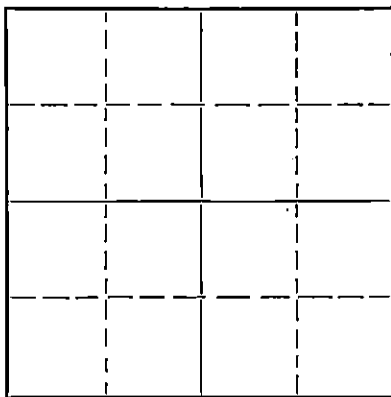


STATE OF KANSAS
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bittling Building
Wichita, Kansas

NORTH



Locate well correctly on above
Section Plat

Barton County. Sec. 11 Twp. 20S Rge. 11 (E).....(W)
Location as "NE/CNW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines..... C S/2, N/2, SE
Lease Owner..... Stanlind Oil and Gas Company
Lease Name..... G. Stueckemann Well No. 8
Office Address..... Box 165 $\frac{1}{2}$, Oklahoma City, Oklahoma
Character of Well (completed as Oil, Gas or Dry Hole)..... Oil
Date well completed..... 7-24- 1939
Application for plugging filed..... 10-19- 1950
Application for plugging approved..... 10-20- 1950
Plugging commenced..... 11-1- 1950
Plugging completed..... 11-7- 1950
Reason for abandonment of well or producing formation..... pay zone depleted

If a producing well is abandoned, date of last production..... 10-22- 1948
Was permission obtained from the Conservation Division or its agents before plugging was commenced?..... Yes

Name of Conservation Agent who supervised plugging of this well..... G. D. Stough
Producing formation..... Arbuckle Depth to top..... 3273 Bottom..... 3280 Total Depth of Well..... 3280 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
Arbuckle	Oil	3273	3280	5 $\frac{1}{2}$ "	3292'	2794'
				8-5/8"	242'	None

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from..... see below..... feet to..... feet for each plug set.

TD 3285'
3285' - 3273' Sand
3273' - 3260' 5 sax cement
3260' - 215' Heavy Mud
215' - 209' Crushed Rock
209' - 205' 20 sax cement
205' - 30' Heavy Mud
30' - 8' Crushed Rock w/10 sax cement

(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to..... G. A. Younie
Address..... Box 7, Ellinwood, Kansas

STATE OF Kansas, COUNTY OF Barton, ss.
G. A. Younie (employee of owner) or (owner or operator) of the above-described well,
being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God

(Signature) [Signature] Field Supt.
Box 7, Ellinwood, Kansas
(Address)

SUBSCRIBED AND SWORN to before me this 14th day of November 19 50

My commission expires November 14, 1953

28-5091-s 8-50-10M

[Signature]
Notary Public.
STATE CORPORATION COMMISSION
NOV 21 1950 11-21-50
CONSERVATION DIVISION
Wichita, Kansas

PLUGGING
FILE SEC-11 T 20 R 11 W
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FORMATION RECORD

DESCRIBE EACH FORMATION DRILLED. INDICATE THICKNESS, CONTENT AND WHETHER DRY, OR OIL, GAS, OR WATER BEARING.

FORMATION	TOP	BOTTOM	FORMATION	TOP	BOTTOM
Sand	0	60			
Shale and shells	60	272			
Red bed and shale	272	496			
Anhydrite	496	525			
Red bed, shale and shells	525	990			
Salt	990	1131			
Shale	1131	1244			
Shale and shells	1244	1357			
Lime	1357	1510			
Shale	1510	1540			
Red bed and shells	1540	1560			
Sand	1560	1565			
Shale and shells, broken lime	1565	2189			
Lime	2189	2366			
Broken lime	2366	2605			
Lime	2605	2789			
Broken lime	2789	2808			
Lime	2808	2896			
Shale	2896	2922			
Sticky shale	2922	2950			
Broken lime	2950	2973			
Lime	2973	2985			
Shale	2985	3030			
<u>Top Lansing (by Samples)</u>	<u>3030</u>				
Lime	3030	3145			
Lime and chert	3145	3150			
Chert	3150	3155			
Lime	3155	3185			
Soft Lime (Show of Gas - 3194 to 3201)	3185	3234			
Lime	3234	3271			
Shale	3271	3272			
Dolomite, crystalline	3272	3280			
<u>Top Arbuckle</u>	<u>3272</u>				
<u>Total Depth</u>		<u>3280</u>			
 <u>Tested</u> 14 B.P.H. 900' off bottom					
 <u>Acidized</u> 7-22-39, 2000 gal. Dowell X					
 <u>Tested</u> 12 B.P.H. 750' from top and 18 B.P.H. 1000' from top.					
 <u>Acidized</u> 7-23-39 - 3000 gal. Dowell X					
 <u>Tested</u> 38 B.P.H. 1250' from top and 50 B.P.H. 1500' from top					
Date first work		6-22-39			
Date drilling commenced		7-1-39			
Date drilling completed		7-21-39			
Date well completed		7-24-39			
Date potential effective		7-26-39			

COPY

PLUGGING
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