

WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bitting Building
Wichita, Kansas

Barton County, Sec. 11 Twp. 20 Rge. 11 (E) W (W)

Location as "NE/CNW#SW#E" or footage from lines SE/4 NW/4 SW/4

Lease Owner Stanolind Oil and Gas Company

Lease Name G. Stueckemann "A" Well No. 15

Office Address P. O. Box 1654, Oklahoma City, Oklahoma

Character of Well (completed as Oil, Gas or Dry Hole) Oil

Date well completed 5-19 1940

Application for plugging filed 9-16 1952

Application for plugging approved 9-18 1952

Plugging commenced 1-31 1953

Plugging completed 2-6 1953

Reason for abandonment of well or producing formation Oil Depleted

If a producing well is abandoned, date of last production 7-19 1952

Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Mr. C. D. Stough

Producing formation Arbuckle Depth to top 3825 1/2 Bottom 3293 Total Depth of Well 3293 Feet

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
Arbuckle	Oil-Depleted	3285 1/2	3293	8-5/8	186	None
				5	3300	2440

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

- 3293 - Total Depth
- 3293 - 3270, Rock
- 3270 - 3240, 5 sx cement
- 3240 - 200, Hvy. Mud
- 200 - 190, Rock Bridge
- 190 - 145, 15 sx cement
- 145 - 30, Hvy. mud
- 30 - surface, 10 sx cement

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor R. and S. Pipe Pulling Company
Address Ellinwood, Kansas

STATE OF Kansas, COUNTY OF Barton, ss. G. A. Younie (employee of owner) or (owner or operator) of the above-described

well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

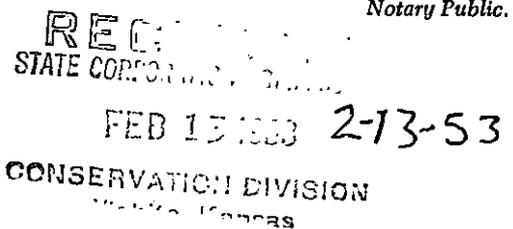
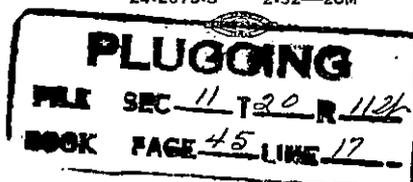
(Signature) G. A. Younie

P. O. Box 7, Ellinwood, Kansas
(Address)

SUBSCRIBED AND SWORN TO before me this 12th day of February, 1953

Lewis S. Donovan
Notary Public.

My commission expires May 2, 1955



FORMATION RECORD

Give detailed description and thickness of all formations drilled through and contents of sand, whether dry, water, oil or gas.

Formation	Top	Bottom	Formation	Top	Bottom
Cellar	0	9 $\frac{1}{2}$	Acid - 2000 Chemical Process. Took acid		
Shale	9 $\frac{1}{2}$	69	3/4 hour 700 PSI Maximum Pressure		
Shale - shells	69	200			
Red bed	200	210	Swab Test - 44 BPH 1150' from top		
Red bed and shells	210	475	59 BPH 1450' from top		
Anhydrite	475	535			
Red bed and blue shale	535	610	Potential Test - 3000 BPD		
Shale and shells	610	760	Indicated Cap. 5952 Bbls.		
Lime	760	855			
Shale and shells	855	1100	Permanent Bench Mark		
Salt, shale and shells	1100	1312	Elevation Top Casing Clamps - 1752'6"		
Shale and shells	1312	1423			
Lime	1423	1555			
Shale - lime shells	1555	1580			
Lime shells - sand	1580	1680	Date First Work	4-25-40	
Sand and shale	1680	1727	Date Drilling Commenced	4-30-40	
Shale and shells	1727	1975	Date Drilling Completed	5-16-40	
Lime	1975	2042	Date Well Completed	5-19-40	
Shale and shells	2042	2383	Date Potential Effective	5-20-40	
Lime (White)	2383	2440			
Shale	2440	2462			
Lime (Gray)	2462	2526			
Lime and shale	2526	2640			
Lime (Hard)	2640	3010			
Lime and shale	3010	3110			
Lime	3110	3200			
Sandy lime	3200	3218			
Lime	3218	3256			
Shale and lime	3256	3291			
Top Arbuckle dolomite	3290				
Dolomite	3290	3293			
Total Depth	3293				
Following information for Stanolind Copies of Well Record Only.					
Core #1 - 10/17' Rec.	3276	3293			
All lime with a few thin streaks of shale at the base. Did not recover bottom 7'.					
Correction Derrick Floor	3293 =	3291			
Correction by Pipe Tally Measurement	3291 =	3288 $\frac{1}{2}$			
Top Arbuckle	3288 $\frac{1}{2}$				
5 $\frac{1}{2}$ " Casing cemented with 200 Sacks	3288 $\frac{1}{2}$				
<u>Cable Tools</u>					
Plug drilled - hole filled 2300' in 40 minutes					
Drilled Dolomite and black shale	3288 $\frac{1}{2}$	3293			
Swab Test - 20 BPH 1665' from top 27 BPH 2025' from top					