandoned, date of last production None 19
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well C. D. Stough
Producing formation None Depth to top --- Bottom --- Total Depth of Well 3872 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS				CASING RECORD		
FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				10-3/4"	215	None
				7"	3397	483

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

3872' to approximately 500' filled with scale and tubing. Pipe was ripped off at 483', 25 sacks Howcogel pumped in followed by plug, 100 sacks heavy cement pumped in on top of plug as per state instructions.

9-5-53
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SEP - 5 1953
CONSERVATION DIVISION
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)
Name of Plugging Contractor R. & S. Pipe Pulling Company
Address Ellinwood, Kansas

STATE OF Kansas, COUNTY OF Barton, ss.
I, G. A. Reynolds (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) [Signature]
P. O. Box 7, Ellinwood, Kansas
(Address)

SUBSCRIBED AND SWORN to before me this 4th day of September, 19 53
[Signature]
Notary Public.

My commission expires May 2, 1955

PLUGGING
FILE SEC 11 T 20 R 11 W
BOOK PAGE 124 LINE 11

640 Acres
N **B-11-W**

STANOLIND OIL AND GAS COMPANY
WELL RECORD

160		112	160
160			160

Locate Well Correctly

COUNTY Marion, SEC. 11, TWP. 20 S, RGE. 11 W
 COMPANY OPERATING Stanolind Oil and Gas Company
 OFFICE ADDRESS P. O. Box 591, Tulsa, Oklahoma
 FARM NAME Pauline Komalaky WELL NO. 12
 DRILLING STARTED 2-3 1939, DRILLING FINISHED 3-14 1939
 WELL LOCATED $\frac{1}{4}$ N/2 NE $\frac{1}{4}$ 1690 ft. North of South
 Line and 1520 ft. East of West Line of Quarter Section.
 ELEVATION (Relative to sea level) DERRICK FLR. 1765' GROUND 1762'
 CHARACTER OF WELL (Oil, gas or dry hole) Dry Hole - Salt Water Inpat.

OIL OR GAS SANDS OR ZONES

Name	From	To	Name	From	To
1 Reported Arbuckle	3291	3316	4 Granite Wash	3654	3672
2 Arbuckle Dolomite	3316	3615	5		
3 Basal Sand	3615	3668	6		

WATER SANDS

Name	From	To	Water Level	Name	From	To	Water Level
1				4			
2				5			
3				6			

CASING RECORD

Size	Wt.	Thds.	Make	Amount Set		Amount Pulled		Packer Record			
				Ft.	In.	Ft.	In.	Size	Length	Depth Set	Make
10-3/4"	35.75	6	L.W.	212	6	(This. off, landed at 216')					
7"	22	6	B-TM. Mat'l.	3370	7	(This. off, landed at 3375')					

Liner Record: Amount None Kind _____ Top _____ Bottom _____

CEMENTING AND MUDDING RECORD

Size	Amount Set		Sacks Cement	Chemical		Method of Cementing	Amount	Mudding Method	Results (See Note)
	Feet	In.		Gal.	Make				
10-3/4"	215	0	300	(Oilmax)		Halliburton			
7"	3397	10	300	(Dowey)		Halliburton			
7"	3397	10	15	(Atlas)		Halliburton	(Through Baker cement retainer - Maximum pressure 5000')		

NOTE: What method was used to protect sands when outer strings were pulled?

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NOTE: Were bottom hole plugs used? No If so, state kind, depth set and results obtained.

SEP 7 1939
CONSERVATION DIVISION

TOOLS USED

Rotary tools were used from 0 feet to 3605 feet, and from _____ feet to _____ feet
 Cable tools were used from 3605 feet to 3672 feet, and from _____ feet to _____ feet
 Type Rig 54" steel

PRODUCTION DATA

Hole full sulphur water in Arbuckle - Drilled to granite wash for input well.
 Production first 24 hours _____ bbls. Gravity _____ Emulsion _____ per cent Water _____ per cent
Input well - Took 125 bbls. in 30 minutes on vacuum - hole did not fill up.
 Production second 24 hours _____ bbls. Gravity _____ Emulsion _____ per cent Water _____ per cent
 If gas well, cubic feet per 24 hours _____ Rock Pressure, lbs. per square inch _____

PLUGGING

I, the undersigned, being first duly sworn upon oath, state that this well record is true, correct and complete according to the records of the well and to the best of my knowledge and belief.

C. H. Kerr BOOK PAGE 124 LINE 11
Name and title

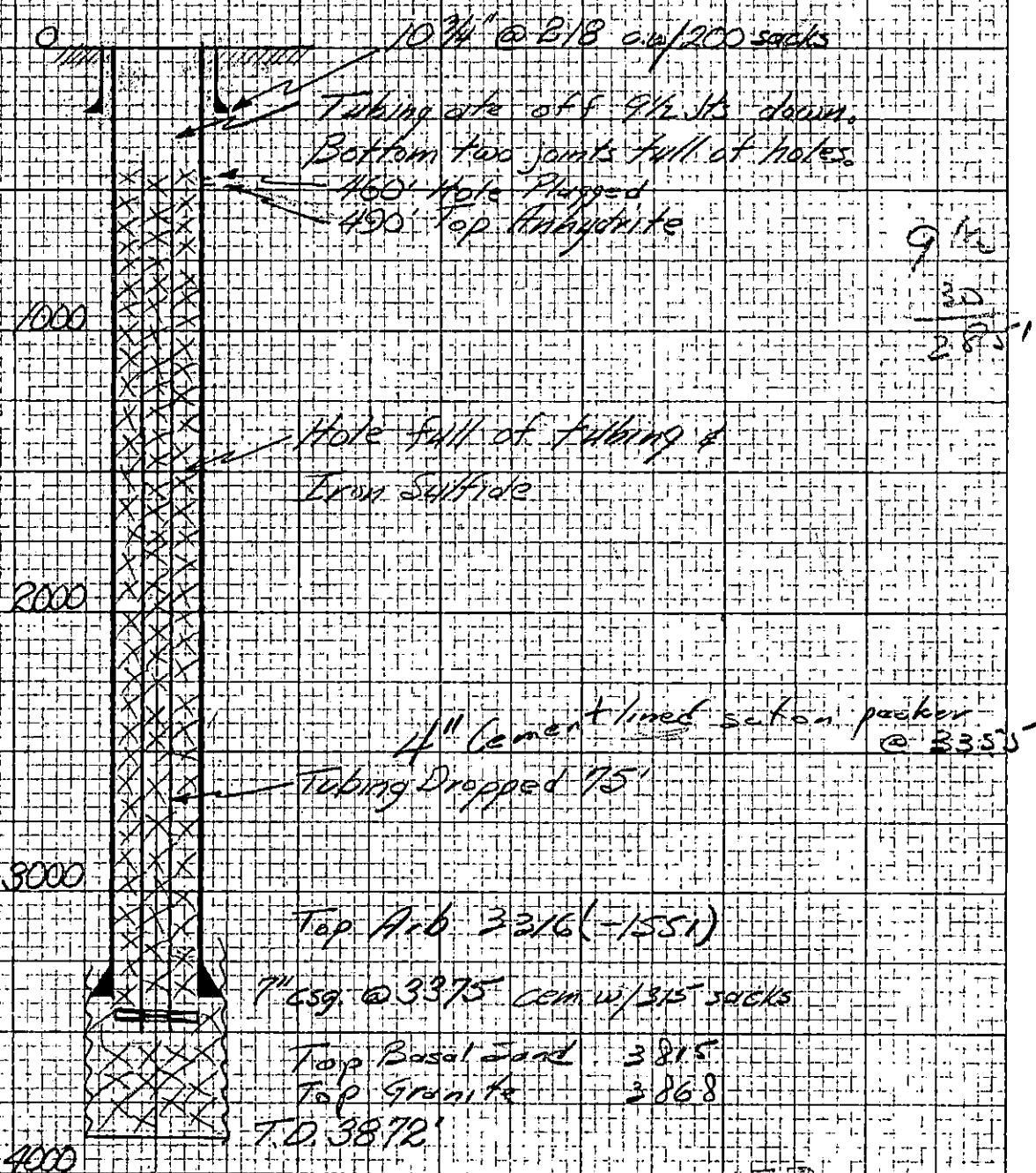
Subscribed and sworn to before me this 28th day of January 1939
 My commission expires May 3, 1941
Levan J. Wilcox
Notary Public.

FORMATION RECORD

Give detailed description and thickness of all formations drilled through and contents of sands, whether dry, water, oil or gas.

Formation	Top	Bottom	Formation	Top	Bottom
Surface Soil	0	25	Hole Full Sulphur Water	3325	
Water Sand	25	110			
Blue shale and shells	110	218	Drilling ahead for Salt		
Shale and Red Rock	218	490	Water Disposal Well		3325
Anhydrite	490	510	Line	3325	3340
Shale and shells	510	1015	Line and chert	3340	3655
Salt	1015	1290	Line	3655	3815
Shale and shells	1290	1430	Top Bagal Sand	3815	
Broken Line	1430	1770	Basal Sand	3815	3868
Shale and shells	1770	2617			
Broken Line	2617	2870	Top Granite Wash	3868	
Shale and shells	2870	3065	Granite Wash	3868	3872
Line	3065	3270			
<u>Coring Record - Rotary</u>			<u>Total Depth</u>		
<u>Core #1 12' 1/16" Rec.</u>			<u>Leak Test</u>		
Line, dense, hard. Strata			Hole took 165 barrels of		
of green shale; some very			water, on vacuum, in 30		
small spots of live oil	3270	3284	minutes. Did not fill up.		
Shale, green	3284	3286			
Shale w/traces of Dolomite;			Inufficient water for		
no show	3286	3288	capacity test, but well		
			believed satisfactory, and		
			completed.		
<u>Core #2 3' 1/6" Rec.</u>					
Shale, dark, crumbly,					
sandy w/S.S.C.	3288	3291			
<u>Top Remarked Arbockle</u>	3291				
Dolomite, tan to brown,			Date First Work		1-25-39
medium to coarse cryst.,			Date Drilling Started		2-3-39
broken w/dark gray shale	3291	3294	Date Drilling Completed		3-14-39
			Date of Input Test		3-15-39
			Date Well Completed		3-15-39
<u>Core #3 3' 5/8" Rec.</u>					
Dolomite, brown, dense	3294	3295			
Dolomite, tan to brown,					
med. to coarse crystalline,					
broken, w/dark gray shale;					
slightly cherty, slight					
trace of oil; very poor					
porosity	3295	3299			
<u>Core #4 4' 1/16" Rec.</u>					
Dolomite, tan to brown,					
medium crystalline, broken					
w/bright green shale; cherty	3299	3312			
Dolomite, tan, medium to					
coarse crystalline, fair					
porosity w/very S.S.C.;					
appeared to be solid Arb.	3312	3315			
<u>Core #5 4' 10" Rec.</u>					
Dolomite, tan to brown,					
broken, w/green shale;					
Remarkd	3315	3316			
<u>Top Arbockle Dolomite</u>	3316				
Dolomite, brown to tan,					
fine to coarse crystalline;					
good porosity w/spotted					
saturation; cherty streaks;					
odor of sulphur	3316	3325			

P. KOWALSKY #12



PLUGGING
 FILE SEC 111T 20N 11W
 BOOK PAGE 12/1 LINE 4

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 AUG 22 1958
 TOLSON