4-<u>060373</u>

15.009.14452.0000

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TO:	API number: 15 7-40
STATE CORPORATION COMMISSION	//
CONSERVATION DIVISION - PLUGGING 200 COLORADO DERBY BUILDING	CNL NW /4 SEC. 11 , 20 S, 11 W 5250 feet from S section line
WICHITA, KANSAS 67202	3960 feet from E section line
Wilding Minorib 07202	1000 11011 1 1000
Operator license# 3613	Lease F. Panning well #D-21
Operator: <u>Hallwood Petroleum</u> , Inc.	County Barton
Address: P.O. Box 378111	Well total denth 3292 feet 0^{0}
Denver, CO 80232	Conductor Pipe: 0 inch @ 0 feet
	Surface pipe 8 5/8 Inch @ 220 feet
Aband. oil well <u>X</u> , Gas well <u></u> , Input well <u></u> , SWD <u></u> , D & A <u></u>	
Plugging contractor: <u>Kelso Casing Pullers, Inc.</u> License# 6050	
Address: P.O. Box 347 - Chase, Kansas 67524	
Company to plug at: Hour:8:30A.M. Day: 22 Month: December Year: 92	
Plugging proposal received from: Mike Kelso	
Company: Kelso Casing Pullers, Inc. Phone: 316-938-2943	
Were: Order 250 sxs. 60/40 pozmix - 8% gel.	
Plug thru casing.	
	
Plugging Proposal Received by: <u>Herb Deines</u>	
Plugging operations attended by agent? All[X], Part[], None[]	
Completed: Hour: 12:10P.M, Day: 22, Mo	nth: December, Year: 92
Actual plumping property of F/OH to 2001 F 4/OH to 2007	
Actual plugging report: 8 5/8" to 220'. 5 1/2" to 3277'. Shot one time and pulled 2022' of casing. Sanded back to 3225' and spotted	
5 sxs. with bailer. Pulled casing to 1200' and loaded casing with	
110 sxs. cement. Pulled casing to 600' and pumped 50 sxs. cement.	
Pulled casing to 300' and circulated cement to surface with 80 sxs.	
cement. Pulled casing and topped with	10 sxs. cement.
Remarks: Allied Cementing	AD Anhy.plug: YES X NO
Condition of casing(in hole):GOOD X BAD Anhy.plug:YES X NO NO	
Bottom plug(in place):YES X ,CALC ,NO Dakota plug:YES X ,NO //A/A 5 1993	
Plugged through TUBING, CASING X . Elevation; 1760 GL	
I did x Q / Caid not[] observe the p	lugging. Arthur English
DATE 1-12-93	(agant)
27/90	(agent)