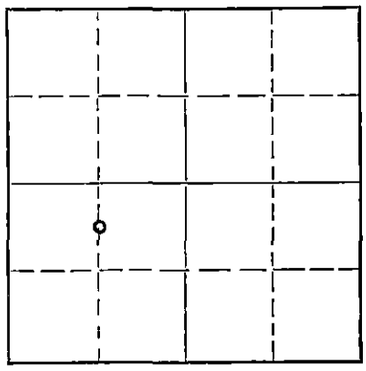
15.009.14461.0000

STATE OF KANSAS
STATE CORPORATION COMMISSION

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bitting Building
Wichita, Kansas

WELL PLUGGING RECORD

NORTH



Locate well correctly on above Section Plat

Barton County. Sec. 11 Twp. 20 Rge. 11 (E) W (W)

Location as "NE/CNW¼SW¼" or footage from lines C N/2 SW/4

Lease Owner Stanolind Oil and Gas Company

Lease Name G. Stueckemann Well No. 7

Office Address P. O. Box 1654, Oklahoma City, Oklahoma

Character of Well (completed as Oil, Gas or Dry Hole) Oil

Date well completed 6-25 19 39

Application for plugging filed 5-25 19 53

Application for plugging approved 5-26 19 53

Plugging commenced 6-10 19 53

Plugging completed 6-15 19 53

Reason for abandonment of well or producing formation oil depleted

If a producing well is abandoned, date of last production 11-14 19 52

Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Mr. C. D. Stough

Producing formation Arbuckle Depth to top 3278 Bottom 3281 Total Depth of Well 3281 Feet

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS — CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
Arbuckle	Oil-Depleted	3278	3281	8-5/8	222	None
				5-1/2	3294	2736

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

3281 Total Depth
3281 - 3275 Rock
3275 - 3245 5 sx Cement
3245 - 237 Hvy. Mud
237 - 227 Rock Bridge
227 - 167 20 sx Cement
167 - 35 Hvy. Mud
35 - Top Surface Pipe, 10 sx Cement

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor West Supply Company

Address Chase, Kansas

STATE OF Kansas, COUNTY OF Barton, ss.

G. A. Younie (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) G. A. Younie

P. O. Box 7, Ellinwood, Kansas
(Address)

SUBSCRIBED AND SWORN TO before me this 16th day of June, 19 53

Louise L. Donovan
Notary Public.

My commission expires May 2, 1955

24-7366-S 3-53-20M

PLUGGING
FILE SEC 11 T 20 R 11 W
BOOK PAGE 103 LINE 30

RECEIVED
STATE CORPORATION COMMISSION
JUN 23 1953
CONSERVATION DIVISION
Wichita, Kansas
6-23-53

FORM 90-1M-12-37

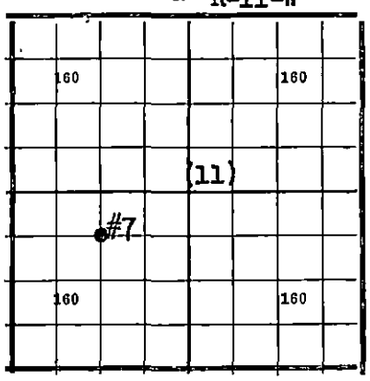
15.009.14461.0000

STANOLIND OIL AND GAS COMPANY

WELL RECORD

640 Acres

N R-11-W



Locate Well Correctly

T 20 S

JUL 31 1939 Producing Department

COUNTY Barton, SEC. 11, TWP. 20, RGE. 11 W

COMPANY OPERATING Stanolind Oil and Gas Company

OFFICE ADDRESS P. O. Box 591, Tulsa, Oklahoma

FARM NAME G. J. Stueckemann WELL NO. 7

DRILLING STARTED 6-3 19 39, DRILLING FINISHED 6-18 19 39,

WELL LOCATED Center ~~1/2~~ N/2 ~~1/4~~ SW 1/4 1980 ft. North of South Line and 1320 ft. East of West Line of Quarter Section.

ELEVATION (Relative to sea level) DERRICK FLR. 1758 GROUND 1755

CHARACTER OF WELL (Oil, gas or dry hole) Oil

OIL OR GAS SANDS OR ZONES

	Name	From	To		Name	From	To
1	Arbuckle Dolomite	3278	3281	4			
2				5			
3				6			

WATER SANDS

	Name	From	To	Water Level		Name	From	To	Water Level
1					4				
2					5				
3					6				

CASING RECORD

Size	Wt.	Thds.	Make	Amount Set Ft.	Amount Set In.	Amount Pulled Ft.	Amount Pulled In.	Packer Record Size	Packer Record Length	Packer Record Depth Set	Packer Record Make
8-5/8" OD	32#	8	L.W.	220	7	(Thds. off - Landed 227'2")					
5-1/2" OD	14#	8-RT	S.S.	3271	9	(Thds. off - Landed 3278')					

Liner Record: Amount Kind Top Bottom

CEMENTING AND MUDDING RECORD

Size	Amount Set Feet	Amount Set In.	Sacks Cement	Chemical Gal.	Chemical Make	Method Cementing	Amount	Mudding Method	Results (See Note)
8-5/8"	222	4	125			Halliburton			
5-1/2"	3294	5	75			Halliburton			

NOTE: What method was used to protect sands when outer strings were pulled?

NOTE Were bottom hole plugs used? If so, state kind, depth set and results obtained

STATE CORPORATION COMMISSION

PLUGGING
FILE SEC 11 T 20 R 11W
BOOK PAGE 103 LINE 30

TOOLS USED

Rotary tools were used from 0 feet to 3281 feet, and from feet to

Cable tools were used from 3281 feet to 3281 feet, and from feet to

Type Rig

JUN 30 1939
CONSERVATION DIVISION
Wichita, Kansas

PRODUCTION DATA

Before acid, swabbed 90 BPH 1800' off bottom; after 1000 gals., swabbed 46 BPH 2780' off bottom and 73 BPH 2530' off bottom.

Production first 24 hours bbls. Gravity, Emulsion per cent., Water per cent

Potential effective 6-15-39 - 1487 Bbls. oil, no water, 35-54" SPM thru 2-1/2" tubing

Production second 24 hours bbls. Gravity, Emulsion per cent., Water per cent

If gas well, cubic feet per 24 hours Rock Pressure, lbs. per square inch

I, the undersigned, being first duly sworn upon oath, state that this well record is true, correct and complete according to the records of this office and to the best of my knowledge and belief.

C. D. Kerr Prod. Foreman
Name and Title

Subscribed and sworn to before me this the 30th day of June, 1939.

My commission expires May 3, 1941

Ivan H. Wilson
Notary Public.

FORMATION RECORD

Give detailed description and thickness of all formations drilled through and contents of sand, whether dry, water, oil or gas.

Formation	Top	Bottom
Sand	0	105
Shale and Lime	105	160
Shale and Shells	160	240
Red Bed & Shells	240	491
Anhydrite	491	521
Shale and Shells	521	945
Shale and Salt	945	1227
Shale and Lime	1227	1355
Shale and Shells	1355	1375
Lime and Gyp.	1375	1565
Shale	1565	1595
Lime	1595	1725
Lime and Shale	1725	1778
Lime	1778	1816
Lime and Shale	1816	2140
Shale	2140	2274
Lime and Shale	2274	2660
Lime	2660	2710
Lime and Shale	2710	2738
Lime	2738	2860
Lime and Shale	2860	3135
Lime	3135	3269
CORE RECORD		
Rotary Tool		
Core #1 1-1/2'/12' Rec.		
(Because of poor core recovery, following is by samples.)		
Lime, tan, dense, broken w/gray shale	3269	3277
Shale, dark gray, crumbly	3277	3278
Top Arbuckle Dolomite	3278	
Dolomite, tan, coarse, crystalline, w/very good porosity and saturation	3278	3281
Total Depth		3281

ACIDIZING RECORD

Acidized 6-23-39 with 1000 gals. Dowell XX; took acid 26 minutes with maximum pressure of 400# on casing and 20# on tubing. Before acidizing, well swabbed 90 BPH 1800' off bottom and after acidizing, swabbed 46 BPH 2780' off bottom and 73 BPH 2530' off bottom.

Date First Work	5-6-39
Date Drilling Commenced	6-3-39
Date Drilling Completed	6-18-39
Date Rods Landed	6-24-39
Date Potential Effective	6-25-39