

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bittling Building
Wichita, Kansas

WELL PLUGGING RECORD

NORTH

Locate well correctly on above
Section Plat

Barton County. Sec. 11 Twp. 20S Rge. 11 (E) W (W)
Location as "NE/CNW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines SE $\frac{1}{4}$, NE $\frac{1}{4}$, NE $\frac{1}{4}$
Lease Owner Stanolind Oil and Gas Company
Lease Name P. Kowalsky Well No. 5
Office Address P. O. Box 1654, Oklahoma City, Oklahoma
Character of Well (completed as Oil, Gas or Dry Hole) Oil
Date well completed 11-6 1937
Application for plugging filed 1-3 1952
Application for plugging approved 1-7 1952
Plugging commenced 1-21 1952
Plugging completed 1-26 1952
Reason for abandonment of well or producing formation Depleted

If a producing well is abandoned, date of last production 12-4 1951
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well G. A. Stough
Producing formation Arbuckle Depth to top 3279 Bottom 3295 Total Depth of Well 3295 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
Arbuckle or Siliceous Lime	Oil-depleted	3279	3295	10-3/4	200 3300	None 2757

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Crushed rock - 3295 - 3270
6 sx cement 3270 - 3234
hvy. mud 3234 - 203
crushed rock 203 - 193
20 sx cement 193 - 133
hvy. mud 133 - 30
10 sx cement 30 - 9 Bottom of cellar

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor West Supply Company
Address Chase, Kansas

STATE OF Kansas, COUNTY OF Barton, ss.
G. A. Younie (employee of owner) or (owner or operator) of the above-described well,
being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) *G. A. Younie*
Box 7, Ellinwood, Kansas
(Address)

SUBSCRIBED AND SWORN to before me this 29th day of January, 1955
Lewis K. Brown
Notary Public.

My commission expires May 2, 1955

23-8390-s 6-51-20M

JAN 30 1952 1-30-52

PLUGGING
FILE SEC. 11 T20 R11W
BOOK PAGE 135 LINE 4V

FORMATION RECORD

Give detailed description and thickness of all formations drilled through and contents of sand, whether dry, water, oil or gas.

Formation	Top	Bottom	Formation	Top	Bottom
Surface soil and shale	0	90	Date of first work	10-7-37	
Shells	90	100	Date drilling started	10-13-37	
Shale and shells	100	150	Date drilling completed	11-6-37	
Shells	150	180	Date rods landed	11-9-37	
Iron Pyrites	180	198	Date potential effective	11-10-37	
Red bed and shale	198	487			
anhydrite	487	504			
Shale and shells	504	650			
Shale	650	700			
Shale and shells	700	1030			
Salt, shale and Red bed	1030	1255			
Shale and shells	1255	1335			
Lime and shale	1335	1667			
Sandy lime	1667	1700			
Broken Lime and shale	1700	1719			
Broken Lime	1719	1796			
Shale and lime shells	1796	2185			
Broken Lime and shale	2185	2303			
Shale and shells	2303	2370			
Broken lime and shale	2370	2440			
Lime	2440	2479			
Broken Lime and shale	2479	2620			
Lime	2620	2714			
Broken Lime and shale	2714	2765			
Lime	2765	2903			
Lime and shale	2903	2923			
Broken Lime	2923	2935			
Shale and shells	2935	3005			
Broken Lime and shale	3005	3087			
Lime	3087	3248			
Lime and shale	3248	3272			
Coring Record - Rotary					
Core #1 10 $\frac{1}{2}$ '/11' Recovery					
Gray lime	3272	3278			
Green shale	3278	3279			
Dolomite, light gray, sat.	3279	3282			
Dolomite, brown sugary - good saturation	3282	3283			
Top Siliceous	3279				
Cable Tool cores					
#1 Cleaning out to bottom	3283	3285			
#2 Lime - shaley	3286	3289			
#3 Lime - small sat.	3289	3292			
#4 Lime - fair saturation	3292	3295			
Total Depth	3295				
Acidizing Record					
Acidized with 2,000 gallons Dowell xx - Treatment in two hours and thirteen minutes	11-8-37				

11-10-37
11-10-37
11-10-37

NE 11 8

15.009.14437.0000

STANOLIND OIL AND GAS COMPANY

WELL RECORD

[illegible]

Locate Well Correctly

COUNTY Barton, SEC. 11, TWP. 20, RGE. 11 W
COMPANY OPERATING Stanolind Oil and Gas Company
OFFICE ADDRESS Box 591, Tulsa, Oklahoma
FARM NAME Pauline Kowalsky WELL NO. 5
DRILLING STARTED 10-15-1937, DRILLING FINISHED 11-5-, 1937
WELL LOCATED SE $\frac{1}{4}$ NE $\frac{1}{4}$ NE $\frac{1}{4}$ 1650 ft. North of South
Line and 2310 ft. East of West Line of Quarter Section.
ELEVATION (Relative to sea level) DERRICK FLR. 1763 GROUND 1760
CHARACTER OF WELL (Oil, gas or dry hole) Oil

OIL OR GAS SANDS OR ZONES

Name	From	To	Name	From	To
1 Silicaous Line	3279	3295	4		
2			5		
3			6		

WATER SANDS

Left			Right		
Name	From	To	Name	From	To
1			4		
2			5		
3			6		

CASING RECORD

[illegible]

Liner Record: Amount_____ Kind_____ Top_____ Bottom_____

CEMENTING AND MUDDING RECORD

[illegible]

NOTE: What method was used to protect sands when outer strings were pulled?

NOTE: Were bottom hole plugs used?_____If so, state kind, depth set and results obtained.

TOOLS USED

Rotary tools were used from 0 feet to 3293 feet, and from 3293 feet to 3293 feet.

Cable tools were used from 3293 feet to 3293 feet, and from 3293 feet to 3293 feet.

Type Rig 3293

Swabbed 40 bbls. per hr. before acidizing ^{PRODUCTION DATA} and casing off bottom

8 hr. production test 1020 bbls. Gravity _____ No water, pumping 31-54 API - 3" tubing & 6" casing. Emulsion _____ percent. Water _____ percent.

Production second 24 hours _____ bbls. Gravity _____ Emulsion _____ percent. Water _____ percent.

If gas well, cubic feet per 24 hours _____ Rock Pressure, lbs. per square inch. _____

I, the undersigned, being first duly sworn upon oath, state that this well record is true, correct and complete according to the records of this office and to the best of my knowledge and belief.

Subscribed and sworn to before me this the _____ day of _____

My commission expires.

Name and Title

JAN 30 1952

-Notary Public.

CONTRACTOR AGREES THAT IN THE PERFORMANCE OF THE ABOVE WORK, CONTRACTOR SHALL CONTRACTOR AGREE SOLELY AS AN INDEPENDENT CONTRACTOR AND AS SUCH IS SOLELY RESPONSIBLE FOR ALL CONTRIBUTIONS AND TAXES IMPOSED UNDER EMPLOYMENT COMPENSATION OR INSURANCE LAWS CONTRACTOR GUARANTEES THAT ALL MATERIAL SOLD AND ALL WORK, LABOR AND SERVICES DELIVERED HEREUNDER HAS BEEN OR WILL BE PRODUCED, AND ALL WORK, LABOR AND SERVICES PERFORMED HEREUNDER HAS BEEN OR WILL BE PERFORMED AND PRICES THEREFOR HAVE BEEN OR WILL BE CHARGED IN STRICT ACCORDANCE WITH ALL APPLICABLE STATE AND FEDERAL LAWS, RULES, REGULATIONS AND ORDERS.

15.009.14437.0000

Nº P10524

FORM 0.16 1-51

STANOLIND OIL AND GAS COMPANY

FIELD PURCHASE ORDER

DATE Jan 14, 1952

ORDERED FROM Kansas State Corporation

ADDRESS 800 Betting Building Wichita Kan

STANOLIND OIL AND GAS COMPANY Ellinwood Kan
CITY STATE

DELIVER MATERIAL TO _____

QUANTITY	DESCRIPTION	FEA	SYM	UNIT PRICE	AMOUNT
	Logging Permit	RECEIVED			
	STATE CORPORATION COMMISSION				
	JAN 16 1952				
	CONSTRUCTION DIVISION				
	Wichita, Kansas				

CHARGE TO V. Kowalsky well #5 H.B.R. ☐ ORIG. CONST. ☐ OPERATION
USED FOR Plugging well ☐ REPLACEMENT ☐ REPAIRS

TERMS See
BY ACCEPTANCE OF THIS ORDER SELLER AGREES TO
AND SHALL BE BOUND BY THE TERMS AND CONDITIONS
PRINTED ON THE BACK HEREOF.

STANOLIND OIL AND GAS COMPANY
By [Signature]

- 972
- No. 1 This order is given on the express condition and agreement that the Seller, its heirs, successors, assigns and legal representatives, shall forever protect, indemnify and save harmless the Buyer against any and all claims, suits in law or equity, judgments, court costs, attorneys' fees, and other liabilities, demands or losses in any manner arising out of alleged infringement of any patent, copyright and trade mark rights because of the possession, use or sale by the Buyer or its agents of the subject matter to which this agreement relates, it being understood that said Buyer will promptly notify said Seller of the bringing of said suits, and that Seller shall have the right to be represented in the defense thereof by counsel of its own selection and at its own expense; it is further of the essence of this agreement and a part of the consideration for entering into it by the Buyer that the Buyer shall have a free and unrestricted right and license to use said subject matter in any and all arts and under all patents in or under which Seller may now or hereafter have an interest.
- No. 2 In the event Buyer and Seller have heretofore entered into a written agreement providing for the purchase and sale of the products mentioned in this order and the period covered by such prior agreement has not expired, then this order shall be considered as made by Buyer and accepted by Seller on the same terms and conditions set forth in said prior agreement and nothing herein contained shall be held in any manner to be a modification of such prior agreement of purchase.
- No. 3 Seller represents that the sale of the article or articles referred to herein, and the price therefor and delivery thereof will conform to all applicable federal and state laws, orders, rules and regulations.