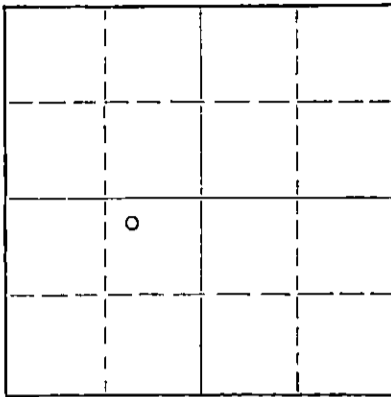


WELL PLUGGING RECORD

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
211 No. Broadway  
Wichita, Kansas

NORTH



Locate well correctly on above Section Plat

Barton County. Sec. 11 Twp. 20 Rge. XX 11 (W)  
Location as "NE/CNW%SW%" or footage from lines NW SE SW  
Lease Owner Colorado Oil and Gas Corporation  
Lease Name State Riverbed Well No. 7  
Office Address Box 1030, Wichita, Kansas  
Character of Well (completed as Oil, Gas or Dry Hole) Oil  
Date well completed April 28 19 40  
Application for plugging filed June 24 19 59  
Application for plugging approved June 30 19 59  
Plugging commenced August 12 19 59  
Plugging completed August 14 19 49  
Reason for abandonment of well or producing formation Producing zone depleted

If a producing well is abandoned, date of last production May 7 19 59  
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Don Truan  
Producing formation \_\_\_\_\_ Depth to top \_\_\_\_\_ Bottom \_\_\_\_\_ Total Depth of Well 3287 Feet  
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				7"	245'	None
				4-1/2"	3276'	607'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from \_\_\_\_\_ feet to \_\_\_\_\_ feet for each plug set.

Checked the hole to 3254' and found it open. Filled w/sand to 3020' and dumped 3 sacks of cement with bailer. Pulled 4-1/2" casing. Cleared hole and mudded the hole to 245', set 10' rock bridge and dumped 10 sacks of cement. Mudded the hole to 30', set 10' rock bridge and ran 5 sacks of cement to base of cellar.

9-1-59  
**RECEIVED**  
STATE CORPORATION COMMISSION  
SEP 1 1959  
CONSERVATION DIVISION  
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)  
Name of Plugging Contractor Knight Casing Pulling Co.  
Address Chase, Kansas

STATE OF Kansas, COUNTY OF Sedgwick, ss.  
Bill K. Henrichs (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Bill K. Henrichs  
Bill K. Henrichs  
Box 1030, Wichita, Kansas  
(Address)

SUBSCRIBED AND SWORN TO before me this 31st day of August, 19 59

My commission expires August 19, 1963

Helen L. Martin  
Helen L. Martin  
Notary Public.

**PLUGGING**  
FILE SEC. 11 T. 20 R. 11W  
BOOK PAGE 47 LINE 25

STATE REVERSED #7

Contractors: Crow Drilling Co.  
 Started 3-21-40  
 Completed 4-4-40  
 Elevation - 1757

Location: NW SE SW Approx.  
 960' N. of S. Line) SW 1/4  
 1170' W. of E. Line)  
 Sec. 11-20-11W  
 Barton County

Casing Record

7" O.D. 248'. 12 Joints set at 254. Cemented with 25 sacks  
 Lone Star and 35 sacks Incore.  
 4 1/2" O.D. 3273' SS 107 Joints set at 3276.50 Cemented with 60  
 sacks Dewey Cement.

Drillers Log

Sand	85	Swabbed 22 bbls. oil per
Shale & Shells	158	hr. for 3 hrs. 37' off
Shals	177	bottom. 2000 acid swabbed
Red Rock	357	26 bbls. oil per hr. for
Shale & Shells	472	3 hrs. 600' O.B. Swab 23 1/2
Anhydrite	515	bbls. oil per hr. for 3 hrs.
Shale & Shells	852	300' O.B. Reacid with 4000
Salt & Shale	1250	gals by Chemical Process.
Broken Lime & Shale	1448	Swabbed 44 bbls. 1 1/2 hrs
Shale & Lims	1675	1500' O.B. Deptho Potential
Cherty Lime	1705	1043 bbls. 4-28-40.
Chert	1712	
Lime	1797	
Shale & Lime	2556	<u>Geological Log</u>
Broken Lime	2634	Top Lansing 3030
Lime	2900	Slight stain -
Lime & Shale	3050	poor porosity 3050-53
Lims	3074	Colitic porous -
Chert & Lime	3083	Oil & Water Stain 3105-12
Lime	3275	Soft Colitic porous lime
Dolomite - T.D. Rotary hole	3277	fair to med. porosity &
Dolomite	3287 T.D.	saturation 3192-3207

Cable Tools

Shoe at 3276.  
 1st oil 3279.  
 at T.D. 3280 400' oil 1/2 hr.  
 600' oil 3/4 hrs.  
 Soft 3280-3287 1470' oil 2 hrs.  
 At 3285 2700' oil 1 1/2 hrs.  
 At 3287 T.D. total 2950' oil  
 in 6 1/2 hrs. while drilling.

(Note: Believe this has a  
 good chance to prove  
 commercial -- McNeil)  
 Top Arbuckle 3275  
 T. D. 3287

