STATE OF TRANSAS STATE CORPORATION COMMISSION

Give, All Information Completely Make Required Affidavit Mail or Deliver Report to: Conservation Division State Corporation Commission

J- .V

WELL PLUGGING RECORD

· 800 Bitting Building Wichita, Kansas	Barton		Coun	ty. Sec. 11	Twp. 20 Rge.	<u>ll</u> (E).	W(W)
NORTH	Location as "NE, Lease Owner	/CNW#SW#" Stanolind	or footage fr	om lines C	N/2 SW/4		
	Lease Owner Lease Name			nann	•	Well No.	7
					City, Oklah		
 - - -	Character of We		-		* * ^ * =		_
	Date well compl					6-25	19 <u>_39</u> _
	Application for p					5-25 5-26	19.53
	Application for p Plugging comme	_				6-10	19 53 19 53
9 1	Plugging complete	ted				6-15	19 53
╿── ─├── ┤ ── 	Reason for aband	lonment of wel	ll or producir	ng formation _	oil deplet	ted	
i i	·						
	If a producing w					11-14	<u>19 52</u>
Locate well correctly on above Section Plat	Was permission menced?			vation Division	or its agents befo	re plugging	; was com-
Name of Conservation Agent who st	menceur upervised plugging of this	well	Mr. C	D. Stou	gh		
Producing formation Art	ouckle De	pth to top3	278 Botto	m 3281	_ Total Depth of	Well 328	31 Fee
Show depth and thickness of all wa					_		
OIL, GAS OR WATER RECO	RDS				(CASING RE	CORD
FORMATION	CONTENT	FROM	то	SIZE	PUT IN	PULLED	
Arbuckle	0il-Depleted	3278	3281	8-5/8	222	None	
the Description				5-1/2	3294	273	
							
			ļ				
	- 						
		 \•					
	- 			 	-		
Describe in detail the manner	in which the well was n	ngged, indicat	ing where the	e mud fluid wa	s placed and the m	ethod or me	thode were
in introducing it into the hole. If contains a second plug second plug second s				or same and de	pur praceu, from		ieet to
3281 - 3275 Rock							
3275 - 3245 5 sx (
3245 - 237 Hvy 1 237 - 227 Rock I					· — · —		
237 - 227 Hock I					•		
167 - 35 Hyv. I					-		
35 - Top Surface	e Pipe, 10 sx Cen	ment	_				
		-					
-					<u> </u>		
							
					 .		
			_				<u>-</u>
							
Name of Plugging Contractor	IF additional d West Supp	escription is nece	ssary, use BACi ly	K of this sheet)			
Address	Chase, Ka		<u> </u>				
STATE OF Kansas	COM	TY OF	Barton				
	Younie			owner) or (ov	—, ss. vner or operator) o	of the above	e-describer
well, being first duly sworn on oatl	a, says: That I have know	wledge of the	facts, statem	ents, and matt	ers herein contain	ed and the	log of the
above-described well as filed and t	hat the same are true and	correct. So I	ielp me-God	. /	•		
,	G	Signature)	Au	your	mung		
			/ p. 6.	$\int_{\rm Box} 7.$ H	Ellinwood, K	ansas	
	3/12		17	L	(Address)		
SUBSCRIBED AND SWORN TO be	fore me this LOUD	day of_	\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	June	, 19	<u>53</u>	
// _			Zewi	<u>s.G.</u> 1	1 ouvra	u	
My commission expires May	2,1955		,			Notary	, Public.
: — — — — — — — — — — — — — — — — — — —		24.7368.5 3.	53-20M	STATE	D		
· ·			,	TIMIE CORPO	7777777772	ħ	
1	PLUGGING	ملم		.1148	12 - 13.33	ION	
FAL	SECLLTELE.		(00/ 20Ms~1	127 77	-23-5	っ
BOOL	K PAGE LAS LINES	0		100-1911	· 39 6	-2335	ک
·				inhit;	Signal Control of the	J	
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15.009.14461.0000

WELL RECORD WELL RECORD SEC 11 TWP 20 RGE 11 W COMMENTY OPERATING Stanciind 0.11 and Gas Company OFFICE ADDRSS P. 0. Box 591. Tules A. Oklahoma OFFICE ADDRSS P. 0. Box 591. Tules A. Oklahoma OFFICE ADDRSS P. 0. Box 591. Tules A. Oklahoma OFFICE ADDRSS P. 0. Box 591. Tules A. Oklahoma OFFICE ADDRSS P. 0. Box 591. Tules A. Oklahoma OFFICE ADDRSS P. 0. Box 591. Tules A. Oklahoma OFFICE ADDRSS P. 0. Box 591. Tules A. Oklahoma OFFICE ADDRSS P. 0. Box 591. Tules A. Oklahoma OFFICE ADDRSS P. 0. Box 591. Tules A. Oklahoma OFFICE ADDRSS P. 0. Box 591. Tules A. Oklahoma OFFICE ADDRSS P. 0. Box 591. Tules A. Oklahoma WELL NO. 7 ORAM NAME OFFICE ADDRSS P. 0. Box 591. Tules A. Oklahoma OFFICE ADDRSS P. 0. Box 591. Tules A. Oklahoma WELL NO. 7 ORAM NAME OFFICE ADDRSS P. 0. Box 591. Tules A. Oklahoma WELL NO. 7 ORAM NAME OFFICE ADDRSS P. 0. Box 591. Tules A. Oklahoma OFFICE ADDRSS P. 0. Box 591. Tules A. Oklahoma OFFICE ADDRSS P. 0. Box 591. Tules A. Oklahoma OFFICE ADDRSS P. 0. Box 591. Tules A. Oklahoma OFFICE ADDRS P. 0. Box 59	. 79		64	40 Ac		31_	JAT '	,	100	1 July 1		STANOLI	ND OIL	AN. G	AS COMPAI	NY	
Commany Operating Sancing and Case Company To OFFICE ADDRESS P. O. BOX 593, Tules, Ociohops To OFFICE ADDRESS P. O. BOX 593, Tules, Ociohops Paraman Mall D. Commany To OFFICE ADDRESS P. O. BOX 593, Tules, Ociohops To OFFICE ADDRESS P. O. BOX 593, Tules, Ociohops Paraman Mall No. 7 DRILLING STARTED 6-7 10, 39 DRILLING FINISHED. 6-18 10, 39 WILL LOCATED Contex Sa N/2 30 DRILLING FINISHED. 6-18 10, 39 WILL LOCATED Contex Sa N/2 30 DRILLING FINISHED. 6-18 10, 39 WILL LOCATED Contex Sa N/2 30 DRILLING FINISHED. 6-18 10, 39 WILL LOCATED Contex Sa N/2 30 DRILLING FINISHED. 6-18 10, 39 WILL LOCATED Contex Sa N/2 30 DRILLING FINISHED. 6-18 10, 39 WILL LOCATED Contex Sa N/2 30 DRILLING FINISHED. 6-18 10, 39 WILL LOCATED Contex Sa N/2 30 DRILLING FINISHED. 6-18 10, 39 WILL LOCATED CONTEX SA		3	Ī		-n	. <u>11-</u>	-Y¥		ducin			•	WELL	REC	ORD		
Comments of Corporation Standard and a single of Comments of Corporation of Corpo	Ħ	160	\dashv	\dashv	 		160		1/00	SOUNTS	Bart	on	SEC	11_	TWP. 20	RGE.	11 W
PARN NAME. G. Stueckemenn WILLING STARTED G-5 19 32 DEBLING FINISHED G-18 19 39 WELL LOCATED GOTHER J. N/2 2x SW 1 1950ft. North of Some Line and 1320 Line and 1320 Line and 1320 CHARACTER OF WELL (Oil, gas or dry hab) Oil Oil on Case and Analon and or the some series of the control	1		\neg	7					٩	COMPAN	OPERA'						
DRILLING STARTED GOTO 19 39 DEFILING FINISHED G-18 19.29 WELL LOCATED Contex to N/2 32 Sil 14 1950 it North of Sout Line and 1320 ft. Start Meet Located West Line of Quarter Sector Revenue of South Located Contex to N/2 32 Sil 14 1950 it North of South Located Contex to N/2 32 Sil 14 1950 it North of South Located Contex to N/2 32 Sil 14 1950 it North of South Located Contex to North Context Located Context to North Context Located Context to North Context Located Context	+		寸	<u></u>	11)			_		OFFICE	ADDRESS.		P. O. E	0x 591	Tulsa, C	<u>)klahoma</u>	
DELLING STARTED. D-3. PRILLING FINASHED. D-2. 19.79 WELL LOCATED CORPET M. N/2 MS M. 1950r. North of Sont ELEVATION (Relative or sea level) DERRICK NR. 1758. GROUND 1755. CHARACTER OF WELL (Oil, gas or day hold). 01.1 GL. OR GAS MANDE OR SONTES North To. North Sont Sont North Sont North Sont Sont North Sont Sont Sont Sont Sont Sont Sont Sont			Д -7														
Leasts Wal Correctly Line and 1320 Line and 1758 Line and and an	<u>†</u>		7-1-	\dashv												_	
ELEVATION (Releavy so an level) DERRICK FLR 1758 GROUND 1755 CHARACTER OF WELL (Oil, gas of dry hole) OIL OIL SC GAR MANNOR CH ZONNS From To True To Name Arbunkle Dolomite 3278 3281 WATTE, SANDU Name Prom To Water Level Name Name Name Prom To Water Level CAMPIO TO Name Prom To Water Level Amount To To Water Level See To To Name		160	\dashv	_	-		160	_									
CHARACTER OF WELL (Oil, gas or dry hole) OLI OUL OR GAS SANDS OF ZONESS Name Name Prom To WASTE SANDS Name Prom To CAMENS (TICAL SANDS) Resolute CAMENS (TICAL SANDS) COMMISSION (TICAL SANDS) COMMISSION (TICAL SANDS) Resolute CAMENS (TICAL SANDS) COMMISSION (TICAL SANDS) Resolute CAMENS (TICAL SANDS) Resolut	<u> </u>	-	\rightarrow	\dashv	_											_	
Oth. On LAS MANDE CONTROL Prom. To Name Pro	-	Loc	ate	Well	Corre	ectly										-GROUND_	<u> - </u>
Arbuckle Dolomite 3278 3281 4 Arbuckle Dolomite 3278 3281 4 WAATER EANDS Name From To Rother Law 1 4 CARRING PRODUCTION PATA Amount Fellow Seed to Product and when outer strings were pulled? CHE Were bettoon hole plugs used? Lif so, state kind, depth see and results bidlingd. TOUS USED TO				-													
WATER RANDS WATER RANDS Name From To Water Level CAMBINO MACCORD Amount Set Amount Public CAMBINO MACCORD Amount Set Amount Public CAMBINO MACCORD Record: Amount Kind LW, 220 - 7. (This. off - Landed 227(2")) (This. off - Landed 227(2")) (This. off - Landed 227(2")) Record: Amount Kind Top. GENERATING AND MUDDING RECORD Material Machinet States CHEMINATING AND MUDDING RECORD Machinet States Machinet States Machinet States Machinet States CHEMINATING AND MUDDING RECORD Machinet States CONT. AMOUNT STATES CONT. AMOUNT STATES Record Amount CHEMINATING AND MUDDING RECORD Machinet States CHEMINATING AND MUDDING RECORD Machinet States CONT. AMOUNT STATES CONT. AMOUNT STATES Record Amount CHEMINATING AND MUDDING RECORD MUDDING RECORD Machinet States CONT. AMOUNT STATES Record From Mudding Record States CONT. AMOUNT STATES NAME STATES CONT. AMOUNT STA				Nam	0		_	_				+		Vame		From	То
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Amount Set Sactor Chemical Markov Mark		w	t.		Th d s.	_	M	ake						Size			Malto
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ner Record: Amount Kind Top Bettom	L/2"0D	<u>, 1</u>	₩,	8	-RI	:	S	s.		3271_	9	Thds.	off -	Landed	32781)	<u> </u>	
ner Record: Amount Kind Top Bottom							_						· 	 -			
ner Record: Amount Kind Top Bottom						<u> </u>											
TOP Bottom CEMENTING AND MUDDING RECORD	·	,		<u> </u>	1						-						
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CEMENTING AND MUDDING RECORD Size Peet In. Commont Gal. Marko Commont Comm		•														<u></u> _	
CEMENTING AND MUDDING RECORD Size Peet In. Coment Gal. Make Conveniting Amount Method Conveniting Conveni	Liner Reco	rd: A	mou	nr		· `	•		_ Kin	d	·	Тор		· 	Bottom	<u> </u>	••
See The Cement Gal. Make Cementing Amount Method (See Note)	· · · · ·		_		1 0	žn olea				CEMEN		MUDDING 1	RECORD				Pogulta
TOOLS USED TOOLS USED TOOLS were used from 0 feet to 3281 feet, and from UNSERVALUE (15) Bet tools were used from 3281 feet to 3281 feet, and from UNSERVALUE (15) Bet tools were used from 3281 feet to 3281 feet, and from UNSERVALUE (15) Bet tools were used from 5281 feet to 5281 feet, and from UNSERVALUE (15) Bet tools were used from 5281 feet to 5281 feet, and from UNSERVALUE (15) Bet tools were used from 5281 feet to 5281 feet, and from UNSERVALUE (15) Bet tools were used from 5281 feet to 5281 feet, and from UNSERVALUE (15) Bet tools were used from 5281 feet to 5281 feet, and from UNSERVALUE (15) Bet tools were used from 5281 feet to 5281 feet, and from UNSERVALUE (15) Bet tools were used from 5281 feet to 5281 feet, and from UNSERVALUE (15) Bet tools were used from 5281 feet to 5281 feet, and from UNSERVALUE (15) Bet tools were used from 5281 feet to 5281 feet, and from UNSERVALUE (15) Bet tools were used from 5281 feet to 5281 feet, and from UNSERVALUE (15) Bet tools were used from 5281 feet to 5281 feet, and from UNSERVALUE (15) BRODUCTION DATA. and 73 RPH 2530' off bottom. From 5481 feet to 5481	. Bize				-1						I		Amou	nt	_		
OTE: What method was used to protect sands when outer strings were pulled? PLUGGING PLUGGING FAI SECLIFICATION TOOLS USED 3281 feet to 3281 feet, and from VICHILLA, Kanagas FOR 281 FOR A STATE COUNSERVALUE FOR TOOLS USED 3281 Feet to 3281 Feet, and from VICHILLA, Kanagas PRODUCTION DATA and 73 BPH 2530 off bottom. PRODUCTION DATA and 73 BPH 2530 off bottom. For acid, swabbed 90 BPH 1800 off bottom; after 1000 gals., swabbed 46 BPH 2780 off bottom. Femalisin per cent., Water per cent. Wate	5/8 ¹¹	222	\downarrow	4	ļ	125	5				Hallil	ourton				<u> </u>	
TOOLS USED TOOLS	1/2"	3294	\perp	5	_	75	5				Halli	urton					
TOOLS USED TOOLS	. 		\perp		_						<u>.</u>		. .				
TOOLS USED TOOLS	<u> </u>												•	·	· 		
TOOLS USED TOOLS								:				·		<u> </u>			
TOOLS USED Tools were used from 3281 feet to 3281 feet, and from UNSERVATION feet to 1000	OTE: V	What n	, netho	od wa	' 15 1156	ed to	pro	tect a	sands	when outer	strings were	pulled?	· · ·				
TOOLS USED TOOLS USED TOOLS USED TOOLS USED Tools were used from 3281 feet to 3281 feet, and from Vichita, Kansas PRODUCTION DATA and 73 BPH 2530 off bottom. Tools used from 3281 feet to 3281 feet, and from Vichita, Kansas PRODUCTION DATA and 73 BPH 2530 off bottom. Tools used from 3281 feet to 3281 feet, and from Vichita, Kansas PRODUCTION DATA and 73 BPH 2530 off bottom. Tools used from 3281 feet to 5281 feet, and from Vichita, Kansas PRODUCTION DATA and 73 BPH 2530 off bottom. Tools used from 3281 feet to 5281 feet, and from Vichita, Kansas PRODUCTION DATA and 73 BPH 2530 off bottom. Finalision per cent., Water per cent. Tools used from 3281 feet to 5281 feet, and from Vichita, Kansas PRODUCTION DATA and 73 BPH 2530 off bottom. Finalision per cent., Water per cent. Tools used from 3281 feet to 5281 feet t		-	<u>-</u> 									· 			PLU	GGIN	G ,
TOOLS USED TOOLS USED TOOLS USED TOOLS USED Tools were used from 0 feet to 3281 feet, and from UNSERVALUE feet to 6 feet to 6 feet to 7281 feet, and from Wichita, Kansas PRODUCTION DATA and 73 BPH 2530' off bottom. Fore acid, swabbed 90 BPH 1800' off bottom; after 1000 gals., swabbed 46 BPH 2780' off bottom feet to 6 feet to 6 feet to 6 feet to 6 feet to 7281 f	OTE W	ere bot	tom	hole	plug	zs us	ed?_		<u> </u>		state kind, d	epth set and	results ob	tainedi		102	R
tary tools were used from 0 feet to 3281 feet, and from Vichita, Kansas PRODUCTION DATA and 73 EPH 2530' off bottom. fore acid, swabbed 90 BPH 1800' off bottom; after 1000 gals., swabbed 46 EPH 2780' off bot tontial effective 6-15-39 - 1487 Bbls. oil, no water, 35-54" SFM thru 2-1/2" tubing oduction second 24 hours bbls. Gravity per cent. gas well, cubic feet per 24 hours Rock Pressure, lbs. per square inch I, the undersigned, being first duly sworn upon oath, state that this well record is true, correct and complete according to the records of this ice and to the best of my knowledge and belief. C. O. Kur Rock Pressure Name and Title Socribed and sworn to before me this the 30th day of June V. commission expires May 3, 1941 V. commission expires May 3, 1941 V. commission expires May 3, 1941 V. commission expires About 10 feet to 10 fe													STATE	1,000 [1]	DOCK MG	K_P LINI	36
PRODUCTION DATA and 73 BPH 2530' off bottom. fore acid, swabbed 90 BPH 1800' off bottom; after 1000 gals., swabbed 46 BPH 2780' off bottom; dential effective 6-15-39 - 1487 Bbls. oil, no water, 35-54" SFM thru 2-1/2" tubing agas well, cubic feet per 24 hours Rock Pressure, lbs. per square inch I, the undersigned, being first duly sworn upon oath, state that this well record is true, correct and complete according to the records of this ice and to the best of my knowledge and belief. C. O. Kur Road. Foreman Name and Title bescribed and sworn to before me this the 30th day of June C. O. Kur Road. Foreman Name and Title			•						•		TOOLS	USED	-		1.57	N	
PRODUCTION DATA. and 73 BPH 2530' off bottom. fore acid, swabbed 90 BPH 1800' off bottom; after 1000 gals., swabbed 46 BPH 2780' off bot oduction first 24 hours	-									et to	042 28T	feet, and fro	CUNSE	Burs	feet to_		
PRODUCTION DATA. and 73 BPH 2530' off bottom. fore acid, swabbed 90 BPH 1800' off bottom; after 1000 gals., swabbed 46 BPH 2780' off bot oduction first 24 hours			use	d fro	om	<u>) </u>	:O.L.		fe	et to2	<u></u>	feet, and fro	mw	chita, ic	feet to		
fore acid, swabbed 90 BPH 1800' off bottom; after 1000 gals., swabbed 46 BPH 2780' off bot oduction first 24 hours			=	===			_				PRODUCT	ION-DATA	and	73 BPE	I 2530 of:	f bottom.	
I, the undersigned, being first duly sworn upon oath, state that this well record is true, correct and complete according to the records of this ice and to the best of my knowledge and belief. C. D. Kurr Prod. Foreman Name and Title biscribed and sworn to before me this the 30th day of June Commission expires May 3, 1941	efore	acid	, 8	wab	bed	90	BI	PH N	1800	ነፃ ለቀቀ እ	ottom: s	after 10	വ പെട്ടു	C71,70	hhed U6 Ri	アガ タフダムー	APP hat
I, the undersigned, being first duly sworn upon oath, state that this well record is true, correct and complete according to the records of this ice and to the best of my knowledge and belief. C. D. Kurr Prod. Foreman Name and Title biscribed and sworn to before me this the 30th day of June Commission expires May 3, 1941	tenti	91 , 6:	ffe d 24	cti	ve	6-1	5-3	39 .	- 14	87 Bbls	. oil, r	o water	, 35 - 51	pi spň	thru 2-1/8	211 tubing	Don con
I, the undersigned, being first duly sworn upon oath, state that this well record is true, correct and complete according to the records of this ite and to the best of my knowledge and belief. C. D. Kurr Prod. Foreman Name and Title becribed and sworn to before me this the 30th day of June, 193. 9 commission expires. May 3, 1941	' 1			3											centi, water_		per cen
bscribed and sworn to before me this the 30th day of June , 193 9 V commission expires May 3, 1941						_								ect and co	omplete accordi	ng to the rea	ards of thi
bscribed and sworn to before me this the 30th day of June, 193 9. Commission expires May 3, 1941	ffice and	to the	best	of n	ny kr	nowle	dge	and	belief	. value stati	C trut till W			•		_	orgo of till
commission expires May 3, 1941 frau Zd. William	1, 2	·	ζ ,). , `							•	٠,٠	v, jew			u c man	
commission expires May 3, 1941 - France Lower Lo	ubścribed	and s	worn	to b	efor	e me	this	s the		30th	day of	_	June	/ _		, 193 <u>9</u>	
	,	-1		•	_	Мау	7 3:	, 1	941	- -			_ K	de	St. le	<u> </u>	Public

FORMATION RECORD

Give detailed description and thickness of all formations drilled through and contents of sand, whether dry, water, oil or gas.

Formation	Тор	Bottom	nd contents of sand, whether dry, water, oil or gas. Formation Top Bottom
and	0	105	
Shale and Lime	105	160	ACIDIZING RECORD
Shale and Shell's	- 160	240 . ,	A - 132 - 13 C 77 70 math
Red Bed & Shells	240	491	Acidized 6-23-39 with
nhydrite	491	521	1000 gals. Dowell XX; took acid 26 minutes with
Shale and Shells	521	945	maximum pressure of 400#
Shale and Salt	945	1227	on casing and 20# on tubing.
Shale and Lime	1227	1355	Before acidizing, well
Shale and Shells	1355	1375	swabbed 90 RPH 1800' off
ime and Gyp.	1375	1565	bottom and after acidizing,
Shale	1565	1595	swabbed 46 BPH 2780' off
Lime	1595	1725	bottom and 73 BPH 2530'
ime and Shale	1725	1778	off bottom.
ime	1778	1816	
ime and Shale	1816	2140	·
Shale	2140	2274	Date First Work 5-6-39
ime and Shale	2274	2660	Date Drilling Commenced 6-3-39
ime	2660	2710	Date Drilling Commenced 6-3-39 Date Drilling Completed 6-18-3
ime and Shale	2710	2738	Date Rods Landed 6-24-3
ime	2738	2860	Date Potential Effective 6-25-3
ime and Shale	2860	3135	
ime	3135	3269	
CORE RECORD	•		
Rotary Tool		,	
wtary 1001			
Core #1 1-1/2'/12' Rec.			
Because of poor core			
recovery, following is by			
samples.)			·
Lime, tan, dense, broken			,
w/gray shale	3269	3277	
Shale, dark gray, crumbly	3277	3278	
•			
Top Arbuckle Dolomite	<u> 3278</u>	1	
Dolomite, tan, coarse,			,
crystalline, w/very good	•		
orosity and saturation .	3278	3281	
))- -)== <u>=</u>	- · · · · · · · · · · · · · · · · · · ·
Cotal Depth		3281	
			
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