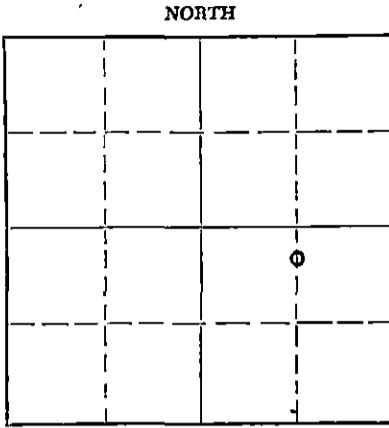


WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bitting Building
Wichita, Kansas

Barton County. Sec. 11 Twp. 20 Rge. 11 (E) W (W)
Location as "NE/CNW/SW" or footage from lines C N/2 N/2 SE
Lease Owner Stanolind Oil and Gas Company
Lease Name G. Stueckemann Well No. 6
Office Address P. O. Box 1654, Oklahoma City, Oklahoma
Character of Well (completed as Oil, Gas or Dry Hole) Oil
Date well completed 10-26-1938
Application for plugging filed 9-2-1953
Application for plugging approved 9-3-1953
Plugging commenced 10-10-1953
Plugging completed 10-13-1953
Reason for abandonment of well or producing formation Depleted



Locate well correctly on above Section Plat

If a producing well is abandoned, date of last production July 1953
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well G. D. Stough
Producing formation Arbuckle Depth to top 3272 Bottom 3284 Total Depth of Well 3284 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
Arbuckle	Depleted	3272	3284	10-3/4	198	None
				6	3294	2609

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Crushed rock 3284-3250
5 sacks cement 3250-3220
Mud 3220-210
Crushed rock 210-200
25 sacks cement 200-125
Mud 125-30
10 sacks cement 30-Top of surface pipe

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STATE CORPORATION COMMISSION
OCT 20 1953 10-20-53
CONSERVATION DIVISION
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)
Name of Plugging Contractor West Supply Company
Address Chase, Kansas

STATE OF Kansas, COUNTY OF Barton, ss.
I, F. H. Butcher, (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) F. H. Butcher Prod. Foreman
P. O. Box 7, Ellinwood, Kansas
(Address)

SUBSCRIBED AND SWORN TO before me this 19th day of October, 19 53
Levis E. Lowman
Notary Public.

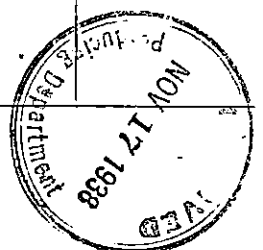
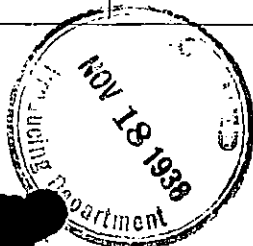
My commission expires May 2, 1955

PLUGGING
FILE SEC 11 T 20 R 11 W
BOOK PAGE 126 LINE 32

FORMATION RECORD

Give detailed description and thickness of all formations drilled through and contents of sand, whether dry, water, oil or gas.

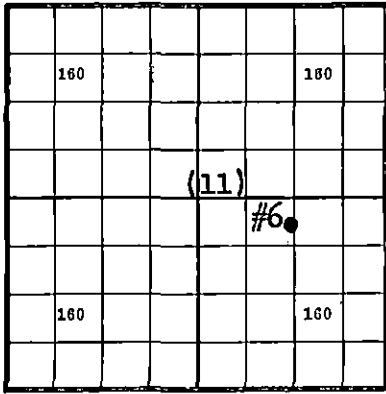
Formation	Top	Bottom	Formation	Top	Bottom
Sand	0	60	<u>Acidizing Record</u>		
Clay and shells	60	210			
Red Rock	210	500	10-22-38 - Acidized w/2,000 gal. Dowell XX, took acid in 2-3/4 hours.		
Anhydrite	500	515			
Shale	515	525			
Red Rock	525	620			
Lime, shells and shale	620	1285	10-24-38 - Acidized w/3,000 gal. Dowell XX, took acid in 1 hour.		
Broken lime	1285	1655			
Sand	1655	1685			
Lime	1685	1936			
Broken lime and shale	1936	2024			
Broken lime	2024	2416			
Shale and lime shells	2416	2510	<u>Swabbing Record</u>		
Lime	2510	2845	TD 3284 - Tested 46 bbls. oil in 2 hrs. natural off bottom.		
Broken lime	2845	2896			
Broken lime and shale	2896	2976			
Broken lime	2976	3082	TD 3284 - Tested 69 bbls. oil in 2 hrs. after acid of 10-22-38.		
Broken lime and shale	3082	3090			
Lime	3090	3260			
Broken lime and shale	3260	3275	TD 3284 - Tested 65 bbls. per hr. on 2-hr. test 1500' off bottom after acid of 10-24-38.		
<u>Coring Record (Rotary)</u>					
None					
<u>Top Arbuckle</u>	<u>3272</u>		Date of First Work	9-28-38	
			Date Drilling Commenced	10-3-38	
			Date Drilling Completed	10-22-38	
			Date Rods Landed	10-25-38	
			Date Potential Effective	10-26-38	
<u>Coring Record (Cable)</u>					
<u>Core #1</u> 2 1/5' Rec. Dolomite, fair porosity and saturation	3275	3280			
<u>Core #2</u> 3 1/4' Rec. Dolomite, good porosity and saturation	3280	3284			
<u>Total Depth</u>		<u>3284</u>			



STANOLIND OIL AND GAS COMPANY

640 Acres
N R-11-W

WELL RECORD



Locate Well Correctly

COUNTY Barton, SEC. 11, TWP. 20 S, RGE. 11 W
 COMPANY OPERATING Stanolind Oil and Gas Company
 OFFICE ADDRESS Box 591, Tulsa, Oklahoma.
 FARM NAME Gustave Stueckemann WELL NO. 6
 DRILLING STARTED 10-3 1938, DRILLING FINISHED 10-22 1938
 WELL LOCATED 1/4 N/2 1/4 SE 1/4 2310 ft. North of South
 Line and 1320 ft. East of West Line of Quarter Section.
 ELEVATION (Relative to sea level) DERRICK FLR. 1760 GROUND 1757
 CHARACTER OF WELL (Oil, gas or dry hole) Oil

OIL OR GAS SANDS OR ZONES

Name	From	To	Name	From	To
1 <u>Arbuckle</u>	<u>3272</u>	<u>3284</u>			
2					
3					

WATER SANDS

Name	From	To	Water Level	Name	From	To	Water Level
1							
2							
3							

CASING RECORD

Size	Wt.	Thds.	Make	Amount Set		Amount Pulled		Packer Record			
				Ft.	In.	Ft.	In.	Size	Length	Depth Set	Make
<u>10-3/4"</u>	<u>35.75</u>	<u>8</u>	<u>L.W.</u>	<u>195'</u> <u>211'</u>	<u>4"</u>	<u>(Thds. off, landed at 202' 4")</u>					
<u>6"</u>	<u>20#</u>	<u>10</u>	<u>L.W.</u>	<u>3266</u>	<u>5</u>	<u>(Thds. off, landed at 3272' 9")</u>					

Liner Record: Amount Kind Top Bottom

CEMENTING AND MUDDING RECORD

Size	Amount Set		Sacks Cement	Chemical		Method Cementing	Amount	Mudding Method	Results (See Note)
	Feet	In.		Gal.	Make				
<u>10-3/4"</u>	<u>198'</u> <u>214'</u>	<u>1</u>	<u>200</u>	<u>(Incor)</u>		<u>Halliburton</u>			
<u>6"</u>	<u>3294</u>	<u>5</u>	<u>100</u>	<u>(Red Ring)</u>		<u>Halliburton</u>			

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STATE CORPORATION COMMISSION

NOTE: What method was used to protect sands when outer strings were pulled? OCT 20 1938

NOTE: Were bottom hole plugs used? Yes If so, state kind, depth set and results obtained PLUGGING

PLUGGING
 FILE SEC-11-T-20-R-116
 BOOK PAGE 66 LINE 32

TOOLS USED

Rotary tools were used from 0 feet to 3275 feet, and from _____ feet to _____ feet
 Cable tools were used from 3275 feet to 3284 feet, and from _____ feet to _____ feet
 Type Rig _____

PRODUCTION DATA

Swabbed 46 bbls. oil in 2 hrs. off bottom thru 6" csg. before acid.
 Production first 24 hours _____ bbls. Gravity _____, Emulsion _____ per cent, Water _____ per cent
 Potential test 2,145 bbls. oil, no water, pumping 38-54" S.P.M. thru 3" tbg., 6" csg.
 Production second 24 hours _____ bbls. Gravity _____, Emulsion _____ per cent, Water _____ per cent
 If gas well, cubic feet per 24 hours _____ Rock Pressure, lbs. per square inch _____

I, the undersigned, being first duly sworn upon oath, state that this well record is true, correct and complete according to the records of this office and to the best of my knowledge and belief.

C. S. Kerr Prod. Foreman
Name and Title

Subscribed and sworn to before me this the 16 th day of November, 1938.

My commission expires May 3, 1941
Frank H. Wilson
Notary Public.

15.009.14464.0000
Nº S97025

FORM O-16 7-52

STANOLIND OIL AND GAS COMPANY
 FIELD PURCHASE ORDER
 CENTRAL DIVISION

DATE Sept 28, 1953

ORDERED FROM State Corporation Commission Division

ADDRESS 800 Bittling Bldg - Wichita Kan
 RENDER INVOICE IN DUPLICATE FOR EACH ORDER. SHOW ORDER NUMBER ON ALL COPIES OF INVOICE AND MAIL TO

STANOLIND OIL AND GAS COMPANY Collinswood Kan
 CITY STATE

DELIVER MATERIAL TO _____

QUANTITY	DESCRIPTION	FEA	SYM	UNIT PRICE	AMOUNT
	<u>Plugging Assessment</u>				

PLUGGING
 REC'D SEC 11 T 30 R 11W
 BACK PAGE 126 LINE 32

RECEIVED
 STATE CORPORATION COMMISSION
 SEPT 28 1953
 CONS

CHARGE TO C. Strockenmann 466 #6 to Arthur D

USED FOR Plugging Leased

- ORIG. CONST.
- REPLACEMENT
- POSTED TO
- OPERATIONS
- REPAIRS

TERMS _____
 BY ACCEPTANCE OF THIS ORDER SELLER AGREES TO AND SHALL BE BOUND BY THE TERMS AND CONDITIONS PRINTED ON THE BACK HEREOF.

STANOLIND OIL AND GAS COMPANY

[Signature]

BY ACCEPTANCE OF THIS ORDER CONTRACTOR AGREES THAT IN THE PERFORMANCE OF THE ABOVE WORK, CONTRACTOR SHALL ACT SOLELY AS AN INDEPENDENT CONTRACTOR AND AS SUCH IS SOLELY RESPONSIBLE FOR ALL CONTRIBUTIONS AND TAXES IMPOSED UNDER UNEMPLOYMENT COMPENSATION OR INSURANCE LAWS COVERING EMPLOYEES OF CONTRACTOR. CONTRACTOR GUARANTEES THAT ALL MATERIAL SOLD AND DELIVERED HEREUNDER HAS BEEN OR WILL BE PRODUCED, AND ALL WORK, LABOR AND SERVICES PERFORMED HEREUNDER HAS BEEN OR WILL BE PERFORMED AND PRICES THEREFOR HAVE BEEN OR WILL BE CHARGED IN STRICT ACCORDANCE WITH ALL APPLICABLE STATE AND FEDERAL LAWS, RULES, REGULATIONS AND ORDERS.

