

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. \_\_\_\_\_

SIDE ONE

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F \_\_\_\_\_ Letter requesting confidentiality attached.

C  Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)\*\*\*Check here if NO logs were run \_\_\_\_\_.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5354 EXPIRATION DATE June 30, 1984

OPERATOR Southern States Oil Company API NO. 15-009-23,136

ADDRESS P.O. Box 1365 COUNTY Barton

Great Bend, Kansas 67530 FIELD Chase-Silica

\*\* CONTACT PERSON Claude Blakesley PROD. FORMATION Arbuckle  
PHONE 316/792-2585

PURCHASER Kaw Pipe Line Company LEASE Andrea

ADDRESS Box 711 WELL NO. 2

Russell, Kansas 67665 WELL LOCATION 50'S of SE NE NE

DRILLING Woodman & Iannitti Drilling Company 1040 Ft. from North Line and

CONTRACTOR 1008 Douglas Building 330 Ft. from East Line of (EX  
ADDRESS Wichita, Kansas 67202 the NE (Qtr.) SEC 8 TWP 20S RGE 11 (W).

PLUGGING --

CONTRACTOR --

ADDRESS --

WELL PLAT

(Office Use Only)

		8	

KCC

KGS

SWD/REP \_\_\_\_\_

PLG. \_\_\_\_\_

NGPA \_\_\_\_\_

TOTAL DEPTH 3400' PBTD \_\_\_\_\_

SPUD DATE 5-25-83 DATE COMPLETED 5/31/83

ELEV: GR 1773 DF 1775 KB 1778

DRILLED WITH (~~XXXXXX~~) (ROTARY) (~~XXX~~) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE (C-20,129).

Amount of surface pipe set and cemented 328.86' DV Tool Used? No

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - (Oil) Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion \_\_\_\_\_. Other completion \_\_\_\_\_. NGPA filing \_\_\_\_\_.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

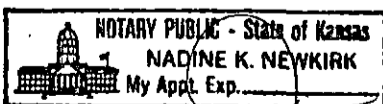
A F F I D A V I T

Claude Blakesley, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Claude Blakesley  
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 16th day of September, 19 83.



Nadine K. Newkirk  
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: June 24, 1985

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STATE CORPORATION COMMISSION

\*\* The person who can be reached by phone regarding any questions concerning this information.

SEP 10 1983  
CONSERVATION DIVISION  
Wichita, Kansas  
9-19-83

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 2

FORMATION DESCRIPTION, CONTENTS, ETC.		TOP	BOTTOM	NAME	DEPTH
Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.				SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
<input type="checkbox"/> Check if no Drill Stem Tests Run. <input type="checkbox"/> Check if samples sent to Geological Survey					
Sand		0	75		
Shale		75	163		
Shale		163	328		
Shale & Red Bed		328	511		
Anhydrite		511	528		
Shale		528	590		
Shale		590	1400		
Shale & Lime		1400	1800		
Shale & Lime		1800	2010		
Shale & Lime		2010	2390		
Shale & Lime		2390	2695		
Shale & Lime		2695	2850		
Lime		2850	2880		
Lime		2880	2920		
Lime		2920	3065		
Lime		3065	3137		
Lime		3137	3145		
Lime		3145	3258		
Lime		3258	3325		
Lime		3325	3346		
Arbuckle		3346	3400		
**See Attachment for Geologist Report					
If additional space is needed use Page 2,					

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or ~~EXIST~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8"	23#	328.86'	60/40 Pozmix	225	3% CC, 2% Gel
Production	7-7/8"	5-1/2"	14#	3399'	60/40 Pozmix	125	10% Salt, 2% Gel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth Interval
TUBING RECORD			4		3340-42
Size	Setting depth	Packer set at	4		3343-46
2-3/8"	3396'				

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth Interval treated
300 Gallons 20% mud acid	3340-42 & 3443-46

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
June 21, 1983	Pumping	
Estimated Production -I.P.	Oil	Gas
	15 bbls.	MCF
Disposition of gas (vented, used on lease or sold)	Water	Gas-oil ratio
None	5 %	5 bbls.
	Perforations	CFPB

OPERATOR Southern States Oil LEASE NAME Andrea SEC. 8 TWP. 20S RGE. 11 (E) (W)

FILL IN WELL LOG AS REQUIRED: WELL NO. 2

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; cased intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<u>GEOLOGIST REPORT</u>				
Anhydrite	511-528	+1267		
Topeka	2658	- 880		
Heebner	2921	-1143		
Toronto	2937	-1159		
Douglas	2951	-1173		
Brown Lime	3046	-1268		
Lansing	3066	-1288		
Base Kansas City	3293	-1515		
Conglomerate	3308	-1530		
Arbuckle	3335	-1557		
RTD	3400	-1622		
<p>DST# 1 2851-2880 Plattsmouth Topeka                      Openings 30-30-30-30                      IFP 27-27 FFP 40-40 ISI 887 FSI 860                      Recovered 15' of mud with few oil specks on tool.</p>				
<p>DST # 2 3066-3137 A,B,C,E, &amp; F Kansas City                      Openings 45-45-45-45                      IFP 94-94 FFP 94-94 ISI 215 FSI 188                      Recovered 540' gas in pipe, 95' of mud with few oil specks on tool.</p>				
<p>DST # 3 3338-3346 Arbuckle                      Openings 30-30-30-30                      IFP 40-40 FFP 54-67 ISI 968 FSI 927                      Recovered 65' of heavy oil cut mud.</p>				

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 STATE CORPORATION COMMISSION  
 SEP 1 0 1983  
 CONSERVATION DIVISION  
 Wichita, Kansas

## INSTRUCTIONS FOR FILING ACO-1 WELL HISTORY FORMS

## When to File - Number of Copies

PLEASE FILL OUT ALL INFORMATION. IF INFORMATION IS NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

ACO-1 Well history forms are required on all wells, regardless of how completed. (Rule 82-3-130)

PRODUCING AND TEMPORARILY ABANDONED WELLS:  
(File 2 copies)

OIL WELLS: An oil well shall be considered completed when the first new oil is produced through well head equipment into lease tanks from the producing interval after the production string has been run. For information regarding oil wells, contact Tom Leiker or Elisabeth Wannow.

GAS WELLS: A gas well shall be considered completed when the well is capable of producing gas through well head equipment from the producing zone after the production string has been run. Shut-in gas wells also require 2 copies. For information regarding gas wells, contact Richard Smith or Jim Hemmen.

TEMPORARILY ABANDONED WELLS: For information, contact Duane Rankin.

## ACO-1 WELL HISTORY FORMS WITH APPLICATIONS:

PLUGGING: File 3 (THREE) copies. A dry hole shall be considered completed when all provisions of plugging are complied with. ACO-1 should be filed with one copy each of form CP-1 and CP-4. For information regarding plugging, contact Allaweas Winfrey (western range) or Diana Crockett (eastern range).

SALT WATER DISPOSAL and INJECTION: File 4 (FOUR) copies. These should be sent with two copies of form U-1. For information regarding SWD or injection wells, contact Lu VonFeldt.

NGPA: File 4 (FOUR) copies. These should be filed with one original and two copies of NGPA application forms. For information, contact Becky Norris or Bob Tilton.

## REQUESTING CONFIDENTIALITY:

Only 1 (ONE) copy of the ACO-1 should be filed with a letter attached for each well on which information is to be held confidential. ALL of the information should be completed on the form. Only information on Side One will be of public record. Side Two will be held confidential. On wells which are Docketed, confidentiality is waived. Plugging forms CP-1 and CP-4 cannot be held confidential.

To order additional forms or request information, call (316) 263-3238.

PLEASE KEEP THIS SHEET FOR REFERENCE.

K. T. WOODMAN  
 RES. PHONE 733-0418  
 OFF. PHONE 265-7650  
 WICHITA, KANSAS

D. J. IANNITTI  
 PHONE 792-2921  
 GREAT BEND, KANSAS

**WOODMAN & IANNITTI DRILLING COMPANY**

*Rotary Drilling Contractors*

1008 DOUGLAS BUILDING  
 104 S. BROADWAY  
 WICHITA, KANSAS 67202

June 13, 1983

Company:	Southern States Oil Company
Farm:	Andreae #2
Location:	50'S of SE NE NE
Section:	8-20S-11W
County:	Barton
Contractor:	Woodman & Iannitti Drilling Company
Total Depth:	3400'
Comm:	May 25, 1983
Comp:	May 31, 1983
Casing:	8-5/8" set @ 328.86' w/ 2225' Sx. 60/40 Pozmix, 3% CC, 2% Gel
	5-1/2" 14# set @ 3399' w/ 125 sx. 60/40 Pozmix, 10% salt, 2% Gel

Figures Indicate Bottom Formations:

75	Sand
163	Shale
328	Shale
511	Shale & Red Bed
528	Anhydrite
590	Shale
1400	Shale
1800	Shale & Lime
2010	Shale & Lime
2390	Shale & Lime
2695	Shale & Lime
2850	Shale & Lime
2880	Lime
2920	Lime
3065	Lime
3137	Lime
3145	Lime
3258	Lime
3325	Lime
3346	Lime
3400	Arbuckle



I certify the above to be a true and correct copy of the drillers log to the best of my knowledge and belief.

WOODMAN & IANNITTI DRILLING COMPANY  
 K.T. Woodman, Partner

STATE COMMISSION  
 RECEIVED  
 JUN 13 1983

REGISTRATION DIVISION  
 Wichita, Kansas