STATE OF KANSAS SZATE CORPORATION COMMISSION

Give All Information Completely Make Required Affidavit Mail or Deliver Report to: Conservation Division State Corporation Commission 800 Bitting Bullding Wichita, Kansas

WELL PLUGGING RECORD

800 Bliting Building Wichita, Kansas	Barton County Sec. 11 Twp. 20S Rge. 11 (5)							
NORTH		E/CNW¼SW¼"						
		Stanoling						
	Lease Name	Box 1654	a City. Ok	Well No				
		ell (completed as						
		leted						
	Application for	plugging filed		~~~~~	7-13	******************	19 50	
	Application for	plugging approve	d		7-14	*********	19 50	
	Plugging comme	enced		***************************************	7-19	********************	19 50	
		eted						
			Depleted					
		well is abandoned obtained from	-	-				
Locate well correctly on above Section Plat		Yes						
Name of Conservation Agent who sup								
Producing formation Siliceon	is Lime Dept	th to top328	2 Botton	3285	Total Depth of	f Well32	285Feet	
Show depth and thickness of all wate					•	•		
OIL CAS OF MATTER RECOR	Da					CASING	TECODA	
OIL, GAS OR WATER RECORD						CASING F	ECORD	
Formation	Content	From	То	Size	Put In		ed Out	
Siliceous Lime	Oil	3282	3285	10 3/4			Tone	
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Correspondence regarding this w Address Box 7, Ellinwo STATE OF Kansas G. A. You being first duly sworn on oath, says:	, COUN'	TY OF B	arton	ie.,	ss.	the above-des	cribed well,	
described well as filed and that the sa			10 m	unir		perinten	dent	
Subscribed and Swoen to before		hday of	лул _у	Ð)) // 19	Ead	ler/	
My commission expires Novembe	r 14, 1953	28-3278-s 4-	50—10M	0		Notar	y Public.	

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			0	<u> </u>	F SECTION	<u>Ц</u> . тоw	NSHIP20	□ NORTH 13 south.	RANGE	11	AST VEST.
		11		W _		rton				Kansas STATE	
				EORW	LEVATION:						
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Ш.,			<u> </u>	۾ ل	RILLING: COM	MENCED	12-18	19 <u>.37</u> co	MPLETED_	12-2	7 19
		L CORRECTI Stanol		and Gas	Company		ADDRESS P.	.O. Box 5	97 Tul	sa Ok	lahoma
OPERATING	G COMPANY.	<u>Duano.</u>	LIIQ OLL		OR GAS SA		ZONES		<u> </u>	<u> </u>	- Cartonia
		NAME		FROM	4 <u>TO</u>	-	NA	ME		FROM	то
Sili	.ceous_L	Lme		3282	3285			<u> </u>			
2						5					
3						6				L <u>.</u>	
	NAME		FROM		WATER	SANDS	NAME		FROM	то	WATER LEVEL
	NAME		FROM	<u> </u>	7 (4)	35	- COMP		. AOM		The second second
			_	-		7					
2	CASING	RECORD	(OVERALL M	EASUREMENT	<u> </u>	4		NER:SCREE	N RECOR	D	<u> </u>
CSG, SIZE	WEIGHT	DESCRIPTIO	N	GRADE	QUANTITY FEET	SIZE	QUANTITY FEET	TOP	T AT	MAH	E AND TYPE
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OD	20#	10	Nat'l		327615"	(Th	reads off	- lande	d at 32	8240)	
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SIZE	WHERE SET	SACKS	BRAND	TYPE	METH	26	FINAL PRESS	METH		TOOLS)	SULTS
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# OD		2" 100	Vict								
· OD	<u> </u>	2" 100	<u> </u>		11011100	A GOIL				American American	· II.
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SO, STAT	TE KIND, DEI	TH SET, AND	O RESULTS O	OBTAINED.					CONT		
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ABLE TOO	LS WERE US	ED FROM	3285	FEE1	г то328	5FEET	. AND FROM_		FEET TO	· · · ·	FEET
4-HOUR F	RODUCTION	OR POTENT	TAL TEȘT	Swabbe	d 72 barr	els oil	16001 of	f_bottom	throng	h 6" ca	using. 8
notent	์ รัศปี 2073	harrel:	a ∪41 ~	n weter	<u>, pumping</u>	2 0	SPM +h	ngh 28 4.	uhi serre	TER	
& 5" c	${\tt asing}_{ullet}$				* TurnTri da	<u>⊅0≕⊅4"</u>	Cally error	nsu 3 0	иттиВ _М у.		BBLS.
		EET PER 24		 		=	N PRESSURE_		• • •		SQUARE IN.
I, THE FFICE AND	UNDERSIGNE	D, BEING FIRS OF MY KNOWLE	T DULY SWOR DGE AND BEL	N UPON OAT IEF.	H, STATE THAT T	HIS WELL RE	CORD IS TRUE	AND CORRECT	ACCORDING T	O THE REC	ORDS OF THIS
UBSCRIBE	D AND SWO	RN TO BEFO	RE ME THIS_	DA	Y OF		CINO	NAME AND	TITLE		

FORMATION RECORD

DESCRIBE EACH FORMATION DRILLED. INDICATE THICKNESS, CONTENT AND WHETHER DRY, OR OIL, GAS, OR WATER BEARING.

DESCRIBE EACH FORMATION DRILLED. INC	TOP	ESS. CONTEN	T AND WHETHER DRY, OR OIL, GAS, OR WAT	TOP	воттом
		,			
Sand, shele and shells Red Shale Anhydrite Shale and shells	0 210 485 515	210 485 515 990		·. •	•
Salt Shale and lime Shale and shells Shale and lime	990 1250 1633 2223	1250 1633 2223 2365			· .
Shale and shells Lime Broken lime Lime and shale	2365 2668 2850 2955	2668 2850 2955 3027			
Broken lime Lime and shale Coring Record - Rotary	3027 3222	3222 3270			·
#1 3270-3285 12 Recovery Lime Shale Dolomite, porous with good	3270 3277	3277 3282			
saturation Top Siliceous	3282 3282	3285			
Total Depth	3285				
Date of first work Date Drilling Commenced Date Drilling Completed Date Well Completed Date Potential Effective	12-9-37 12-18- 12-27-1 1-7-38 1-8-38	37			·
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STANOLIND OIL AND GAS COMPANY Nº M93290 FORM 0-16 2-49 FIELD PURCHASE ORDER ADDRESS FOR EACH ORDER, SHOW ORDER NUMBER STANGLIND OIL AND GAS COMPANY DESCRIPTION QUANTITY UNIT PRICE AMOUNT ORIG. CONST. OPERATIONS REPAIRS REPLACEMENT STANOLIND OIL AND GAS COMPANY By acceptance of this order, Seller represents that the sale of the article or articles referred to herein, and the price therefor and delivery thereof will conform to all applicable federal and state laws, orders, rules and regulations.