

FORMATION RECORD

DESCRIBE EACH FORMATION DRILLED. INDICATE THICKNESS, CONTENT AND WHETHER DRY, OR OIL, GAS, OR WATER BEARING.

FORMATION	TOP	BOTTOM	FORMATION	TOP	BOTTOM
Sand and Gravel	0	40	<u>Core #3 0/2 Rec</u>		
Clay and sandstone	40	115	Lime, no increase	3295	3297
Blue shale and shells	115	205	S.L.C.	3297	3303
Red bed and shale	205	474	Lime (fair oil increase)	3303	3304
anhydrite	474	503			
Shale and shells	503	1003	<u>Acidizing Record</u>		
Salt and shale	1003	1265	300 gallons Dowell xx May 4, 1938		
Shale and shells	1265	1350	S.L.C.	3304	3299
Shale and lime shells	1350	1490	Lime hard no increase	3299	3302
Shale and shells	1490	1540	Total Depth	3302	
Broken lime	1540	1608	Swab 1.13 bbl oil in 3 hr.		
Shale	1608	1625	Cemented off crevices 125 sacks May 9, 1938		
Shale and shells	1625	1655	2000 gal Dowell xx May 21, 1938		
Sand	1655	1678	Swab 58.68 bbl per hr in 3 hr test. May 22, 1938		
Shale	1678	1705	2000 gal Dowell xx May 23, 1938		
Shale and shells	1705	1807	Swab 50 bbl per hr 2 hr test. May 24, 1938		
Broken lime and shale	1807	2139			
Shale and lime shells	2139	2245	Date First work - March 29, 1938		
Shale and shells	2245	2335	Date First Drilling - April 3, 1938		
Sandy lime and shale	2335	2355	Date Drilling Complete - May 6, 1938		
Shale and shells	2355	2410	Date well complete - May 26, 1938		
Shale	2410	2420	Date Potential effective - May 27, 1938		
Broken lime	2420	2455			
Shale	2455	2490			
Shale and shells	2490	2505			
Shale and lime	2505	2594			
Shale	2594	2610			
Lime	2610	2918			
Broken lime and shale	2918	2930			
Shale	2930	2937			
Shale and shells	2937	2996			
Broken Lime and shale	2996	3036			
Lime	3036	3190			
Lime, hard	3190	3194			
Lime (soft) oil odor	3194	3201			
Lime, broken	3201	3221			
Lime	3221	3250			
Lime and shale	3250	3275			
<u>Core #1 4 1/2/10 Rec.</u>					
Shale, gray, conglomerate	3275	3280			
Dolomite, tan red crystalline					
lime broken w/ green shale	3280	3285			
Last 6" gray coarse crystalline					
poor porosity, no saturation					
<u>Top Siliceous</u>	3284				
<u>Core #2 4/5 Rec.</u>					
Dolomite, coarse crystals.					
very shaly, spotted					
saturation	3285	3288			
Dolomite, porous, good sat.	3286	3290			
<u>Cable Tools</u>					
<u>Core #1 0/1 Rec.</u>					
Lime no increase hard					
200' fluid in hole	3290	3291			
Lime (drilled)	3291	3292			
<u>Core #2 0/3 Rec.</u>					
Lime (hard) no increase	3292	3295			
<u>Shooting Record</u>					
20 qrts SNG 3288-3295					
April 26, 1938					
<u>Acidizing Record</u>					
300 gallons Dowell xx April 29, 1938					
600 gallons Dowell xx May 1, 1938					
1100 gallons Dowell xx May 1, 1938					

PLUGGING
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