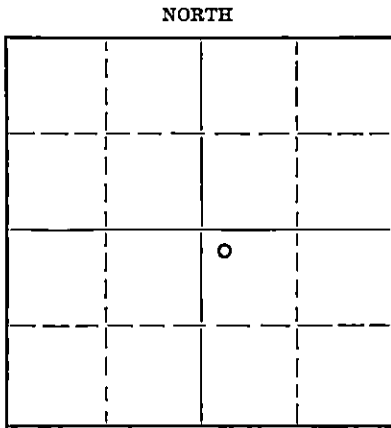


WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bittling Building
Wichita, Kansas

Barton County, Sec. 11 Twp. 20S Rge. (E) 11 (W)
Location as "NE/CNW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines NW NW SE
Lease Owner Stanolind Oil and Gas Company
Lease Name G. Stueckemann Well No. 2
Office Address Box 591, Tulsa, Oklahoma
Character of Well (completed as Oil, Gas or Dry Hole) Oil
Date well completed 11-28-1937
Application for plugging filed 3-9-1951
Application for plugging approved 3-13-1951
Plugging commenced 3-23-1951
Plugging completed 3-30-1951
Reason for abandonment of well or producing formation depleted



Locate well correctly on above Section Plat

If a producing well is abandoned, date of last production 12-28-1950
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well C. D. Stough
Producing formation Siliceous Lime Depth to top 3287 Bottom 3295 Total Depth of Well 3295 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
Siliceous Lime	Oil	3287	3295	10-3/4"	229	
				6"	3281	2994

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from.....feet to.....feet for each plug set.
TD - 3295' - crushed rock to 3280', cement to 3255', heavy mud to 239', crushed rock to 169' heavy mud to 30', cement to top of cellar.

4-6-51

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APR - 6 1951

(If additional description is necessary, use BACK of this sheet)
Correspondence regarding this well should be addressed to G. A. Younie Wichita, Kansas
Address Box 7, Ellinwood, Kansas

STATE OF Kansas, COUNTY OF Barton, ss.
G. A. Younie (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) [Signature] Field Supt.
Box 7, Ellinwood, Kansas
(Address)

SUBSCRIBED AND SWORN TO before me this 2nd day of April, 19 51
[Signature] Notary Public.

My commission expires November 14, 1953
23-5091-s 8-50-10M

PLUGGING
FILE SEC-11T-20R-1100
BOOK PAGE 66 LINE 12

640 Acres
N R 11w

STANOLIND OIL AND GAS COMPANY
WELL RECORD

7/11

160					160
		11			
		o #2			
160					160

Locate Well Correctly

COUNTY Barton, SEC. 11, TWP. 20s, RGE. 11w
 COMPANY OPERATING Stanolind Oil and Gas Company
 OFFICE ADDRESS Box 591, Tulsa, Oklahoma
 FARM NAME G. Stueckemana WELL NO. 2
 DRILLING STARTED 10-21-37, DRILLING FINISHED 11-24-1937
 WELL LOCATED NW $\frac{1}{4}$ NW $\frac{1}{4}$ SE $\frac{1}{4}$ 2310 ft. North of South
 Line and 330 ft. East of West Line of Quarter Section.
 ELEVATION (Relative to sea level) DERRICK FLR. 1760 GROUND 1757
 CHARACTER OF WELL (Oil, gas or dry hole) Oil

OIL OR GAS SANDS OR ZONES

Name	From	To	Name	From	To
1 <u>Slitaceous Lime</u>	<u>3287</u>	<u>3295</u>			
2					
3					

WATER SANDS

Name	From	To	Water Level	Name	From	To	Water Level
1							
2							
3							

CASING RECORD

Size	Wt.	Thds.	Make	Amount Set		Amount Pulled		Packer Record			
				Ft.	In.	Ft.	In.	Size	Length	Depth Set	Make
<u>10 3/4" OD</u>	<u>35.75#</u>	<u>8</u>	<u>Whealing</u>	<u>229</u>	<u>0</u>	<u>(Threads off - landed at 229')</u>					
<u>6" OD</u>	<u>20#</u>	<u>10</u>	<u>Nat'l.</u>	<u>3281</u>	<u>5</u>	<u>(Threads off - landed at 3287')</u>					

Liner Record: Amount _____ Kind _____ Top _____ Bottom _____

CEMENTING AND MUDDING RECORD

Size	Amount Set		Sacks Cement	Chemical		Method Cementing	Amount	Mudding Method	Results (See Note)
	Feet	In.		Gal.	Make				
<u>10 3/4" OD</u>	<u>231</u>	<u>9</u>	<u>200</u>	<u>Oilmax</u>		<u>Halliburton</u>			
<u>6" OD</u>	<u>3301</u>	<u>4</u>	<u>100</u>	<u>Lone Star</u>		<u>Halliburton</u>			

NOTE: What method was used to protect sands when outer strings were pulled? _____

NOTE: Were bottom hole plugs used? _____ If so, state kind, depth set and results obtained _____

TOOLS USED

Rotary tools were used from 0 feet to 3291 feet, and from _____ feet to _____ feet.
 Cable tools were used from 3291 feet to 3295 feet, and from _____ feet to _____ feet.
 Type Rig 94' Steel

PRODUCTION DATA

Swabbed 35 bbls. per hour before acidizing, thru 6" casing.
 Production first 24 hours _____ bbls. Gravity _____ Emulsion _____ per cent., Water _____ per cent.
8 hr. state test 1744 bbls. oil, no water, pumping 31-54" SPM thru 3" tubing & 6" casing.
 Production second 24 hours _____ bbls. Gravity _____ Emulsion _____ per cent., Water _____ per cent.
 If gas well, cubic feet per 24 hours _____ Rock Pressure, lbs. per square inch _____

I, the undersigned, being first duly sworn upon oath, state that this well record is true, correct and complete according to the records of this office and to the best of my knowledge and belief.

[Signature]
Name and Title

Subscribed and sworn to before me this the 21st day of December, 1937

My commission expires May 3, 1941
[Signature]
Notary Public.

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CONSERVATION COMMISSION
Wichita, Kansas

FORMATION RECORD

DESCRIBE EACH FORMATION DRILLED. INDICATE THICKNESS, CONTENT AND WHETHER DRY, OR OIL, GAS, OR WATER BEARING.

FORMATION	TOP	BOTTOM	FORMATION	TOP	BOTTOM
Surface, gravel, red bed shale	0	240			
Red bed and shale	240	496			
Anhydrite	496	505			
Red bed and shale and broken lime	505	930			
Shale and broken lime	930	1053			
Salt	1053	1300			
Broken lime	1300	1325			
Shale and lime	1325	1452			
Lime	1452	1467			
Shale and broken lime	1467	1730			
Lime	1730	1790			
Lime and shale	1790	2396			
Broken lime	2396	2488			
Lime	2488	2564			
Broken lime and shale	2564	2652			
Lime	2652	2894			
Lime and shale	2894	2997			
Lime	2997	3076			
Broken lime	3076	3117			
Lime	3117	3275			
Coring Record					
#1 - 3275-3291 0/16 recovery					
no recovery	3275	3291			
Top Siliceous	3287				
Total Depth	3295				
Acidizing Record					
acidized w/2000 gals. Dowell	XX				
32 minutes	11-26-37				
date of first work	10-8-37				
date drilling commenced	10-21-37				
date drilling completed	11-24-37				
date well completed	11-28-37				
date potential effective	12-1-37				

COPY

PLUGGING
 FILE SEC 11 T 10 R 114
 BOOK PAGE 166 LINE 47

STANOLIND OIL AND GAS COMPANY

WELL RECORD

SUPPLEMENTAL
(ENTER "X" WHEN APPLICABLE)

LOCATE WELL CORRECTLY

LEASE _____ WELL NO. _____

LOCATION OF WELL: _____ FT. NORTH SOUTH OF THE _____ FT. NORTH SOUTH LINE AND _____ FT.

EAST WEST OF THE _____ EAST WEST LINE OF THE _____ 1/4 _____ 1/4 _____ 1/4.

OF SECTION _____ TOWNSHIP _____ NORTH SOUTH. RANGE _____ EAST WEST.

COUNTY _____ STATE _____

ELEVATION: _____

COMPLETED AS: OIL WELL GAS WELL WATER WELL: DRY HOLE

DRILLING: COMMENCED _____ 19____ COMPLETED _____ 19____

OPERATING COMPANY _____ ADDRESS _____

OIL OR GAS SANDS OR ZONES

NAME	FROM	TO	NAME	FROM	TO
1			4		
2			5		
3			6		

WATER SANDS

NAME	FROM	TO	WATER LEVEL	NAME	FROM	TO	WATER LEVEL
1				3			
2				4			

CASING RECORD (OVERALL MEASUREMENT)

CSG. SIZE	WEIGHT	DESCRIPTION		QUANTITY FEET
		THREADS	MAKE - GRADE	

LINER-SCREEN RECORD

SIZE	QUANTITY FEET	SET AT		MAKE AND TYPE
		TOP	BOTTOM	

PACKER RECORD

SIZE	LENGTH	SET AT	MAKE AND TYPE

CEMENTING RECORD

SIZE	WHERE SET	CEMENT			METHOD	FINAL PRESS
	FEET	SACKS	BRAND	TYPE		

MUDDING RECORD

(CABLE TOOLS)	
METHOD	RESULTS

WHAT METHOD WAS USED TO PROTECT SANDS WHEN OUTER STRINGS WERE PULLED? _____

WERE BOTTOM HOLE PLUGS USED? _____

IF SO, STATE KIND, DEPTH SET, AND RESULTS OBTAINED _____

ROTARY TOOLS WERE USED FROM _____ FEET TO _____ FEET, AND FROM _____ FEET TO _____ FEET

CABLE TOOLS WERE USED FROM _____ FEET TO _____ FEET, AND FROM _____ FEET TO _____ FEET

24-HOUR PRODUCTION OR POTENTIAL TEST _____

_____ WATER _____ BBLs.

IF GAS WELL, CUBIC FEET PER 24 HOURS _____ SHUT-IN PRESSURE _____ LBS. PER SQUARE IN.

I, THE UNDERSIGNED, BEING FIRST DULY SWORN UPON OATH, STATE THAT THIS WELL RECORD IS TRUE AND CORRECT ACCORDING TO THE RECORDS OF THIS OFFICE AND TO THE BEST OF MY KNOWLEDGE AND BELIEF.

SUBSCRIBED AND SWORN TO BEFORE ME THIS _____ DAY OF _____ 19____

MY COMMISSION EXPIRES _____

NAME AND TITLE

NOTARY PUBLIC

RECEIVED

STATE OF OKLAHOMA COMMISSION

ADD - 6 1951

CONSERVATION DIVISION

OKLAHOMA, OKLAHOMA