

WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bittling Building
Wichita, Kansas

Barton County, Sec. 11 Twp. 20 Rge. 11 (#) (W)

Location as "NE/CNW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines NE SE NW

Lease Owner Stanolind Oil and Gas Company

Lease Name F. Panning Well No. 3

Office Address Box 591, Tulsa, Oklahoma

Character of Well (completed as Oil, Gas or Dry Hole) Oil

Date well completed 10-7-1937

Application for plugging filed 12-11-1950

Application for plugging approved 12-12-1950

Plugging commenced 12-22-1950

Plugging completed 1-4-1951

Reason for abandonment of well or producing formation depleted

If a producing well is abandoned, date of last production 11-21-1950

Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well G. D. Stough

Producing formation Siliceous Lime Depth to top 3282 Bottom 3292 Total Depth of Well 3292 Feet

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

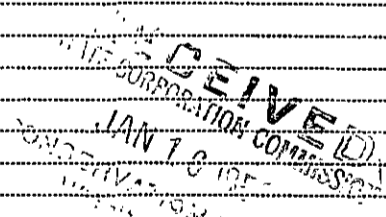
CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
<u>Siliceous Lime</u>	<u>Oil</u>	<u>3282</u>	<u>3292</u>	<u>13"</u>	<u>186</u>	
				<u>6"</u>	<u>3277</u>	<u>2774</u>

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

TD 3292'; crushed rock to 3275', cement to 3245', heavy mud to 185', 20 sx cement to 155', heavy mud to 13', 10 sx cement to top.

1-16-51



(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to G. A. Younie
Address Box 7, Ellinwood, Kansas

STATE OF Kansas, COUNTY OF Barton, ss.

G. A. Younie (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) [Signature] Field Supt.
Box 7, Ellinwood, Kansas
(Address)

SUBSCRIBED AND SWORN to before me this 12th day of January, 1951

My commission expires November 14, 1953

[Signature]
Notary Public.

PLUGGING
FILE SEC 11 T 20 R 11 W
BOOK PAGE 48 LINE 14

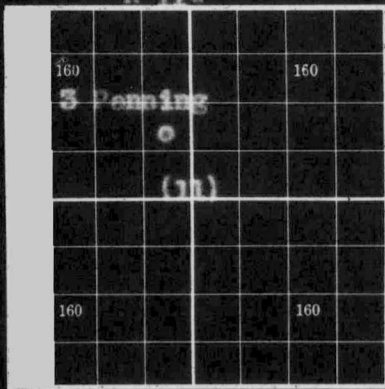
RECEIVED
STATE CONSERVATION COMMISSION
JAN 16 1951
CONSERVATION DIVISION
MICHIGAN, KANSAS

640 Acres

STANOLIND OIL AND GAS COMPANY

WELL RECORD

15.009.14454.0000
Elev
Simpson Noble



Locate Well Correctly

COUNTY Barton, SEC. 11, TWP. 20 S, RGE. 11 W
 COMPANY OPERATING Stanolind Oil and Gas Company
 OFFICE ADDRESS P. O. Box 591, Tulsa, Oklahoma
 FARM NAME E. Panning WELL NO. 3
 DRILLING STARTED 9/12 19 37, DRILLING FINISHED 10/7, 19 37
 WELL LOCATED N 3/4 SE 1/4 NW 1/4 990 ft. North of South
 Line and 2310 ft. East of West Line of Quarter Section.
 ELEVATION (Relative to sea level) DERRICK FLR. 1759 GROUND 1756
 CHARACTER OF WELL (Oil, gas or dry hole) Oil

OIL OR GAS SANDS OR ZONES

Name	From	To	Name	From	To
1 <u>Siliceous Lime</u>	<u>3282</u>	<u>3292</u>			
2					
3					

WATER SANDS

Name	From	To	Water Level	Name	From	To	Water Level
1							
2							
3							

CASING RECORD

Size	Wt.	Thds.	Make	Amount Set		Amount Pulled		Packer Record			
				Ft.	In.	Ft.	In.	Size	Length	Depth Set	Make
<u>13"</u>	<u>40</u>	<u>8</u>	<u>Chester</u>	<u>181</u>	<u>3</u>	<u>(Threads off. Set at 186' 3")</u>					
<u>6"</u>	<u>20</u>	<u>10</u>	<u>National</u>	<u>3276</u>	<u>7</u>	<u>(Threads off. Set at 3282' 0")</u>					

Liner Record: Amount Kind Top Bottom

CEMENTING AND MUDDING RECORD

Size	Amount Set		Sacks Cement	Chemical		Method Cementing	Amount	Mudding Method	Results (See Note)
	Feet	In.		Gal.	Make				
<u>13"</u>	<u>183</u>	<u>3</u>	<u>200</u>			<u>Halliburton</u>			
<u>6"</u>	<u>3303</u>	<u>4</u>	<u>100</u>			<u>Halliburton</u>			

NOTE: What method was used to protect sands when outer strings were pulled?

NOTE: Were bottom hole plugs used? If so, state kind, depth set and results obtained.

TOOLS USED

Rotary tools were used from 0 feet to 3285 feet, and from _____ feet to _____ feet
 Cable tools were used from 3285 feet to 3292 feet, and from _____ feet to _____ feet
 Type Rig 94 Steel

PRODUCTION DATA

2 hrs. Well swabbed 75 bbls. oil per hr., 1500' off bottom, thru 6" casing, after acidizing 10/10/37
 Production first 24 hours _____ bbls. Gravity _____, Emulsion _____ per cent., Water _____ per cent.
8 hrs. State Potential. Well pumped 2000 bbls. oil, no water, 37-54" SW, thru 6" casing
 Production second 24 hours _____ bbls. Gravity _____, Emulsion _____ per cent., Water _____ per cent.
3 swabbing, 10/12/37
 If gas well, cubic feet per 24 hours _____ Rock Pressure, lbs. per square inch _____

I, the undersigned, being first duly sworn upon oath, state that this well record is true, correct and complete according to the records of this office and to the best of my knowledge and belief.

H.S. Pething
Name and Title

Subscribed and sworn to before me this the 15th day of November, 1937

My commission expires May 3, 1941 *Ivan H. Wilcox* Notary Public.

506

RECEIVED
STATE CORPORATION COMMISSION
JAN 16 1951
CONSERVATION DIVISION
Wichita, Kan.

FORMATION RECORD

DESCRIBE EACH FORMATION DRILLED. INDICATE THICKNESS. CONTENT AND WHETHER DRY, OR OIL, GAS, OR WATER BEARING.

FORMATION	TOP	BOTTOM	FORMATION	TOP	BOTTOM
Surface Clay, & Sand	0	62			
Sticky shale, sand & shells	62	123			
Broken sand rock w/hard shells	123	186			
Red rocks	186	457			
Red rock	457	478			
Anhydrite	478	503			
Shale & shells	503	978			
Salt	978	1161			
Shale, lime & shells	1161	1345			
Lime	1345	1535			
Broken lime	1535	1689			
Lime	1689	1903			
Broken lime	1903	2016			
Shale & shells	2016	2185			
Broken lime & shale	2185	2225			
Broken lime	2225	2278			
Shale & shells	2278	2374			
Shale	2374	2390			
Broken lime and shale	2390	2428			
Broken lime	2428	2509			
Lime	2509	2516			
Broken lime	2516	2592			
Lime and shale	2592	2675			
Lime	2675	3120			
Broken lime	3120	3254			
Date of first work	8-30-37				
Date drlg. commenced	9-12-37				
Date drlg. completed	10-7-37				
Date Rods landed	10-21-37				
Date potential effv.	10-13-37				

COPY

COPY

RECEIVED
 MINING COMMISSION
 JAN 16 1951
 INVESTIGATION DIVISION
 WICHITA, KANSAS

STANOLIND OIL AND GAS COMPANY

WELL RECORD

TWP. _____ N OR S _____

SUPPLEMENTAL
(ENTER "X" WHEN APPLICABLE)

R
G
E

E
O
R
W

LEASE _____ WELL NO. _____

LOCATION OF WELL: _____ FT. NORTH NORTH
 SOUTH OF THE SOUTH LINE AND _____ FT.

EAST EAST
 WEST OF THE WEST LINE OF THE _____ 1/4 _____ 1/4 _____ 1/4

OF SECTION _____, TOWNSHIP _____ NORTH EAST
 SOUTH, RANGE _____ WEST.

_____ COUNTY _____ STATE _____

ELEVATION: _____

COMPLETED AS: OIL WELL GAS WELL WATER WELL DRY HOLE

DRILLING: COMMENCED _____ 19____ COMPLETED _____ 19____

LOCATE WELL CORRECTLY

OPERATING COMPANY _____ ADDRESS _____

OIL OR GAS SANDS OR ZONES

NAME	FROM	TO	NAME	FROM	TO
1			4		
2			5		
3			6		

WATER SANDS

NAME	FROM	TO	WATER LEVEL	NAME	FROM	TO	WATER LEVEL
1				3			
2				4			

CASING RECORD (OVERALL MEASUREMENT)

LINER-SCREEN RECORD

DESCRIPTION				QUANTITY FEET	SIZE	QUANTITY FEET	SET AT		MAKE AND TYPE
CSG. SIZE	WEIGHT	THREADS	MAKE - GRADE				TOP	BOTTOM	

PACKER RECORD

SIZE	LENGTH	SET AT	MAKE AND TYPE

CEMENTING RECORD

MUDDING RECORD

SIZE	WHERE SET FEET	CEMENT			METHOD	FINAL PRESS	(CABLE TOOLS)	
		SACKS	BRAND	TYPE			METHOD	RESULTS

WHAT METHOD WAS USED TO PROTECT SANDS WHEN OUTER STRINGS WERE PULLED? _____

WERE BOTTOM HOLE PLUGS USED? _____

IF SO, STATE KIND, DEPTH SET, AND RESULTS OBTAINED _____

ROTARY TOOLS WERE USED FROM _____ FEET TO _____ FEET, AND FROM _____ FEET TO _____ FEET

CABLE TOOLS WERE USED FROM _____ FEET TO _____ FEET, AND FROM _____ FEET TO _____ FEET

24-HOUR PRODUCTION OR POTENTIAL TEST _____

WATER _____ BBLs.

IF GAS WELL, CUBIC FEET PER 24 HOURS _____ SHUT-IN PRESSURE _____ LBS. PER SQUARE IN.

I, THE UNDERSIGNED, BEING FIRST DULY SWORN UPON OATH, STATE THAT THIS WELL RECORD IS TRUE AND CORRECT ACCORDING TO THE RECORDS OF THIS OFFICE AND TO THE BEST OF MY KNOWLEDGE AND BELIEF.

SUBSCRIBED AND SWORN TO BEFORE ME THIS _____ DAY OF _____ 19____ NAME AND TITLE _____

MY COMMISSION EXPIRES _____ NOTARY PUBLIC _____