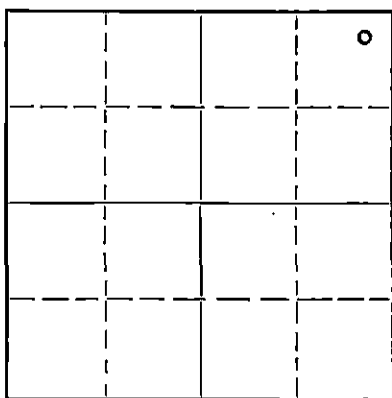


Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bittling Building
Wichita, Kansas

WELL PLUGGING RECORD

NORTH



Locate well correctly on above
Section Plat

Barton County. Sec. 11 Twp. 20S Rge. 11 (S) 11 (W)
Location as "NE/CNW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines NE NE NE
Lease Owner Stanolind Oil and Gas Company
Lease Name P. Kowalsky Well No. 3
Office Address Box 7, Ellinwood, Kansas
Character of Well (completed as Oil, Gas or Dry Hole) Oil
Date well completed 9-24 1937
Application for plugging filed 3-9 1951
Application for plugging approved 3-13 1951
Plugging commenced 3-18 1951
Plugging completed 3-23 1951
Reason for abandonment of well or producing formation depleted

If a producing well is abandoned, date of last production 10-7 1950
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well C. D. Stough
Producing formation Arbuckle Depth to top 3278 Bottom 3311 Total Depth of Well 3311 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
Arbuckle	Oil	3278	3311	13"	188'	
				7"	3273'	2724'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

TD - 3311; crushed rock to 3270', 6 sx cement to 3240', heavy mud to 198',
crushed rock to 188', 25 sx cement to 151', heavy mud to 15', 10 sx cement
to top of cellar.

(If additional description is necessary, use BACK of this sheet)

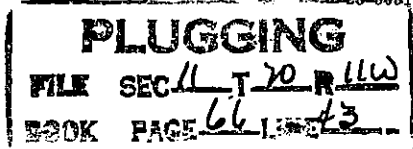
Correspondence regarding this well should be addressed to G. A. Younie
Address Box 7, Ellinwood, Kansas

STATE OF Kansas, COUNTY OF Barton, ss.
G. A. Younie (employee of owner) or (owner or operator) of the above-described well,
being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) *G. A. Younie*
(Address)

SUBSCRIBED AND SWORN TO before me this 26th day of March, 1951

My commission expires November 14, 1953



MAR 29 1951 3-29-51
CONSERVATION DIVISION
Wichita, Kansas
Notary Public. *H. Rader*

640 Acres

R 11 W N

STANOLIND OIL AND GAS COMPANY

WELL RECORD

Simpson Noble

#3 Kowalsky		O	
160			160
(11)			
160			160

T
20
S

Locate Well Correctly

COUNTY Barton, SEC. 11, TWP. 20 S, RGE. 11 W
 COMPANY OPERATING Stanolind Oil & Gas Company
 OFFICE ADDRESS P. O. Box 591, Tulsa, Oklahoma
 FARM NAME P. Kowalsky WELL NO. 3
 DRILLING STARTED 8/25/ 19 37, DRILLING FINISHED 9/24/ 19 37
 WELL LOCATED NE $\frac{1}{4}$ NE $\frac{1}{4}$ NE $\frac{1}{4}$ 2310 ft. North of South
 Line and 2310 ft. East of West Line of Quarter Section.
 ELEVATION (Relative to sea level) DERRICK FLR. _____ GROUND _____
 CHARACTER OF WELL (Oil, gas or dry hole) Oil

OIL OR GAS SANDS OR ZONES

Name	From	To	Name	From	To
1 Siliceous Lime	3278	3309	4		
2			5		
3			6		

WATER SANDS

Name	From	To	Water Level	Name	From	To	Water Level
1				4			
2				5			
3				6			

CASING RECORD

Size	Wt.	Thds.	Make	Amount Set		Amount Pulled		Packer Record			
				Ft.	In.	Ft.	In.	Size	Length	Depth Set	Make
13	45	8	Bethl'hm	188	0	(Threads off. Set at 188'0")					
7	22	10	Pittsburg	3273	6	(Threads off. Set at 3279'0")					

Liner Record: Amount _____ Kind _____ Top _____ Bottom _____

CEMENTING AND MUDDING RECORD

Size	Amount Set		Sacks Cement	Chemical		Method Cementing	Amount	Mudding Method	Results (See Note)
	Feet	In.		Gal.	Make				
13"	184	3"	200		Halliburton				
7"	3301'	3"	100		Halliburton				

NOTE: What method was used to protect sands when outer strings were pulled?

NOTE: Were bottom hole plugs used? _____ If so, state kind, depth set and results obtained _____

TOOLS USED

Rotary tools were used from 0 feet to 3282 feet, and from _____ feet to _____
 Cable tools were used from 3282 feet to 3309 feet, and from _____ feet to _____
 Type Rig 94' Steel

PRODUCTION DATA

2 Hrs. Well swabbed 35.13 bbls. oil per hr. off botto, thru 7" casing, after acidizing.
 8 Hrs. State potential, Well pumped 739 bbls. oil, no water, pumping 36-54" SPM, thru
 casing, 2 1/2" tubing, 10/2/37
 If gas well, cubic feet per 24 hours _____ Rock Pressure, lbs. per square inch _____

I, the undersigned, being first duly sworn upon oath, state that this well record is true, correct and complete according to the records of this office and to the best of my knowledge and belief.

Name and Title

Subscribed and sworn to before me this the 17 day of November, 193 7My commission expires May 3, 1941

Notary Public.

365

RECEIVED
STATE CORPORATION DIVISION
APR 25 1951
CONSERVATION DIVISION
Wichita, Kansas

FORMATION RECORD

DESCRIBE EACH FORMATION DRILLED. INDICATE THICKNESS, CONTENT AND WHETHER DRY, OR OIL, GAS, OR WATER BEARING.

FORMATION	TOP	BOTTOM	FORMATION	TOP	BOTTOM
Sand and shale	108	108	Date of first work	8-16-37	
Broken Sand Rock	108	118	Date drilling started	8-25-37	
Sand and shale	118	189	Date drilling comp.	9-24-37	
Red Rock	189	459	Date rods landed	9-30-37	
Red Bed	459	491	Date potential effv.	10-2-37	
Anhydrite	491	508			
Shale and shells	508	970			
Salt lime	970	1094			
Salt	1094	1260	Acidized:		
Shale	1260	1365			
Broken lime	1365	1400	w/1000 gals. Dowell XX		
Shale and shells	1400	1430	Took acid in 7 hrs.	9-26-37	
Broken Lime	1430	1495			
Broken lime	1495	1695	w/2000 gals. Dowell XX		
Lime	1695	1720	Took acid in 2 hrs.	9-28-30	
Broken lime	1720	1799			
Lime	1799	2240			
Broken lime and shale	2240	2272			
Lime and shale	2272	2379			
Lime	2379	2490			
Lime and shale	2490	2515			
Broken lime	2515	2595			
Shale and lime	2595	2603			
Shale and shells	2603	2623			
Broken lime	2623	2775			
Lime	2775	2795			
Broken lime	2795	2820			
Lime	2820	2942			
Lime	2942	2893			
Broken lime	2893	2974			
Lime	2974	3037			
Lime and shale	3037	3074			
Lime and shale	3074	3100			
Broken lime	3100	3170			
Sticky shale, lime and shells	3170	3200			
Lime and shale	3200	3235			
Lime and shale	3235	3256			
Shale	3256	3260			
Coring Record					
Lansing gray, pyritic, & Shaley	3260	3267			
Dark green gray shale					
Conglomeratic	3267	3273			
Dolomite, thin shale partings, large solution cavities, fair show of oil	3278	3280½			
Dolomite coraso cryst. & shale green, fair show of oil	3280½	3282			
Top of Siliceous	3278				
Coring Record					
Cable Tools					
Cavings	3282	3283			
Conglomerate	3283	3285			
Lime Hard no SSo	3285	3288			
Lime Hard, no saturation	3288	3289			
Lime Hard, no saturation	3289	3294			
Lime Hard, slight saturation	3294	3299			
Lime, small show of oil	3299	3302			
Lime and shale	3302	3305			
Shale and lime SO & OS	3305	3309			
Lime	3309	3311			

PLUGGING

FILE SEC. 11 T 20 R 11 W

BOOK PAGE 66 LINE 43

RECEIVED
CONSERVATION COMMISSION

APR 25 1951

CONSERVATION DIVISION
Wichita, Kansas

STANOLIND OIL AND GAS COMPANY
WELL RECORD☐ SUPPLEMENTAL
(ENTER "X" WHEN APPLICABLE)

LOCATE WELL CORRECTLY

LEASE _____ WELL NO. _____

LOCATION OF WELL: _____ FT. ☐ NORTH ☐ NORTH
☐ SOUTH OF THE ☐ SOUTH LINE AND _____ FT.

☐ EAST ☐ EAST
☐ WEST OF THE ☐ WEST LINE OF THE _____ 1/4 . _____ 1/4 . _____ 1/4 .

OF SECTION _____, TOWNSHIP _____, RANGE _____, EAST _____, WEST _____.

COUNTY

STATE

ELEVATION: _____

COMPLETED AS: ☐ OIL WELL ☐ GAS WELL ☐ WATER WELL ☐ DRY HOLE

DRILLING: COMMENCED 19 _____ COMPLETED _____ 19 _____

OPERATING COMPANY _____ ADDRESS _____

OIL OR GAS SANDS OR ZONES

STATIONARY STATE OFFICERS					
NAME		FROM	TO	NAME	
1				4	
2				5	
3				6	

WATER SANDS

NAME	FROM	TO	WATER LEVEL	NAME	FROM	TO	WATER LEVEL
1				3			
2				4			

CASING RECORD (OVERALL MEASUREMENT)

[illegible]

LINER-SCREEN RECORD

SIZE	QUANTITY FEET	SET AT		MAKE AND TYPE
		TOP	BOTTOM	

PACKER RECORD

FISH AND CRUSTACEANS			
SIZE	LENGTH	SET AT	MAKE AND TYPE

CEMENTING RECORD

CEMENT AND REINFORCE						
SIZE	WHERE SET	CEMENT			METHOD	FINAL PRESS
	FEET	SACKS	BRAND	TYPE		

MUDDING RECORD

WELDING RECORD	
(CABLE TOOLS)	
METHOD	RESULTS

WHAT METHOD WAS USED TO PROTECT SANDS WHEN OUTER STRINGS WERE PULLED?

WERE BOTTOM HOLE PLUGS USED? _____

IF SO, STATE KIND, DEPTH SET, AND RESULTS OBTAINED_____

ROTARY TOOLS WERE USED FROM _____ FEET TO _____ FEET, AND FROM _____ FEET TO _____ FEET

CABLE TOOLS WERE USED FROM _____ FEET TO _____ FEET, AND FROM _____ FEET TO _____ FEET.

24-HOUR PRODUCTION OR POTENTIAL TEST _____

WATER _____ BBLS.

IF GAS WELL, CUBIC FEET PER 24 HOURS _____ SHUT-IN PRESSURE _____ LBS. PER SQUARE IN.

I, THE UNDERSIGNED, BEING FIRST DULY SWORN UPON OATH, STATE THAT THIS WELL RECORD IS TRUE AND CORRECT ACCORDING TO THE RECORDS OF THIS OFFICE AND TO THE BEST OF MY KNOWLEDGE AND BELIEF.

SUBSCRIBED AND SWORN TO BEFORE ME THIS _____ DAY OF _____ 19____ NAME AND TITLE _____

MY COMMISSION EXPIRES _____